## **FORM** 2 Rev

#### State of Colorado

# Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



**Document Number:** 

08/16 Phone: (303) 894-2100 Fax:		CO	401806591
APPLICATION FOR F	'ERMIT TO:	IM V	
▼ Drill   Deepen     Re-	enter Reco	omplete and Operate	Date Received:
TYPE OF WELL OIL 😿 GAS 🔲 COALBED	OTHER	Refiling	Bato Roodwad.
ZONE TYPE SINGLE ZONE 🔀 MULTIPLE ZONES	COMMINGLE ZO	ONES Sidetrack	
Well Name: Thunder	Well Nun	nber: 4N	_
Name of Operator: PDC ENERGY INC		COGCC Operator Nu	mber: 69175
Address: 1775 SHERMAN STREET - STE 3000			
City: DENVER State: CO	Zip: 80203	3	
Contact Name: Ally Ota  Email: alexandria.ota@pdce.com	Phone: (303)860-5800	Fax: ( )	
RECLAMATION FINANCIAL ASSURANCE	47		
Plugging and Abandonment Bond Surety ID: 201600	<u> </u>		
WELL LOCATION INFORMATION			
QtrQtr: SENW Sec: 3 Twp: 5N	Rng: 64W Meridia	an:6	
Latitude: 40.430820	ongitude: -104.540050	<u> </u>	
FNL/FSI Footage at Surface: 1712 Feet FNL	- 1591 Feet	FEL/FWL FWL	
	eld Number: 907	<del></del>	
Ground Elevation: 4621	County: WELD		
GPS Data:	,		
Date of Measurement: 06/15/2018 PDOP Reading:	1.8 Instrument Oper	ator's Name: Scott Sherard	
If well is Directional X Horizontal (highly de	viated) submit deviated	drilling plan.	
Footage at Top of Prod Zone: FNL/FSL FE	EL/FWL Bottom Hole:	FNL/FSL FEL/F	WL
970 FNL 250	FWL 970	FNL 150 FE	
Sec: 3 Twp: 5N Rn	g: <u>64W</u> Sec:	3 Twp: 5N Rn	g: <u>64W</u>
LOCATION SURFACE & MINERALS & RIGHT	T TO CONSTRUCT		
Surface Ownership: 🔀 Fee 🔲 State 🔲 Fed	eral 🔲 Indian		
The Surface Owner is: is the mineral owner benea	th the location.		
(check all that apply) is committed to an Oil and	Gas Lease.		
has signed the Oil and Gas	Lease.		
is the applicant.			
The Mineral Owner beneath this Oil and Gas Location is:	▼ Fee State	e Federal Indian	
The Minerals beneath this Oil and Gas Location will be d	eveloped by this Well:	Yes	
The right to construct the Oil and Gas Location is granted	d by: Surface Use Agre	ement	
Surface damage assurance if no agreement is in place:		Surface Surety ID:	
		·	

