

## SURFACE USE AGREEMENT

This Surface Use Agreement (hereinafter "Agreement") is made and entered into this 1st day of November, 2018, by and between Steve Anderson, whose address is 25230 WCR 122, Grover, CO. 80729 (hereinafter "Owner"), and Upland Exploration, LLC, whose address is 424 South Main Street, Boerne, Texas 78006 (hereinafter "Operator"). Owner and or Operator may be hereinafter referred to individually as "Party" or collectively as "Parties".

### Recitals

- A. Owner is the owner of the surface of the lands described as the south half (S/2) of Section 21, Township 11 North, Range 64 West, 6<sup>th</sup> P.M., Weld County, Colorado (the "Lands").
- B. Operator desires to use the surface of the lands to explore for, drill and produce oil and gas from lands other than the Lands and lands pooled therewith pursuant to the terms of this Agreement.
- C. The Parties wish to agree as to reasonable compensation to be paid by Operator to Owner for certain uses of the Lands as set forth in this Agreement to drill oil and gas wells on the Lands ("Wells") and to produce, operate and maintain the Wells and related flow line and pipeline easements, access roads and other related facilities in such a manner as to minimize disruption of the Land and impact on the surrounding area as set forth in this Agreement.

NOW THEREFORE, for and in consideration of the covenants and agreements herein contained, the Parties agree as follows:

1. Oil and Gas Operations Areas ("OGOA"). The oil and gas operations areas consist of the two areas required to drill, complete and equip the Wells (the "Temporary Operations Area"), each of which shall be comprised of approximately 9.7 acres as set forth in Exhibit "A" attached hereto and incorporated herein by this reference, and two permanent operations areas ("Permanent Operations Area") one located in each of the Temporary Operations Area. The Permanent Operations Area on the North Well Pad shall not exceed 4 acres and the Permanent Operations Area on the South Well Pad shall not exceed 4.5 acres, as depicted on said Exhibit A. After the Wells are drilled, completed and equipped in a Temporary Operations Area, Operator shall restrict its operations in said area to the Permanent Operations Area for said area, in addition to the generally acceptable areas shown in Exhibit A for flow line and pipeline easements, access roads and other related facilities shown on Exhibit A designated as the Access and Utility Area on the attached Exhibit A. When Operator commences drilling a Well and at reasonable times thereafter, Exhibit A shall be refined by mutual agreement to show the exact locations of the Temporary Operations Area,

Permanent Operations Area, flow line and pipeline easements, access roads and other related facilities. Notwithstanding anything to the contrary contained herein, while Exhibit A may be refined, it may not be materially changed by Operator without the consent of Owner, which consent can be withheld at Owner's reasonable discretion.

2. Temporary Operations Area. Each Temporary Operations Area may be used for drilling, completing, and equipping multiple Wells from a multi-well pad site located on said Temporary Operations Area. Thereafter, only the Permanent Operations Area and the Access and Utility Area depicted on Exhibit A shall be occupied by the Operator. Operator agrees to fence the Temporary Operations Area and to keep its well sites in good order and free of litter, debris, trash, noxious weeds, and spilled hydrocarbons. In the event that Operator has not encountered commercial quantities of oil, gas, or other hydrocarbons at any Well location on said Temporary Operations Area and determines all of those drilled locations to be "dry holes," Operator shall promptly fill in, smooth over, and clean up the well site and rights-of-way for said Temporary Operations Area to as close as reasonably practicable to the condition they were in prior to Operator conducting any operations on the Lands and shall restore and reseed the area with a seed mix approved by Owner after replacing topsoil. If after all drilling, completing and equipping of Wells from a Temporary Operations Area has been finished, one or more Wells are commercial producers of oil and/or gas, Operator shall promptly clean up the Temporary Operations Area, and Operator shall restore such Temporary Operations Area to as close as reasonably practicable to the condition it was in prior to Operator conducting any operations on the Lands, reseeding the same with a seed mix specified by Owner. Reseeding referenced in this paragraph shall continue until vegetation has been reestablished. Operator shall remove and dispose of all trash, refuse pipe, equipment, liquids, chemicals, or other materials brought on the Lands that are not necessary for continued operations of the Wells away from the Lands no later than 30 days after the completion of the Wells. No such items will be burned or buried on the Lands. All guy line anchors for drilling and completion rigs shall be immediately removed after such work is completed.

