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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Show whether this
is duplicate of
reverse side)Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:	OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
1b. TYPE OF COMPLETION:	NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	REPER- EN <input type="checkbox"/>	PIPG- BACK <input type="checkbox"/>	DIFF. REPER- EN <input type="checkbox"/>	Other <input type="checkbox"/>

2. NAME OF OPERATOR
Nielson & Associates, Inc.3. ADDRESS OF OPERATOR
P.O. Box 2850 Cody, WY 82414 (307) 587-2445

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2288' FNL and 1357' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO. 97-397 DATE ISSUED 6/9/97

12. COUNTY OR PARISH Larimer 13. STATE CO

15. DATE SPECDED 9/28/97 16. DATE T.D. REACHED 10/7/97 17. DATE COMPL. (Ready to prod.) NA 18. ELEVATIONS (DF, RMB, ST, CR, ETC.)* 8559' GR 8566' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1569' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-1569' 24. ROTARY TOOLS CABLE TOOLS

25. PRODUCING INTERVAL(S) OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)* Casper Sands 1235'-1569' 26. WAS DIRECTIONAL SURVEY MADE Yes

27. TYPE ELECTRIC AND OTHER LOGS RUN Dual induction, Dip log, Compensates densilog-neutron, Gamma ray 28. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	PERFORATING RECORD	AMOUNT PULLED
8-5/8"	24#	55' KB	12-1/4"	90 sx Class "G"	
7"	23#	792'	7-7/8"	120 sx Class "G"	

ACCEPTED FOR THE RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORE.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs, csg cement job summaries, directional survey, geologic report, tower sheets

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED James A. [Signature] TITLE Chief Operating Officer DATE 10/21/97

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	surface	45'	
Morrison	45'	255'	
Sundance	255'	356'	
Jelm	356'	498'	
Chugwater	498'	1029'	
Goose Egg	1029'	1235'	
Casper	1235'	TD	

38. GEOLOGIC MARKERS

[illegible]