

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401685154

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960  
2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY  
3. Address: 410 17TH STREET SUITE #1400  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Brian Dodek  
Phone: (720) 225-4222  
Fax:  
Email: bdodek@bonanzacrk.com

5. API Number 05-123-37728-00  
6. County: WELD  
7. Well Name: State North Platte  
Well Number: F-J-36HNB  
8. Location: QtrQtr: NWNW Section: 36 Township: 5N Range: 63W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/15/2013 End Date: 10/16/2013 Date of First Production this formation: 10/26/2013

Perforations Top: 6833 Bottom: 10821 No. Holes: 18 Hole size: 5.625

Provide a brief summary of the formation treatment: Open Hole: ☒

Niobrara frac'd with 58,410 bbls Slickwater, 144,260 lbs 40/70 Ottawa Sand, 3,721,300 lbs 30/50 Ottawa Sand, 282,480 lbs 20/40 Prop Sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 58410 Max pressure during treatment (psi): 4956

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.98

Total acid used in treatment (bbl): Number of staged intervals: 18

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 8438

Fresh water used in treatment (bbl): 58410 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4148040 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/10/2013 Hours: 72 Bbl oil: 1563 Mcf Gas: 1398 Bbl H2O: 810

Calculated 24 hour rate: Bbl oil: 521 Mcf Gas: 466 Bbl H2O: 270 GOR: 894

Test Method: flowing Casing PSI: 806 Tubing PSI: 111 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6438 Tbg setting date: 10/21/2013 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This Form 5A is being submitted to correct the data previously submitted on Form 5A doc# 400484409.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email : anoonan@progressivepcs.net

### **Attachment Check List**

**Att Doc Num**      **Name**

--	--

Total Attach: 0 Files

### **General Comments**

**User Group**      **Comment**

**Comment Date**

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)