3. Use of Lands. Use of the Lands shall be limited to facilities that are reasonably necessary to drill, complete, equip, operate, produce, transport, treat, and store oil and gas and other products produced from the Wells. Other than the OGOA and the Access and Utility Area shown on Exhibit A, the Lands shall not be disturbed by Operator except in the event of an emergency or for reasonable, incidental, and temporary activities. Operator shall be strictly and solely responsible for any damages from oil and gas activity caused by Operator, its employees, agents, contractors and guests that may occur as a result of such emergency or incidental and temporary activity. There shall be no disposal of oilfield waste on the Lands, and no wells shall be drilled thereon for injection of produced water, flow back fluids, or other liquid waste. No compressors shall be located on the Lands, except for wellhead and gas lift compressors located in the Permanent Operations Areas necessary to transport gas from the Lands to the border thereof. There shall be no underground gas storage or sequestration of any substances. For each Well Operator may use the Temporary

Operations Area while drilling, completion and equipping operations are being conducted, and thereafter Operator may use or occupy the Permanent Operations Area and the Access and Utility Area depicted on Exhibit A.

4. Subsurface Easement. Owner grants Operator a subsurface easement through the Lands for the purpose of drilling, completing, equipping, operating and producing Wells that may be directional or horizontal and that are drilled to produce and drain oil and gas from lands other than the Lands and lands pooled with such other lands. Owner does not by this Agreement grant, convey, sell or lease to Operator any oil, gas or other minerals or the right to produce oil, gas or any other substances of any nature from or inject any substances into Owner's real property in the Lands for the purpose of producing oil, gas or other minerals from Owner's real property in the Lands. The subsurface rights hereby granted are for the sole purpose of Operator accessing other properties for such purposes and are expressly subject to Operator obtaining prior permission from any third parties having subsurface rights in Owner's real property in the Lands, if determined to be necessary by Operator.

5. Third-Party Easements. This Agreement does not grant easements to third parties for pipelines, electric lines, or fiber optic lines. Third party gatherers which transport oil, gas, water or waste from lands other than the Lands must negotiate a mutually acceptable agreement with Owner, including compensation therefor.

6. Employee Parking and Living Quarters. Operator's employees shall not park on the Lands outside of the Oil and Gas Operations Area and are permitted to park in the Oil and Gas Operations Area only while conducting operations on behalf of the Operator. No living quarters shall be constructed upon the Lands, except that drilling crews and geologists or service personnel may use temporary trailers during drilling, completion, or reworking activities.

7. Activities on the Lands. None of Operator's employees, agents, or contractors, or any other person under the direction or control of Operator shall be permitted to carry firearms or any other weapon on the Lands, and such persons shall not hunt, fish, or engage in recreational activities on the Lands. No dogs will be permitted on the Lands at any time. Operator will notify all of its contractors, agents, and employees that no dogs, firearms, weapons, hunting, fishing, or recreational activities will be allowed on the Lands. None of Operator's employees, agents, or contractors, or any other persons under the direction or control of Operator, shall possess or be under the influence of alcohol, marijuana, or illegal drugs while on the Lands. Further, Operator and its employees, agents, or contractors, or any other person under the direction or control of Operator shall not cut or transport firewood or remove artifacts and other non oil and gas materials from the Lands.

8. Lighting. Lighting within the Permanent Operations Area shall be limited to that reasonably necessary to illuminate areas for ongoing night-time operations,

safety and security.

9. Noise Mitigation. The Operator shall install all noise mitigation measures as required by the Colorado Oil and Gas Conservation Commission or local regulations as they exist from time to time.

10. Environmental Safeguards. Operator shall employ the best available equipment to recycle volatile organic compounds from tanks and separators in order to minimize escape of VOC's into the environment. Operator shall not permit the release or discharge of any toxic or hazardous chemicals or wastes on the Lands. Any spill of oil, grease, solvents, chemicals, or hazardous substances on the Lands which are reportable to regulatory authorities under applicable law or regulations shall be reported within twenty-four (24) hours to Owner by telephone, fax, or e-mail, to be followed by copies of written notices which Operator has filed with regulatory authorities within five (5) business days after such filing.

11. Storm Water and Erosion Control. Operator shall be responsible for complying with all federal, state, and local regulations relating to storm water runoff, sediment, and erosion control and shall obtain storm water permit(s) required for all of Operator's activities.