LEASE INFORMATION						
Using standard QtrQtr, Sec, Tw beneath surface location if prod					this well (Describ	e lease
Township 5 North, Range 64 Section 3: W/2NW/4	West, 6th P.M					
Total Acres in Described Lease	e: 80	Described Mineral Le	ease is: 🗵 Fee	e 🔲 State	e Federal	Indian
Federal or State Lease #						
Distance from Completed Portion	on of Wellbore	to Nearest Lease Line of d	lescribed lease:	0	Feet	
CULTURAL DISTANCE II	NFORMATIO	ON		INSTRUCTIONS:		
Distance to nearest:				the Proposed W	ents shall be provide /ell to nearest of ea ribed in Rule 303.a.(	ch cultural
Build	ing: 62	20 Feet		- Enter 5280 for	distance greater th	an 1 mile.
Building U	Jnit: 81	8 Feet			est building of any t Iding Unit, enter sar	
High Occupancy Building L	Jnit: 528	Feet		both.	-	
Designated Outside Activity A	rea: 528	Feet			High Occupancy Buil side Activity Area - a	-
Public Ro		Feet		100-Series Rule	·	
Above Ground Uti	ility: 95	53 Feet				
Railro	oad: 528	BO Feet				
Property L	ine: 27	73 Feet				
DESIGNATED SETBACK INFORMATION  Check all that apply. This locati		<b>I</b> ■ Buffer Zone		1,000' of a Build - Exception Zone within 500' of a	e - as described in R Building Unit.	ule 604.a.(1),
		Exception Zone		Rules.	on Area - as defined	in 100-Series
		Urban Mitigation Are	ea			
Pre-application Notifications (re	equired if location	on is within 1,000 feet of a	building unit):			
Date of Rule 305.a.(1) Urb	oan Mitigation A	Area Notification to Local G	overnment:			
Date of Rule 305.a.(2) Buf	fer Zone Notific	cation to Building Unit Own	ers: 07/19/201	18		
SPACING and UNIT INFO	DRMATION					
Distance from completed portio same formation:92Fe	n of proposed	wellbore to nearest comple	eted portion of off	fset wellbore pe	ermitted or comple	ed in the
Distance from Completed Portion	on of Wellbore	to Nearest Unit Boundary	460Fee	et (Enter 5280 f	or distance greate	than 1 mile.)
Federal or State Unit Name (if a	appl):			Unit Nu	mber:	
SPACING & FORMATION	NS COMME	NTS				
Proposed Spacing Unit: T5N	I-R64W Section	n 3: N2, Section 4: E2NE, F	PSU attached			
OBJECTIVE FORMATIO	NS					
Objective Formation(s) Forn	mation Code	Spacing Order Number(s)	Unit Acreage As	ssigned to Well	Unit Configuratio	n (N/2, SE/4, etc.)
NIOBRARA NBR	RR		40	0	GWA	

