

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY
3. Address: 410 17TH STREET SUITE #1400
City: DENVER State: CO Zip: 80202
4. Contact Name: Brian Dodek
Phone: (720) 225-6653
Fax:
Email: bdodek@bonanzacrk.com

5. API Number 05-123-46387-00
6. County: WELD
7. Well Name: State North Platte
Well Number: K-35-36MRLNB
8. Location: QtrQtr: SWSE Section: 26 Township: 5N Range: 63W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/17/2018 End Date: 08/26/2018 Date of First Production this formation: 10/10/2018

Perforations Top: 6667 Bottom: 13948 No. Holes: 1485 Hole size: 0.41

Provide a brief summary of the formation treatment: Open Hole: ☐

Niobrara frac'd with 235108 bbls of slurry, 481,250lbs 100 Common White, 9,494,360lbs 30/50 Ottawa, 4,325,170 lbs 40/70 White

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 235763 Max pressure during treatment (psi): 6756

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.96

Total acid used in treatment (bbl): 655 Number of staged intervals: 55

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 23634

Fresh water used in treatment (bbl): 235108 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 14300780 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/04/2018 Hours: 24 Bbl oil: 236 Mcf Gas: 208 Bbl H2O: 283

Calculated 24 hour rate: Bbl oil: 236 Mcf Gas: 208 Bbl H2O: 283 GOR: 881

Test Method: Flowing Casing PSI: 1562 Tubing PSI: 1108 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1368 API Gravity Oil: 42

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6336 Tbg setting date: 10/09/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ is 122' FNL & 2386' FWL Sec 35, T5N, R63W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: _____

Email: anoonan@progressivepcs.net

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Attachment Check List

Att Doc Num

Name

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Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)