12. Term. This Agreement shall terminate as to the North Well Pad if the spacing application filed with the Colorado Oil and Gas Conservation Commission (Docket No. 181000846) is denied and this Agreement shall terminate as to the South Well Pad if the spacing application filed with the Colorado Oil and Gas Conservation Commission (Docket No. 181000847) is denied. If one or both of the foregoing spacing applications are granted but a Well has not been drilled and completed within one or both of the OGOA's on or before November 1, 2020, this Agreement shall terminate as to the well pad where a Well has not been drilled and completed; provided, however, that this Agreement shall be extended and not terminated at such date if a Well has been drilled by such date and completion operations are then being diligently undertaken as allowed under the subject oil and gas lease to extend the term of said oil and gas lease. Unless sooner terminated as provided herein, this Agreement shall remain in full force and effect for so long as oil and/or gas is produced from the Wells and until final reclamation is completed by Operator. Upon termination of this Agreement, Operator will file a Release of this Agreement in the records of the County of Weld, Colorado. Termination of this Agreement shall not relieve either of the parties from the liabilities or obligations incurred in the exercise of the term of this Agreement prior to such termination.

13. Compliance with Laws. Operator agrees to comply with and conform to all applicable laws, rules and regulations, including without limitation, the rules and regulations of the Colorado Oil and Gas Conservation Commission, or other such agencies having jurisdiction over the Lands, except as otherwise provided herein.

14. Compensation for Use of Surface. Prior to commencing surface

disturbing activities on the Lands, Operator will compensate Owner for use of the surface at the following rate:

[REDACTED]

[REDACTED]

[REDACTED]

The compensation paid herein is for the reasonable and customary use of the OGOA, pipelines, and roads. If, by reasons resulting from the operations of Operator, there is damage to real or personal property on the Lands, including but not limited to, damage to livestock, structures, buildings, fences, culverts, cement ditches, irrigation systems, and natural water ways, the damages shall be repaired or replaced by Operator or Operator shall pay reasonable compensation to Owner for the damage or an amount equal to the reasonable costs to repair the damage. Damage to or loss of livestock shall be paid for by Operator at the higher of market value or replacement cost.

[REDACTED]

assessed against the production attributable to said interests.

This Agreement does not relieve Operator from liability due to Operator's negligence or due to spills or discharges of any hydrocarbons or toxic substance or hazardous chemicals or wastes, or from leaks or breaks in Operator's pipelines. Any pollution of the Lands or groundwater due to spills or leaks of hydrocarbons, chemicals, produced water, or other oilfield waste, shall be reclaimed to the pre-contamination condition of the Lands and/or groundwater.

15. Roads. To the extent not shown on Exhibit A, Owner and Operator shall agree upon and designate any existing roads that Operator may use for ingress and egress across the Lands and the parties shall agree upon the location of any new roads to be constructed by Operator that may be necessary for it to gain access to its Wells ("Road Easement"). Use of these roads shall be limited to accessing OGOAs located on the Lands and the Road Easement shall not be used by Operator to access other lands for oil and gas operations or any other purpose. To the extent possible, Operator shall confine its operations to existing roads designated by Owner. New roads shall not exceed thirty (30) feet in width or fifteen (15) feet either side of the centerline of the road.

- a. Operator shall construct any new roads in compliance with the standards for similar types of roads of the County of Weld in effect from time to time.
- b. Operator shall use commercially reasonable efforts to minimize any cuts and fills associated with new road construction.
- c. Culverts shall be installed at ditch and drainage crossings when requested by Owner to prevent obstruction to the free flow of the volumes of water being carried, inclusive of flood stages. Operator shall protect all water sources and conveyance structures, including but not limited to the natural flow of creeks, wells, and ditches, from all operational activities and shall immediately remedy any diversion, curtailment, or blockage of water flows or contamination of water sources.
- d. All roads used by the Operator hereunder shall be properly graded, drained, graveled consisting of road base of adequate depth (up to eight inches in depth) based upon topography of the land so as to avoid washouts and erosion, and maintained by Operator from commencement of operations through final reclamation of the OGOAs or termination of this Agreement. Further, Operator shall keep the roads in good order, at all times free from litter, debris and noxious weeds. The road base used shall be what is referred to as "3-inch minus", which means that the material will consist of crushed rock three inches in diameter or less.
- e. Permanent gates shall be installed at each point where the road intersects perimeter or cross fences. The Parties agree to keep all gates locked in a

manner to permit access by Owner and Operator and its employees, agents, contractors and guests at any time, either by a double lock system or otherwise.

