Inspector Name: Arauza, Steven

FORM INSP Rev

X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



FIELD INSPECTION FORM

Loc ID Inspector Name: On-Site In			nspection	<u>S1</u>	tatus Summary:				
324288 Arauza, Steven 2A			Doc Num:	×	THIS IS A FOLLOW UP INSPECTION				
Operator In	formation:					FOLLOW UP INSPECTION REQUIRED			
OGCC Operator Number:10433						NO FOLLOW UP INSPECTION REQUIRED			
Name of Op	erator: LARAMIE	ENERGY	LLC	<u>Fi</u>	Findings:				
Addross: 1	401 SEVENTEEN	TU OTDER	T #1400		6 Number of Comments				
Address. 1	401 SEVENTEEN	INSIRE	1 #1400			4 Number of Corrective Actions			
City:	DENVER	State:	CO	Zip: 8020) <u>2</u>	Corrective Action Respons	on Response Requested		
						ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE			
Contact Inf	ormation:				•				
Contact Na	ame	Phor	ne	Email		Comment	Comment		
Bankert, Wayne				wbankert@laramie- energy.com					
Fischer, Al	ex			alex.fischer@state.co.us					
Spencer, S	Stan			stan.spencer@	state.co.us				
Chris, Clark				cclark@Laramie-Energy.com		m			
, Laramie				cogccnotifications@laramie- energy.com		- All Inspections	All Inspections		
Prescott, Lorne		(970) 812-5311	lprescott@laramie- energy.com					
Pesicka, Conor			conor.pesicka@sta		state.co.us				
Inspected Facilities:									
Facility ID	Туре	Status	Status Date	Well Class	API Num	Facility Name	Insp Status		
414402	PIT	AC	11/17/2009		-	POND G	AC		
437578	CENTRALIZED EP WASTE MGMT FAC	AC	06/13/2014		-	POND G G	EI		
General Comment:									
COGCC Environmental inspection of Pond G pit facility. Follow-up to Field Inspection Report #681701069. On inspection date, contractors were on location installing insulation around tanks in battery located NE of pit, precluding inspection of the tank battery. Unused HDPE flowline material referenced in previous Field Inspection Report has been removed by operator.									

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Inspected Facilities								
			mopeotes	<u>a i admitics</u>				
414402	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC
437578	Type:	CENTRALIZE	API Number:	-	Status:	AC	Insp. Status:	EI
				414402 Type: PIT API Number:		414402 Type: PIT API Number: - Status:	414402 Type: PIT API Number: - Status: AC	414402 Type: PIT API Number: - Status: AC Insp. Status:

Date Run: 11/9/2018 Doc [#681701117]

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•	,	Reclama	tion - Storm	Water - Pit			
Storm Water:							
Loc Erosion BMPs	BMP	Lease Road Erosion	Lease BMP	Chemical BMPs	Chemical BMP	Comment	
Loc Liosion Divir	Maintenance	BMPs	Maintenance	Officiality of the second of t	Maintenance	Comment	
Commer	nt:						
Corrective Action	n:					Date: _	
Pits: NO	SURFACE INDI	CATION OF PIT					
Type: Produced	d Water	Lined: YES	Pit ID: 414	402 Lat:		Long:	
Reference Point:		Other:		Length:	Width:		
<u>Lining</u> :							
Liner Type: HDF	<u>PE</u>	Liner Conditio	n: Adequate			7	
Comment:	Liner has been repaired by operator in response to previous Field Inspection Report (doc : #681701069). Note: Tears in liner were observed along anchor trench in two areas. See photos.						
Corrective Action	Contact COGCC EPS Steven Arauza to discuss liner repair and tears in liner along anchor trench. Date: 11/09/2018						
Fencing:							
Fencing Type:	<u>Livestock</u>		Fencing Condi	tion: <u>Inadequate</u>		_	
Comment:	Operator has repositioned inlet hoses to prevent direct contact between metal fittings and pit liner in response to previous Field Inspection Report (doc #681701069). Position of sandbag beneath hose with hammer union is an improvement over previous conditions but insufficient to prevent contact due to potential hose movement. Single ratchet strap spanning width of pit was submerged in pit fluids on inspection date. See photos.						
	Elevate hose with hammer union to prevent direct contact with pit liner. Repair or replace ratchet strap to prevent contact with pit fluids. Date: 12/02/2018						
Netting:							
Netting Type:	<u>Mesh</u>	Netting	Condition:			7	
Comment:	Wildlife mesh had been removed from pit and was stored along west side of pit on inspection date. Operator indicated via phone that the net is removed during the winter months to prevent damage from snow per an agreement between the operator and CPW. Two holes observed in NW corner of pit fence. See photos.						
	Submit a Form 4 Sundry notice to provide documentation of netting agreement with CPW. Repair holes in pit fence to prevent access, per Rule 902.d. Date: 11/09/2018						1/09/2018
Anchor Trench	Present: YES	Oil Accumulatio	n: <u>YES</u>	2+ fee	et Freeboard: <u>YES</u>	<u>3</u>	
	Oil observed in NE corner of pit. Contacted operator via phone on 11/1/2018 to notify and instructed them to remove oil from pit.						
Corrective Action	Remove oil from pit per Rule 902.c. within 24 hours of COGCC notification. Date: 11/02/2018						1/02/2018

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL
401822551	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4630950
681701118	20181101 Field Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4630949