DRILLING PI	ROGRAM							
Proposed Tota	al Measured D	epth:12508 F	eet					
Distance from	the proposed	wellbore to neares	t existing or p	proposed wellbore	belonging to and	other operator,	including plug	ged wells:
Enter distance	if less than or	equal to 1,500 fee	et: 146	Feet N	o well belonging	to another ope	rator within 1	,500 feet
Will a closed-l	oop drilling sys	stem be used?	Yes					
Is H <sub>2</sub> S gas rea	asonably exped	cted to be encount	ered during d	Irilling operations a	at concentrations	greater than		
or equal to 10	0 ppm? No	(If Yes, attach	an H2S Drilli	ing Operations Pla	n)			
Will salt section	ns be encount	ered during drilling	j? <u>No</u>					
Will salt based	d (>15,000 ppm	n CI) drilling fluids l	be used?	No				
Will oil based	drilling fluids b	e used? No						
BOP Equipme	ent Type: 🔀 A	nnular Preventor	⊠ Double	Ram 🗵 Ro	otating Head	None	Э	
GROUNDWA	ATER BASE	LINE SAMPLIN	NG AND M	ONITORING A	ND WATER V	VELL SAMP	LING	
Water well sa	mpling require	d per Rule 318	ВА					
DRILLING W	ASTE MAN	AGEMENT PR	OGRAM					
Drilling Fluids	Disposal:	OFFSITE	Drillina Flu	uids Disposal Meth	ods: Land applic	ation		
Cuttings Disp			•	tings Disposal Met				
	al Description:		Out	ungo Dioposai wet	nou. <u>Benendia i</u>	Cuoc		
-		olied at PDC sprea	d fields with (	COGCC Facility ID	1 449950 or 4483	29		
Dilli cattings	viii be iaria app	med at 1 DO sprea	a noids with v	ooooo raciiity ib	44000001 4400	.20.		
Beneficial r	euse or land a	pplication plan sub	omitted? Y	'es				
Beneficial r Reuse Fa			omitted? Y					
Reuse Fa	cility ID: 449				-			
Reuse Fa	cility ID: 449	9950 or Do	ocument Num	nber:	-			
Reuse Fa	cility ID: 449  OGRAM  Size of Hole	9950 or Do	ocument Num	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top
Reuse Fa  CASING PRO  Casing Type  SURF	OGRAM Size of Hole 12+1/4	9950 or Do  Size of Casing 9+5/8	Wt/Ft 36	Csg/Liner Top	1600	920	1600	0
Reuse Fa  CASING PRO Casing Type SURF 1ST	DGRAM  Size of Hole  12+1/4  8+1/2	Size of Casing  9+5/8  5+1/2	ocument Num	Csg/Liner Top				
CASING PRO Casing Type SURF 1ST Conductor	Casing is NOT	Size of Casing  9+5/8  5+1/2	Wt/Ft 36 20	Csg/Liner Top  0 0	1600	920	1600	0
CASING PRO Casing Type SURF 1ST Conductor	DGRAM Size of Hole 12+1/4 8+1/2 Casing is NOT D SETBACI	Size of Casing  9+5/8  5+1/2  planned	Wt/Ft 36 20	Csg/Liner Top  0 0	1600	920	1600	0
CASING PROCESURF 1ST Conductor  DESIGNATE Check all that a	DGRAM Size of Hole 12+1/4 8+1/2 Casing is NOT D SETBACI pply:	Size of Casing  9+5/8  5+1/2  planned	Wt/Ft 36 20	Csg/Liner Top  0 0	1600	920	1600	0
CASING PROCESING Type SURF 1ST Conductor DESIGNATE Check all that a	DGRAM Size of Hole 12+1/4 8+1/2 Casing is NOT D SETBACI pply: a.(1)A. Exception	Size of Casing 9+5/8 5+1/2 planned K LOCATION E	Wt/Ft 36 20  EXCEPTIO	Csg/Liner Top  0 0 NS	1600 12508	920 2035	1600 12508	0 0
CASING PROCESING Type SURF 1ST Conductor DESIGNATE Check all that a	Casing is NOT  D SETBACI  pply: a.(1)A. Exception.(1)A. Exception.	Size of Casing 9+5/8 5+1/2 planned K LOCATION E	Wt/Ft 36 20  EXCEPTIO	Csg/Liner Top  0 0 NS	1600 12508	920 2035	1600 12508	0 0
CASING PROCESING Type SURF 1ST Conductor DESIGNATE Check all that a Rule 604.a Rule 604.a Rule 604.a	DGRAM Size of Hole 12+1/4 8+1/2 Casing is NOT D SETBACI pply: a.(1)A. Exception.(1)A. Exception.(1)A.	Size of Casing 9+5/8 5+1/2 planned K LOCATION E on Zone (within 50) on Location (existing the control of the co	Wt/Ft  36  20  EXCEPTION  O' of Building and or approve	Csg/Liner Top  0 0 NS Unit) ed Oil & Gas Locat	1600 12508	920 2035 Designated Se	1600 12508 etback as a re	0 0 sult of