- f. Operator shall observe a safe speed limit, not to exceed 20 miles per hour, at all times on all roads.
- g. When requested by Owner, Operator shall use commercially reasonable efforts to limit dust. Magnesium chloride, or other commercial dust suppressants, shall be applied annually and more often as needed to control dust.
- h. Owner shall have the right to relocate any road, provided that such relocation does not interfere with Operator's operations. Any relocated road shall be of similar utility, and all costs associated with such relocation, other than maintenance by Operator to the standards set forth in this Agreement, shall be at Owner's expense.
- i. Owner reserves the right to use all such roads for any purpose which does not materially interfere with Operator's oil and gas operations.
- j. After the completion of a Well, Operator shall use its best efforts to keep Owner apprised of the names and contact information for all persons who will, from time to time, enter the Lands to operate or maintain any well or production facilities.
- k. Operator shall undertake reasonable precautions to avoid any damage, other than normal wear and tear to gates, bridges, roads, culverts, cattle guards, fences, dams, dikes, or other facilities. All damages caused by Operator, its agents, employees, assigns, contractors and subcontractors shall be repaired by Operator as soon as possible to the condition existing prior to such damage.

16. Pipelines. Operator will locate pipelines, underground power lines, and other facilities in a manner so as to minimize interference with Owner's operations on the Lands. The locations of the foregoing shall be in the Access and Utility Area as set forth on Exhibit A attached hereto. Owner shall grant Operator pipeline easements up to 50 feet in width during construction and 30 feet in width thereafter in the Access and Utility Area. Pipelines shall be buried no less than 48 inches below the surface of the ground. No compressors or above ground equipment which is appurtenant to the pipeline shall be located outside of the Permanent Operations Area. Owner shall have the right to cross pipeline easements with roadways and other utilities; provided that, such crossing is made at an angle of not less than 60 degrees and not more than 90 degrees. Owner shall also have the right to install and maintain easements that are both adjacent to and/or within the pipeline easements for utility lines, including, but not limited to those for water, gas, sewer, electric, telephone, cable, television, and fiber

optic and other pipelines; provided, however: i) any new underground facilities that travel along a pipeline easement shall be located a distance horizontally of at least ten (10) feet from parallel existing pipelines; ii) any new underground facilities shall have at least twenty-four (24) inches of vertical clearance between such new facility and a pipeline; and iii) any overhead power lines installed by Owner shall be at least twenty (20) feet above the ground. Owner agrees that it will notify each utility company that, except in cases of emergency, the Operator must be contacted at least ten (10) business days prior to commencement of any trenching or digging activities within ten (10) feet of their easement areas. Owner may plant shallow root vegetation in the right-of-way and may maintain irrigation systems thereon. Operator shall not be liable for damage to the vegetation, irrigation system, or trails as a result of maintenance operations in the pipeline easements. Operator's right to install pipelines shall be limited to those required to remove oil, gas and associated fluids from the Wells. This Agreement does not grant Operator the right to use the Land for pipelines that transport oil, gas or other fluids from wells other than the Wells.

17. Power Lines. Operator shall not install above ground power lines on the Lands, without the prior written consent of Owner. Operator's right to install power lines shall be limited to those required to operate the Wells and associated equipment. This Agreement does not grant Operator the right to use the Land for power lines that power wells and associated equipment other than the Wells.

18. Water Quality and Quantity. Baseline water quality and quantity tests shall be conducted and paid for by Operator on all water wells on the Lands prior to drilling, and such wells shall be tested on a yearly basis thereafter. Testing parameters will be those customarily used and those required by regulation and shall include tests for turbidity. Test results will be provided to Owner. Owner shall be entitled to conduct its own tests at its cost. Test results will be provided to Operator.

19. Reclamation. As soon as reasonably practicable, and in any event within ninety (90) days (weather permitting) following the plugging and abandonment of a well, or the termination of any other operation or use of the Lands which resulted in the disturbance of the surface of the Lands, Operator shall re-contour, reseed and restore all areas so disturbed to the condition which they were prior to the execution of this Agreement, as reasonably as is practical. Topsoil will be separately stockpiled during construction operations and returned to the surface during reclamation activities. Following termination of Operator's use of the Lands, Operator will remove all facilities located on the Lands and provide Owner with evidence thereof; provided, however, that Owner, in its sole discretion, may choose to allow some or all facilities to be abandoned in place. All dry hole markers shall be set sub-surface.

