

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES



NOV - 3 1997

WELL ABANDONMENT REPORT

This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for one year after the approval date; after that period a new intent will be required. After the plugging is complete, this form shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 63270		Contact Name & Phone
Name of Operator: Nielson & Associates, Inc.		James A. Williams
Address: P.O. Box 2850		No: (307) 587-2445
City: Cody	State: WY	Zip: 82433
API Number: 05- 069-6328		Fax: (307) 527-4943
Well Name: French Woman		Number: #1
Location (QtrQtr, Sec, Twp, Rng, Meridian): SW/NE, Sec. 15, T11N, R76W		
County: Larimer		Federal, Indian or State lease number: COC-45715
Field Name: Wildcat		Field Number: 99999

ET	OE	PR	ES
24 hour notice required, contact			
@			
Complete the			
Attachment Checklist			
Wellbore Diagram		Oper OGCC	
Cement Job Summary		X	
Wireline Job Summary			

Notice of Intent to Abandon

Subsequent Report of Abandonment

Background for Intent Only

Reason for abandonment:	<input checked="" type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be pulled:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	Top of casing cement:	
Fish in hole:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Wellbore has uncemented casing leaks:	<input checked="" type="checkbox"/> No	<input type="checkbox"/> Yes	If yes, explain details below:	
Details:				

Current and Previously Abandoned Zones

Formation	Perforations	Date	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Casper Sands			None	

Casing History

Casing String	Size	Cement Top	Stage Cement Top
1 jt, 24#, J-55, ST&C	8-5/8"	surface	
18 jts, 23#, J-55, LT&C	7"	surface	

Plugging Procedure for Intent and Subsequent Report

1. CIBP #1 Depth	CIBP #2 Depth	CIBP #3 Depth	NOTE: Two (2) sacks cement required on all CIBPs		
2. Set 30	1350'	1225'	ft. to	<input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole
3. Set 25	844'	740'	ft. to	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole
4. Set 10	60'	surface	ft. to	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole
5. Set			ft. to	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole
6. Set			ft. to	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole
7. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing	<input type="checkbox"/> Annulus	
8. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing	<input type="checkbox"/> Annulus	
9. Perforate and squeeze @	ft. with	SKS	Leave at least 100 ft. in casing	<input type="checkbox"/> Annulus	
10. Set	SKS 1/2 in 1/2 out surface casing from	ft. to			
11. Set	SKS @ surface				
Cut 4 feet below ground level, weld on plate			Dry-Hole Marker	<input type="checkbox"/> No	<input checked="" type="checkbox"/> Yes
Set SKS in rate hole			Set SKS in mouse hole		

INSUFFICIENT COPIES

Additional Plugging Information for Subsequent Report Only

Casing recovered: none	ft. of	in. casing	Plugging date: 10/8/97
*Wireline contractor:			
*Cementing contractor: Halliburton			
Type of cement and additives used: Class "G"			
*Attach job summaries.			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name James A. Williams

Signed James A. Williams Title: Chief Operating Officer Date: 10/21/07

OGCC Approved: [Signature] Title: Date: 11/10/97

CONDITIONS OF APPROVAL, IF ANY:

INSUFFICIENT COPIES SENT

JOB SUMMARY 4239-1

REGION	North America	NWA/COUNTRY	USA	BDA / STATE	Calo.	COUNTY	Larimer
MBU ID / EMP #	C-8826	EMPLOYEE NAME	Ed Bagner	PSL DEPARTMENT	5001		
LOCATION	CASEDC	COMPANY	McILSON AND ASS.	CUSTOMER REP / PHONE	RECEIVED OCT 2 - 1997		
TICKET AMOUNT		WELL TYPE	91	API / UWI #			
WELL LOCATION	Calo	DEPARTMENT	5001	JOB PURPOSE CODE	plug to abandon		
LEASE / WELL #		SEC / TWP / RNG	Sec 15 T11N R26W				

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
Ed Bagner	6	Kathy Riffe	6	Shane Bennett	6		

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
76122	400	3113	400	420849	400		

