

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401764160

Date Received:

09/15/2018

Spill report taken by:

Araza, Steven

Spill/Release Point ID:

457384

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	Phone Numbers
Address: <u>1401 SEVENTEENTH STREET #1400</u>		Phone: <u>(970) 8125311</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Lorne C Prescott</u>		Mobile: <u>(970) 2106889</u>
		Email: <u>lprescott@laramie-energy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401764160

Initial Report Date: 09/14/2018 Date of Discovery: 09/14/2018 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NENE SEC 9 TWP 8S RNG 98W MERIDIAN 6

Latitude: 39.380200 Longitude: -108.338240

Municipality (if within municipal boundaries): _____ County: MESA

Reference Location:

Facility Type: WELL PAD

☒ Facility/Location ID No 432260

Spill/Release Point Name: Homer Deep Unit 9-41 PW Spill

☐ No Existing Facility or Location ID No.

Number: _____

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: 85 deg, sunny

Surface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Puncture, triangular shape was detected along produced water line. Release of fluids on the well pad and into a Storm Water catch basin. No release to sensitive areas or waters of the state. No information yet available as to the cause.

List Agencies and Other Parties Notified:

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

Vac trucks dispatched to site. Nearly all fluids had been recovered at the time of site visit by Laramie staff.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Lorne C Prescott

Title: Reg & Enviro Compliance Date: 09/15/2018 Email: lprescott@laramie-energy.com

COA Type

Description

	In the Supplemental eForm 19, please identify the root cause of the failure and explain how reoccurrence on this flowline and the other flowlines associated with this pad will be prevented.
	Operator shall provide notification to local government and surface owner, per Rule 906.b.(2) & (3).

Attachment Check List

Att Doc Num

Name

401764160	SPILL/RELEASE REPORT(INITIAL)
401765696	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Environmental	Mapped surface water features (Dry Fork and unnamed ephemeral stream) located within ~830' of spill location, per COGCC GIS Online.	09/17/2018
Environmental	Updated Spill/Release Name to capture associated location name and type of release. Please provide this information on future Initial eForm 19 Spill/Release Reports.	09/17/2018

Total: 2 comment(s)