CASING PROCESING Type  SURF 1ST  Conductor  DESIGNATE  Check all that a  Rule 604.a  Rule 604.a  Rule 604.a  Rule 604.a  Construction	DGRAM Size of Hole 12+1/4 8+1/2 Casing is NOT D SETBACI pply: a.(1)A. Exception.(1)A. Exception.(1)B. Exception after Location	Size of Casing 9+5/8 5+1/2 planned K LOCATION E on Zone (within 50) on Location (existing the control of the co	Wt/Ft  36 20  EXCEPTION  O' of Building and or approve	Csg/Liner Top  0 0 NS  Unit) ed Oil & Gas Located Oil & Category Oil & Oil & Category Oil & Oil & Category Oil & O	1600 12508 ion now within a ion is within a De	920 2035 Designated Se esignated Setb	1600 12508 etback as a rea	0 0 sult of
CASING PRO Casing Type SURF 1ST Conductor DESIGNATE Check all that a Rule 604.8 Rule 604.8 Rule 604.8 Rule 604.8 Rule 604.8 Rule 604.8	DGRAM Size of Hole 12+1/4 8+1/2 Casing is NOT D SETBACI oply: a.(1)A. Exception b.(1)B. Exception o.(2) Exception b.(3) Exception	Size of Casing 9+5/8 5+1/2 planned K LOCATION E on Zone (within 50) on Location (existing on approval)	Wt/Ft  36 20  EXCEPTION  O' of Building and or approve and or approve site-specific of the state	Csg/Liner Top  0 0 NS  Unit) ed Oil & Gas Located Oil & Gas Locate	ion now within a lion is within a De	920 2035  Designated Seterated Seter	1600 12508 etback as a reack due to Bu	o 0 sult of
Reuse Fa  CASING PRO  Casing Type  SURF  1ST  Conductor  DESIGNATE  Check all that a  Rule 604.8  Rule 604.8  Rule 604.8  Rule 604.8  Construction  Rule 604.8  Rule 604.8  Rule 604.8  Rule 604.8  Rule 604.8  Rule 604.8	DGRAM Size of Hole 12+1/4 8+1/2 Casing is NOT D SETBACI pply: a.(1)A. Exception b.(1)B. Exception on after Location c.(2) Exception on (3) Exception on the plan	Size of Casing 9+5/8 5+1/2 planned K LOCATION E on Zone (within 50) on Location (existing on approval) Location (SUA or	Wt/Ft  36 20  EXCEPTION  O' of Building and or approve approve site-specific or Units constructions.	Csg/Liner Top  0 0 NS  Unit) ed Oil & Gas Locate ed Oil & Gas Locate development plan ucted after August	ion now within a lion is within a De	920 2035  Designated Seterated Seter	1600 12508 etback as a reack due to Bu	o 0 sult of
Reuse Fa  CASING PRO  Casing Type  SURF  1ST  Conductor  DESIGNATE  Check all that a  Rule 604.8  Rule 604.8  Rule 604.8  Rule 604.8  Construction  Rule 604.8  Rule 604.8  Rule 604.8  Rule 604.8  Rule 604.8  Rule 604.8	DGRAM Size of Hole 12+1/4 8+1/2 Casing is NOT D SETBACI pply: a.(1)A. Exception b.(1)B. Exception after Location c.(2) Exception c.(3) Exception ent plan)  /ATTENBER	Size of Casing  9+5/8 5+1/2 planned  K LOCATION E  on Zone (within 50) on Location (existing approval)  Location (SUA or Location (Building	Wt/Ft  36 20  EXCEPTION  O' of Building and or approve approve site-specific or Units constructions.	Csg/Liner Top  0 0 NS  Unit) ed Oil & Gas Locate ed Oil & Gas Locate development plan ucted after August	ion now within a lion is within a De	920 2035  Designated Seterated Seter	1600 12508 etback as a reack due to Bu	o 0 sult of
CASING PROCESING Type SURF 1ST Conductor DESIGNATE Check all that a Rule 604.8 Rule 604.8 Rule 604.8 Rule 604.8 Construction R	DGRAM  Size of Hole  12+1/4  8+1/2  Casing is NOT  D SETBACI  pply: a.(1)A. Exception a.(1)B. Exception after Location after Location a.(2) Exception a.(3) Exception and Exception and Exception and Exception and Exception b.(3) Exception and Exception and Exception and Exception b.(3) Exception and Exception and Exception and Exception and Exception and Exception and Exception b.(3) Exception and Exceptio	Size of Casing  9+5/8 5+1/2 planned  K LOCATION E  on Zone (within 50) on Location (existing approval)  Location (SUA or Location (Building	Wt/Ft  36 20  EXCEPTION  O' of Building and or approve site-specific or Units constructions.	Csg/Liner Top  0 0 NS  Unit) ed Oil & Gas Locate ed Oil & Gas Locate development plan ucted after August	ion now within a lion is within a De	920 2035  Designated Seterated Seter	1600 12508 etback as a reack due to Bu	o 0 sult of