20. Weeds. Operator shall undertake all reasonable efforts necessary to control the germination and growth of noxious weeds on the Lands. Owner and Operator shall discuss applicable methods of control and times for application.



21. Fences and Gates. Operator will install and maintain a stock-proof fence around the well location. Operator will consult with Owner prior to cutting or relocating any existing fence. Operator will repair or replace, to Owner's reasonable specifications, any improvement, fence, cattle guard or gate damaged as a result of Operator's activities. Gates into the Permanent Operations Area shall remain closed except when necessary for vehicles to enter or leave the Permanent Operations Area.

22. Recording. This Agreement shall not be recorded. Owner hereby authorizes Operator to file a memorandum of this Agreement in the records of Weld County, Colorado.

23. Indemnity. OPERATOR SHALL INDEMNIFY, RELEASE AND HOLD HARMLESS THE OWNER FROM AND AGAINST ANY AND ALL LIABILITY, LOSS, DAMAGE, CLAIMS, DEMANDS, COSTS AND EXPENSES OF WHATSOEVER NATURE, INCLUDING COURT COSTS AND ATTORNEY'S FEES, WHICH MAY RESULT FROM INJURY TO OR DEATH OF PERSONS WHOMSOEVER, OR DAMAGE TO OR LOSS OR DESTRUCTION OF PROPERTY HOWEVER CAUSED, WHICH IN ANY WAY WHATEVER IS DUE TO OR ARISES BECAUSE OF OPERATOR'S NEGLIGENT ACTS OR OMISSIONS AND BREACH(ES) OF THIS AGREEMENT WHILE PRESENT ON, OCCUPYING OR USING THE LANDS PURSUANT TO OPERATOR'S OIL AND GAS RIGHTS, EXCEPT TO THE EXTENT THAT SUCH LIABILITY, LOSS, DAMAGE, CLAIM, DEMAND, COST AND EXPENSE ARISES AS A RESULT OF OWNER'S NEGLIGENCE OR WILLFUL MISCONDUCT.

24. Assignment. This Agreement may be assigned by Operator in whole or in part.

25. Notices. Any notice or communication permitted or required hereunder shall be given promptly, orally or by email if possible, and then in writing via certified mail/return receipt requested. Notices shall be deemed given three days after mailing via certified mail, or on the same day if delivered personally or by email transmission, when addressed as follows:

Owner:  
Steve Anderson  
25230 WCR 122  
Grover, CO. 80729  
(970) 834-2151  
flyingtranch1936@gmail.com

Operator:  
Upland Exploration, LLC  
424 South Main Street  
Boerne, Texas 78006  
(830) 331-8929  
larry@uplandexploration.com

26. Covenants Running with the Lands. The terms and provisions hereof shall constitute covenants and conditions running with the Lands and shall inure to the benefit of and be binding upon Owner and Operator and their respective heirs, executors, administrators, legal representatives, and successors and assigns.

27. Law. The validity, interpretation and performance of this Agreement shall be governed and construed in accordance with the laws of the State of Colorado, without reference to its conflicts of law provisions.

28. Conflict. If any part of this Agreement is found to be in conflict with applicable laws, such part shall be inoperative, null and void insofar as it conflicts with such laws; however, the remainder of this Agreement shall be in full force and effect. In the event that any part of this Agreement would otherwise be unenforceable or in conflict with applicable laws due to the term or period for which such part is in effect, the term or period for which such part of this Agreement shall be in effect shall be limited to the longest period allowable which does not cause such part to be unenforceable or in conflict with applicable laws. In the event the terms of this Agreement and the terms of the Oil and Gas Lease or Leases pertaining to the Land conflict, the terms of this Agreement shall control.

29. Entire Agreement. This Agreement and the exhibits hereto set forth the entire integrated agreement among the parties regarding the use of the Lands and supersedes any previous communications, representations or agreements, whether oral or written. No change of any of the terms or conditions herein shall be valid or binding on any party unless in writing and signed by an authorized representative of each party.

