

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

11/08/2018

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## Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

**Operator Information**

OGCC Operator Number: 47120 Contact Person: Mike Holle  
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 9296639  
Address: P O BOX 173779 Email: mike.holle@anadarko.com  
City: DENVER State: CO Zip: 80217-3779  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

**OFF LOCATION FLOWLINE****FLOWLINE ENDPOINT LOCATION IDENTIFICATION**

Location ID: 417128 Location Type: Production Facilities  
Name: NRC TANK BATTERY Number: 11-8  
County: WELD  
Qtr Qtr: NESW Section: 8 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.064669 Longitude: -104.917130

**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

**OFF LOCATION FLOWLINE REGISTRATION****Flowline End Point Riser**

Latitude: 40.065378 Longitude: -104.916711 PDOP: 1.3 Measurement Date: 09/20/2017  
Equipment at End Point Riser: Separator

**Flowline Start Point Location Identification**

Location ID: 328531 Location Type: Well Site ☐ No Location ID  
Name: ROCKY MOUNTAIN FUEL-61N67W Number: 8SEW  
County: WELD  
Qtr Qtr: SENW Section: 8 Township: 1N Range: 67W Meridian: 6  
Latitude: 40.068340 Longitude: -104.918000

**Flowline Start Point Riser**

Latitude: 40.068329 Longitude: -104.918010 PDOP: 1.3 Measurement Date: 09/20/2017  
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: \_\_\_\_\_ Pipe Material: \_\_\_\_\_ Max Outer Diameter:(Inches) \_\_\_\_\_  
Bedding Material: \_\_\_\_\_ Date Construction Completed: 06/23/1995  
Maximum Anticipated Operating Pressure (PSI): \_\_\_\_\_ Testing PSI: \_\_\_\_\_  
Test Date: \_\_\_\_\_

**OPERATOR COMMENTS AND SUBMITTAL**

Comments The Rocky Mountain Fuel 8-6U P&A is complete. The well head was cut and capped on 10/30/2018. The entire flow line was removed on 10/31/2018. The tank battery was removed by another crew prior to us being there.  
ROCKY MOUNTAIN FUEL 8-6U 05-123-16104 FL-ROCKY MOUNT FUEL 8-6U

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 11/08/2018 Email: mike.holle@anadarko.com

Print Name: Mike Holle

Title: SDA

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Director of COGCC

Date: \_\_\_\_\_

**Attachment Check List**

**Att Doc Num**

**Name**

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Total Attach: 0 Files