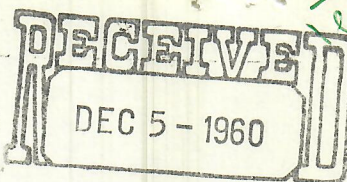


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



OIL & GAS

CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator HIM Drilling Company
County Morgan Address 920 Patterson Building
City Denver State Colorado
Lease Name Huey Well No. 1 Derrick Floor Elevation 4424
Location C SW SE Section 19 Township 2 N Range 56 W Meridian 6
(quarter quarter)
660 feet from S Section line and 1980 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil —; Gas —
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-2-60Signed [Signature]
Title President

The summary on this page is for the condition of the well as above date.
Commenced drilling Nov. 1, 1960, 19 — Finished drilling Nov. 6, 1960, 19 —

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8			145	90			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To

TOTAL DEPTH 5360 PLUG BACK DEPTH —AJJ
DVR
WRS
HHM
JAM
FJP
JJD
FILE

Oil Productive Zone: From — To — Gas Productive Zone: From — To —
Electric or other Logs run yes Date Nov. 6, 19 60
Was well cored? no Has well sign been properly posted? —

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: —

DATA ON TEST

Test Commenced — A.M. or P.M. — 19 — Test Completed — A.M. or P.M. — 19 —

For Flowing Well:

Flowing Press. on Csg. — lbs./sq.in.Flowing Press. on Tbg. — lbs./sq.in.Size Tbg. — in. No. feet run —Size Choke — in.Shut-in Pressure —

For Pumping Well:


Length of stroke used — inches.Number of strokes per minute —Diam. of working barrel — inchesSize Tbg. — in. No. feet run —Depth of Pump — feet.If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? —

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day — API Gravity —
Gas Vol. — Mcf/Day: Gas-Oil Ratio — Cf/Bbl. of oil
B.S. & W. — %: Gas Gravity — (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4474		
Ft. Hays	4787		
Carlile	4824		
Greenhorn	4891		
Bentonite	5140		
"D"	5233		
"J"	5308		
Total Depth	5358		