30. Counterparts. This Agreement may be executed in counterparts, each of which shall be deemed an original, and all of which together shall constitute one and the same instrument.

31. Confidentially. The Parties agree to keep the terms and conditions of this Agreement confidential and will not disclose such matters to any third party without the advance written consent of the other unless ordered to do so in a legal proceeding.

32. Reasonable Accommodation. Owner acknowledges the right to use of the surface estate of the Lands by Operator as herein described are expressly granted to Operator, its successor and assigns; therefore, Owner further acknowledges Operator's use of the surface estate of the Lands as granted herein to Operator shall constitute "reasonable accommodation" by Operator, its successor and assigns, with respect to Colorado revised Statute 34-60-127, as such statute or other governmental regulation is hereafter enacted or amended from time to time hereafter.

33. Default and Right to Cure. In the event of alleged default by Operator in the payment of the sum provided above to be made, in obligations to be performed, or any other terms, conditions or covenants of this Agreement, Owner will notify Operator, by certified mail, return receipt requested, of the alleged default. Operator will have 60 days from receipt of the written notification in which to dispute or otherwise respond to the notification before Owner may allege default. If Operator remedies the alleged default within 60 days of Owner's notice, or if the alleged default is of a nature that cannot be remedied within 60 days, then if Operator commences the remedy of the

alleged default within that 60-day period and diligently pursues such remedy, then no default shall be deemed to have occurred.

Except as otherwise agreed in writing, no waiver by Owner of any breach by the Operator of any of its obligations, agreements, or covenants hereunder will be deemed to be a waiver of any subsequent or continuing breach of the same, nor will any forbearance by Owner to seek a remedy for any breach by the Operator be deemed to be a waiver by Owner of its rights or remedies with respect to such breach; however, in no event will Operator be liable for consequential or punitive/exemplary damages.

34. Waiver of 30-Day Notice. Owner hereby waives the minimum 30-day written notice requirement for operations to begin and any other notice or consultation requirements of the COGCC. Without waiving the foregoing, Operator agrees it will provide an initial notice to Owner after it has submitted a request for permit to drill from the COGCC. Subject to this Agreement, Owner agrees to allow Operator to locate the well pad and Wells anywhere within the OGOA as provided in this Agreement and waives any objections to such location.

35. Other Matters. OWNER ACKNOWLEDGES AND AGREES THAT OPERATOR HAS CONSULTED IN GOOD FAITH WITH OWNER AS TO OPERATOR'S PROPOSED OPERATIONS IN ACCORDANCE WITH COGCC REQUIREMENTS OR HEREBY WAIVES SUCH REQUIREMENTS. OWNER EXPRESSLY WAIVES THE APPLICATION OF ANY COGCC OR OTHER GOVERNMENTAL SETBACK RESTRICTIONS INCONSISTENT WITH THIS AGREEMENT.

- A. Operator will provide Owner with a copy of the COGCC Form 2A ("Oil and Gas Location Assessment") for OGOA when submitted to the COGCC, and Operator will undertake to ensure that said Form 2A accurately reflects the provisions of this Agreement.
- B. Owner agrees not to object to the Form 2A, so long as it is consistent with this Agreement, and if consistent with this Agreement, Owner hereby waives any right granted by COGCC rule to comment on the Form 2A, to request an extension of the comment period, to request an onsite inspection pursuant to COGCC policy, or to appeal the approval and issuance of the Form 2A, and any related Form 2 ("Application for Permit to Drill").
- C. Owner shall not oppose Operator in any COGCC or other governmental proceeding related to Operator's operations, including, but not limited to, permitting, formation of drilling units, well spacing, well density, pooling, drilling, completion, stimulation, re-stimulation, workovers, deepening and recompleting, provided that Operator's position and contemplated

undertakings in such proceedings are consistent with this Agreement.

IN WITNESS WHEREOF, the Parties have executed this Agreement as of the day and year first above written.

