FORM 17 Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES

Document Number: 401774257

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi. Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10459 3. BLM Lease No:
2. Name of Operator: EXTRACTION OIL & GAS INC
4. API Number; 05-123-47474-00 5. Multiple completion? ☐ Yes ☒ No
6. Well Name: Rinn Valley West Number: N18-20-2C
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE,18,2N,68W,6
8. County WELD 9. Field Name: WATTENBERG
10. Minerals: ☒ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 09/26/2018

12. Well Status: ☐ Flowing ☒ Shut In ☐ Gas Lift ☐ Pumping ☐ Injection ☐ Clock/Intermitter ☐ Plunger Lift

13. Number of Casing Strings: ☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: Fm:	Tubing: Fm:	Prod Csg 0 Fm:	Intermediate Csg:	Surf. Csg 34

BRADENHEAD TEST

Buried valve? ☒ Yes ☐ No
Confirmed open? ☒ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid

Character of Bradenhead fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
Other:(describe)
Sample cylinder number:

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00	☐	☐	☐ 0		V
05:00	☐	☐	☐		D
10:00	☐	☐	☐		O
15:00	☐	☐	☐		O
20:00	☐	☐	☐		O
25:00	☐	☐	☐		O
30:00	☐	☐	☐		O

Instantaneous Bradenhead PSIG at end of test: > 0

INTERMEDIATE CASING TEST

Buried valve? ☐ Yes ☐ No
Confirmed open? ☐ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?
☐ Yes ☐ No ☐ Gas ☐ Liquid

Character of Intermediate fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
Other:(describe)
Sample cylinder number:

Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
00:00	☐	☐	☐		
05:00	☐	☐	☐		
10:00	☐	☐	☐		
15:00	☐	☐	☐		
20:00	☐	☐	☐		
25:00	☐	☐	☐		
30:00	☐	☐	☐		

Instantaneous Intermediate Casing PSIG at end of test: >

Comments: Pre-Stimulation Bradenhead test per form 2 COA.
Well is treed up for frac. No means of gauging production casing pressure.

Blew flat in 20 seconds, no flow for rest of test.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Justin Carlson Title: Field Supervisor Phone: (970) 776-6230

Signed: Elaine Winick Title: Completions Tech Date: 9/28/2018

Witnessed By: Title: Agency: