

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>Callie Fiddes</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-4361</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>Callie.Fiddes@Anadarko.com</u>

5. API Number <u>05-123-46261-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>QUARTER CIRCLE</u>	Well Number: <u>24-10HZ</u>
8. Location: QtrQtr: <u>SESW</u> Section: <u>24</u> Township: <u>1N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA	Status: PRODUCING	Treatment Type: FRACTURE STIMULATION
Treatment Date: 08/26/2018	End Date: 09/13/2018	Date of First Production this formation: 11/21/2018
Perforations Top: 7945	Bottom: 17578	No. Holes: 1320 Hole size: 0.44
Provide a brief summary of the formation treatment:		Open Hole: <input type="checkbox"/>
PERF AND FRAC FROM 7945-17578.		
743 BBL 15% HCL ACID, 557 BBL 7.5% HCL ACID, 21,055 BBL PUMP DOWN, 333,125 BBL SLICKWATER, 355,480 TOTAL FLUID, 7,328,676# 40/70 GENOA/SAND HILLS, 7,328,676# TOTAL SAND.		
This formation is commingled with another formation:		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Total fluid used in treatment (bbl): 355480	Max pressure during treatment (psi): 7829	
Total gas used in treatment (mcf): 0	Fluid density at initial fracture (lbs/gal): 8.30	
Type of gas used in treatment:	Min frac gradient (psi/ft): 0.85	
Total acid used in treatment (bbl): 1300	Number of staged intervals: 55	
Recycled water used in treatment (bbl): 2700	Flowback volume recovered (bbl): 2339	
Fresh water used in treatment (bbl): 351480	Disposition method for flowback: RECYCLE	
Total proppant used (lbs): 7328676	Rule 805 green completion techniques were utilized: <input checked="" type="checkbox"/>	
Reason why green completion not utilized:		
Fracture stimulations must be reported on FracFocus.org		
Test Information:		
Date: 12/18/2018	Hours: 24	Bbl oil: 525 Mcf Gas: 312 Bbl H2O: 454
Calculated 24 hour rate:	Bbl oil: 525	Mcf Gas: 312 Bbl H2O: 454 GOR: 594
Test Method: Flowing	Casing PSI: 2000	Tubing PSI: 1600 Choke Size: 14/64
Gas Disposition: SOLD	Gas Type: WET	Btu Gas: 1229 API Gravity Oil: 54
Tubing Size: 2 + 3/8	Tubing Setting Depth: 7600	Tbg setting date: 12/07/2018 Packer Depth:
Reason for Non-Production:		
Date formation Abandoned:	Squeeze: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, number of sacks cmt
** Bridge Plug Depth:	** Sacks cement on top:	** Wireline and Cement Job Summary must be attached.
Comment:		
This well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 809' FNL, 2467' FEL, Sec 24.		
Anadarko certifies compliance with rule 317.s.		
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.		
Signed:	Print Name: Callie Fiddes	
Title: Regulatory Analyst	Date:	Email Callie.Fiddes@Anadarko.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)