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
TIME	10-8-91 4:00 PM			

TOOLS AND ACCESSORIES		
TYPE AND SIZE	QTY	MAKE
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug		
Head		
Packer		
Other		

WELL DATA						
NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW	
Casing						
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

MATERIALS			
Treat Fluid	Density		Lb/Gal
Disp. Fluid	Density		Lb/Gal
Prop. Type	Size		Lb.
Prop. Type	Size		Lb.
Acid Type	Gal.		%
Acid Type	Gal.		%
Surfactant	Gal.		In
NE Agent	Gal.		In
Fluid Loss	Gal/Lb		In
Gelling Agent	Gal/Lb		In
Fric. Red.	Gal/Lb		In
Breaker	Gal/Lb		In
Blocking Agent		Gal/Lb	
Perfpac Balls		Qty.	
Other			
Other			
Other			
Other			

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
10-7-97	4	10-7-97	1	plug to shore
				set 3 plugs
				1 1360 ft
				2. 890 ft
				3 Top out
TOTAL		TOTAL		

ORDERED	<u>HYDRAULIC HORSEPOWER</u>	
	Avail.	Used
TREATED	<u>AVERAGE RATES IN BPM</u>	
	Disp.	Overall
FEET	<u>CEMENT LEFT IN PIPE</u>	
	Reason	

CEMENT DATA						
STAGE	SACKS	CEMENT	BULK/SKS		ADDITIVES	YIELD LBS/GAL
Circulation						

Circulating _____	Displacement _____	Preflush: Gal - BBI _____	Type _____
Breakdown _____	Maximum _____	Load & Bkdn: Gal - BBI _____	Pad: BBI - Gal _____
Average _____	Frac Gradient _____	Treatment Gal - BBI _____	Disp: BBI - Gal <u>17</u>
Shut-In: Instant _____	5 Min _____ 15 Min _____	Cement Slurr Gal - BBI <u>13.3</u>	
		Total Volume Gal - BBI <u>15</u>	<u>30</u>
Frac Ring #1 _____	Frac Ring #2 _____	Frac Ring #3 _____	Frac Ring #4 _____
THE INFORMATION STATED HEREIN IS CORRECT		CUSTOMER'S REPRESENTATIVE SIGNATURE _____	

JOB LOG 4239-5

TICKET # 222910	TICKET DATE 10-7-77
BDA / STATE Cal.	COUNTY Los Angeles
PSL DEPARTMENT 222	
CUSTOMER REP / PHONE	
API / UWI # RECEIVED OCT 23 1997	
JOB PURPOSE CODE None to standard	

REGION	NWA/COUNTRY
North America	USA
MBU ID / EMP #	EMPLOYEE NAME
LOCATION	COMPANY
TICKET AMOUNT	WELL TYPE
WELL LOCATION	DEPARTMENT
LEASE / WELL #	SEC / TWP / RNG

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
Bob Williams	6	Ann H. H. H.	6	Shirley Brown	6		

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	11:00					1000		ON Location Rig up test LINES 1000
	12:00					100		Mix 25 sks prem cement and did Balanced plug at 1360 feet
	12:30	2	5.1			100		Broke LINE off. They pulled pipe out till they were at 840 feet
	1:00	2	4.1			100		Mixed 20 sks prem cement and did a bal. plug at 840 feet
	1:30							Broke LINE off. they Tripped out off hole
	2:00	2	3.0			100		Rig up to drill pipe Set East plug at 62 feet
	2:30							Broke off
								End Job
								Slurry was at 15.8 lbs gal

DATE 10-8-97	CUSTOMER ORDER NO.	WELL NO. AND FROM RECEIVED OCT 29 1997	COUNTY Colorado	STATE
CHARGE TO Neilson&ASSOC.		OWNER	CONTRACTOR	No. B 107921
MAILING ADDRESS		DELIVERED FROM Evansville, Wyo	LOCATION CODE 55320	PREPARED BY Mallory R.Redding
CITY & STATE		DELIVERED TO Location	TRUCK NO. 3113	RECEIVED BY

[illegible]