RULE 502.b VARIANCE REQUEST

Rule 502.b. Variance Request from COGCC Rule or Spacing Order Number  OTHER LOCATION EXCEPTIONS  Check all that apply:  Rule 318.c. Exception Location from Rule or Spacing Order Number Rule 603.a.(2) Exception Location (Property Line Setback).  ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).  OPERATOR COMMENTS AND SUBMITTAL  Comments  PDC requests an exception to rule 317.p.: PDC will run a cased hole log. The distance to the completed portion of the nearest well on the "Spacing and Formations" tab was measured to the Snowmass 4N. The distance to the nearest wellore belonging to another operator on the "Drilling & Waste Plans" tab was measured to the Granados 4-3. Birth distances were measured via the anti-collision report attached in the devisted diffiling plan.  The subject well will have a treated interval less than 150' from the treated interval of the Granados 4-3 (05-123-1647) owned by Nobile. Please see the Rule 317.s Stimulation Setback Consent attached.  This well has a bottom-hole location beyond the unit boundary setback 70s FLL Section 3. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.  This application is in a Comprehensive Drilling Plan No CDP #:  Location ID:  Is this application being submitted with an Oil and Gas Location Assessment application? Yes  I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  Signed: Print Name: Ally Ota  Title: Regulatory Tech Date: Email: alexandria.ota@pdce.com  Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.  API NUMBER  OCONGITIONS Of Approval  AII representations, stipulations and conditions of approval to this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of app			st from COGCC Rule or Spacing	Order Number	
Check all that apply:  Rule 318.c. Exception Location from Rule or Spacing Order Number  Rule 603.a.(2) Exception Location (Property Line Setback).  ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).  OPERATOR COMMENTS AND SUBMITTAL  Comments  PDC requests an exception to rule 317.p.: PDC will run a cased hole log.  The distance to the completed portion of the nearest well on the "Spacing and Formations" tab was measured to the Snowmass 4N. The distance to the nearest wellbore belonging to another operator on the "Drilling & Waste Plans" tab was measured to the Granados 4-3. Both distances were measured via the anti-collision report attrached in the deviated drilling plan.  The subject well will have a treated interval less than 150 from the treated interval of the Granados 4-3 (05-123-1647) owned by Noble. Please see the Rule 317.s Stimulation Setback Consent attached.  This well has a bottom-hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit boundary setback at 970 FNL & 460 FEL, Section 3. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.  This application is in a Comprehensive Drilling Plan No CDP #:  I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  Signed:  Print Name: Ally Ota  Title: Regulatory Tech Date:  Email: alexandria.ota@pdce.com  Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.  COGCC Approved:  Director of COGCC  Date:  Expiration Date:  Expiration Date:  Conditions of Approval  All representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and a	Rule	502.b. Variance Reque	or morn occor rais or opasing		
Rule 318.c. Exception Location from Rule or Spacing Order Number Rule 603.a.(2) Exception Location (Property Line Setback).  ALL exceptions and variances require attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g. waivers, certifications, SUAs).  OPERATOR COMMENTS AND SUBMITTAL  Comments PDC requests an exception to rule 317.p.: PDC will run a cased hole log.  The distance to the completed portion of the nearest well on the "Spacing and Formations" tab was measured to the Snowmass 4N. The distance to the nearest wellone belonging to another operator on the "Drilling & Waste Plans" tab was measured to the Granados 4-3. Both distances were measured via the anti-collision report attached in the deviated drilling plan.  The subject well will have a treated interval less than 150' from the treated interval of the Granados 4-3 (05-123-1647) owned by Noble. Please see the Rule 317.s Stimulation Setback. Consent attached.  This well has a bottom-hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit boundary setback at 970' FNL & 460' FEL, Section 3. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.  This application is in a Comprehensive Drilling Plan No CDP #:  Location ID:  Is this application being submitted with an Oil and Gas Location Assessment application?  Yes  I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  Signed:  Print Name: Ally Ota  Title: Regulatory Tech  Date:  Email: alexandria.ota@pdce.com  Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.  COGCC Approved:  Director of COGCC  Date:  Expiration Date:  All representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of a	OTHER L	OCATION EXCEPT	TIONS		