OWNER:

Steve Anderson  
Steve Anderson

OPERATOR:

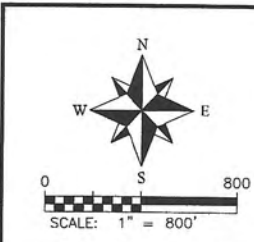
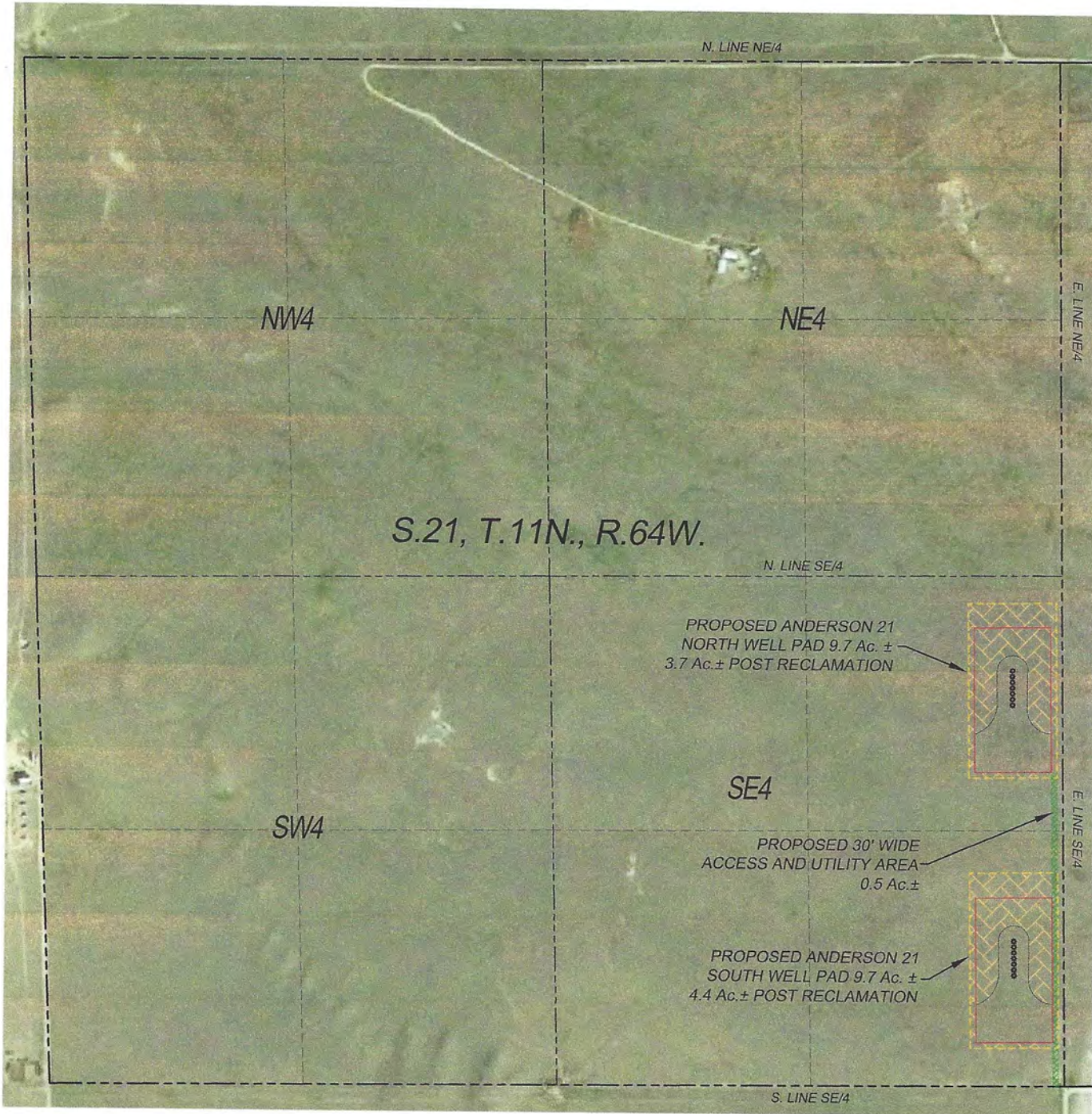
UPLAND EXPLORATION, LLC

By: Upland Exploration, Inc.,  
Its Manager

By: Larry Jenkins  
Larry Jenkins, Vice President-Land



EXHIBIT A  
ANDERSON WELL & PRODUCTION PADS  
SECTION 21, T.11N., R.64W. 6TH P.M. WELD COUNTY



Drawing Date: 10/19/18



WELL PAD EXHIBIT  
ANDERSON WELL & PRODUCTION PADS  
SECTION 21, T.11N., R.64W. 6TH P.M. WELD COUNTY

