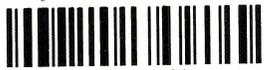


OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO



00257556

OCT 29 1971

5. LEASE DESIGNATION AND SERIAL NO.

Fed-Den. 028942-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

McCallum Unit

8. FARM OR LEASE NAME

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

McCallum Unit - Pierre Sands

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T9N, R79W

12. COUNTY OR PARISH 13. STATE

Jackson Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

152 North Durbin, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

At proposed prod. zone 660' FSL, 660' FEL (SE SE)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE \*

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

1930' RB

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

8137' GR. 8147' RBM

22. APPROX. DATE WORK WILL START

10-31-71

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
				DVR
				FJP
				HUM
				JAM
				JJD

\* DESCRIBE LEASE

This well was completed on August 31, 1945 in the Dakota formation. 10 3/4" surface pipe was set at 314' RB and cemented with 200 sacks of cement. Ran 5696' of 7", 23# casing and cemented with 250 sacks of cement. On February 18, 1964 the well was plugged back and completed in the Muddy sand. A hole was discovered in the casing at 5450' or opposite the Muddy sand so no perforating was necessary. The well has been temporarily shut-in for approximately seven years.

We now propose to recomplete the well in the Pierre sand as follows:

1. Set bridge plug at 4,000' RB.
2. Perforate above and below the Pierre "B" sand at approximately 1760' and 1950' w/4 holes per foot at one foot intervals. Squeeze with 100 sacks of cement.

(Continued)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*J. A. Uhlen*

TITLE Administrative Supervisor

DATE 10-27-71

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE  
DIRECTOR

APPROVED BY

*M. Rogers*

TITLE

O & G CONS. COMM.

DATE

NOV 3 1971

CONDITIONS OF APPROVAL, IF ANY:

*Recomplete plug back*