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DOPERATOR COMMENTS AND SUBMITTAL  Comments  PDC requests an exception to rule 317.p.: PDC will run a cased hole log.  The distance to the completed portion of the nearest well on the "Spacing and Formations" tab was measured to the Snowmass 4N. The distance to the nearest welloore belonging to another operator on the "Drilling & Waste Plans" tab was measured to the Granados 4-3. Both distances were measured via the anti-collision report attached in the deviated drilling plan.  The subject well will have a treated interval less than 150' from the treated interval of the Granados 4-3 (05-123-1647) owned by Noble. Please see the Rule 317.s Stimulation Setback Consent attached.  This well has a bottom-hole location beyond the unit boundary setback. The bottom of the completed interval will be within the unit boundary setback at 970' FNL & 460' FEL, Section 3. The wellbore beyond the unit boundary setback will be physically isolated and will not be completed.  This application is in a Comprehensive Drilling Plan No CDP #:  Location ID:  Is this application being submitted with an Oil and Gas Location Assessment application?  Yes  I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  Signed: Print Name: Ally Ota  Tritle: Regulatory Tech Date: Email: alexandria.ota@pdce.com  Based on the information provided herein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders and is hereby approved.  COGCC Approved: Director of COGCC Date:  Expiration Date:  API NUMBER  Ocmittions of Approval  All representations, stipulations and conditions of approval stated in the Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, stipulations and conditions of approval for this Form 2 Permit-to-Drill and are enforceable to the same extent as all other representations, s	Rule	603.a.(2) Exception Loc	cation (Property Line Setback).		
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No BMP/COA Type	<u>Description</u>
1 Drilling/Completion Operations	Prior to drilling operations, Operator will perform an anti-collision scan of existing offset wells that have the potential of being within close proximity of the proposed well. This anti-collision scan will include definitive MWD or gyro surveys of the offset wells with included error of uncertainty per survey instrument, and compared against the proposed wellpath with its respective error of uncertainty. If current surveys do not exist for the offset wells, Operator may have gyro surveys conducted to verify bottomhole location. The proposed well will only be drilled if the anti-collision scan results indicate that there is not a risk for collision, or harm to people or the environment. For the proposed well, upon conclusion of drilling operations, an asconstructed gyro survey will be submitted to COGCC with the Form 5.
2 Drilling/Completion Operations	Operator will comply with COGCC Policy for Bradenhead Monitoring During Hydraulic Fracturing Treatments in the Greater Wattenberg Area dated May 29, 2012. The Colorado Oil and Gas Conservation Commission (COGCC) has established this Policy Regarding Bradenhead Monitoring During Hydraulic Fracturing Treatments ("Treatment") in the Greater Wattenberg Area ("GWA") pursuant to COGCC 207.a. ("Policy"). This Policy applies to oil and gas operations in the GWA as defined by the COGCC Rules of Practice and Procedure.
3 Drilling/Completion Operations	One of the first wells drilled on the pad will be logged with Cased hole Pulsed Neutron Log with Gamma Ray Log from kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run in that well and have those logs attached. The Form 5 for each well shall clearly state "No openhole logs were run" and shall reference the Rule 317.p Exception granted for the well.

Total: 3 comment(s)

### **Attachment Check List**

Att Doc Num	<u>Name</u>
401808043	OffsetWellEvaluations Data
401808048	SURFACE AGRMT/SURETY
401808050	OPEN HOLE LOGGING EXCEPTION
401808051	EXCEPTION LOC REQUEST
401808053	EXCEPTION LOC WAIVERS
401808054	STIMULATION SETBACK CONSENT
401808055	DEVIATED DRILLING PLAN
401808056	DIRECTIONAL DATA
401808057	PROPOSED SPACING UNIT
401808270	WELL LOCATION PLAT

Total Attach: 10 Files

### **General Comments**

<u>User Group</u>	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)

Public Comments				
No public comments were received on this application during the comment period.				