FORM INSP Rev

X/15

State of Colorado Oil and Gas Conservation Commission

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Inspection Date: 06/04/2018
Submitted Date: 06/05/2018

Document Number: 689701412

FIELD INSPECTION FORM

Loc ID	Inspector Name:	On-Site I	nspection	<u>Statu</u>	is Summary:
324193	LONGWORTH, M	IIKE 2A	Doc Num:	Т	HIS IS A FOLLOW UP INSPECTION
Operator Info	ormation:			X F	OLLOW UP INSPECTION REQUIRED
OGCC Opera	ator Number:10	0163		■ N	IO FOLLOW UP INSPECTION REQUIRED
Name of Ope	rator: NONSUCH NA	ATURAL GAS INC		<u>Findi</u>	ngs:
Address: P (O BOX 110066			6 3	Number of Comments Number of Corrective Actions
City:	NAPLES S	tate: FL	Zip: 34108	X C	— orrective Action Response Requested
Contact Info	rmation:				
Contact Nar	ne	Phone	Email		Comment
Lee, David		239-289-9046	dlee@nng.us.com		

Inspected F	acilities:						
Facility ID	Туре	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
263296	WELL	PR	08/15/2002	GW	045-08120	CSOC 697-12 1	PR
292476	PIT	AC	09/27/2007		-	CSOC 697-12 1	AC

stan.spencer@state.co.us

General Comment:

Spencer, Stan

<u>Location</u>								
Lease Road:								
Туре	Access							
comment:	Continue routine maintena	ontinue routine maintenace						
Corrective ActionL		Date:						
Overall Good:								
Signs/Marker:								
Туре	WELLHEAD							
Comment:								
Corrective Action:				Date:				
Туре	TANK LABELS/PLACARI	os						
Comment:								
Corrective Action:				Date:				
Туре	BATTERY							
Comment:								
Corrective Action:				Date:				
Emergency Contact I	Number:							
Comment:								
Corrective Action:				Date:				
Good Housekeeping	<u>g:</u>							
Туре	WEEDS							
Comment:	Weeds on location, aroun	Weeds on location, around equipment and pit.						
Corrective Action:	Comply with Rule 603.f .	Comply with Rule 603.f . Date: 06/15/2018						
Overall Good:								
Spills:								
Туре	Area	Volume						
In Containment: 1	No		1					
Comment:								
Multilple Spills	and Releases?							
Fencing/:								
_	TANK BATTERY							
Comment								
Corrective Action:				Date:				
Type	WELLHEAD							
Comment	VELLITEAU							
Corrective Action:				Date:				
	SEPARATOR							
Comment								
Corrective Action:				Date:				
2 2 2 2 2 7 10 110 11				_ 4.0.				

Equipment:											corrective date
Type: Horizontal He	eated Sep	parat	or	#	1						
Comme	nt:										
Corrective Actio	n:									Date:	
Type: Dehydrator				#	1						
Comme	nt:										
Corrective Actio	n:								Date:		
Type: Plunger Lift				#	1						
Comme	nt:										
Corrective Action	n:									Date:	
Type: Bird Protecto	rs			#	2						
Comme	nt:										
Corrective Actio	n:									Date:	
Tanks and Berms:									-		
Contents		#	Capacity	,	Туре			Tank ID	SE GPS		
CONDENSATE		1	300 BBL	S	STEEL AST	-			,		
Comn	nent:	•									
Corrective Ac	tion:									Date	:
<u>Paint</u>	•										
Condition Adeq	uate										
Other (Content)											
Other (Capacity)											
Other (Type)											
<u>Berms</u>											
Туре	Capacity	/		Per	meability (Wa	all)	Permeability	(Base)	Maintenance)	
Metal	Adequa	te		Wa	lls Sufficent		Base Sufficie	ent	Adequate		
Comment:				•							
Corrective Action:										Date	:
Contents		#	Capacity	,	Туре			Tank ID	SE GPS	•	
METHANOL		1	<50 BBL	S	STEEL AST	-			,		
Comn	nent:										
Corrective Ac	tion:									Date	:
<u>Paint</u>											
Condition Adeq	uate										
Other (Content)											
Other (Capacity)											
Other (Type)											
<u>Berms</u>											
Туре	Capacity	/		Per	meability (Wa	all)	Permeability	(Base)	Maintenance)	
Metal	Adequa	te		Wa	lls Sufficent		Base Sufficie	ent	Adequate		
Doto Bun: 6/12/2	040 Das	THC0	007044401								Dogg 2 of 7

Inspector Name: LONGWORTH, MIKE Comment: Corrective Action: Date: Venting: Yes/No NO Comment: Corrective Action: Date: Flaring: Туре Comment: Corrective Action: Date:

				Inspected	l Facilities				
acility ID:	263296	Туре:	WELL	API Number:	045-08120	Status:	PR	Insp. Status:	PR
				<u>Produci</u>	ng Well				
	omment: Pro	ducing well							
Corrective	e Action:							Date:	
acility ID: _	292476	Type: _	PIT	API Number:		Status: _	AC	Insp. Status:	AC

Storm Water: Loc Erosion BMPs	ВМР					
Loc Erosion BMPs						
	Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention	Pass	
Compaction	Pass					
Berms	Pass					
Gravel	Pass					
		Ditches				
		Drains	Fail			washing / erosion 39.53332 107.17609
Comment	: Washing of rut	s on road coming on to e	entrance of locati	on.		
Corrective Action	Install or repair	r required BMPs per Rule	e 1002.f.			Date: 07/06/2018
Pits: NO	SURFACE INDIC	CATION OF PIT				
Type: Skimming/	/Settling	Lined: YES	Pit ID: 292	<u>476</u> Lat:	39.532900	Long: <u>-108.175600</u>
Reference Point:		Other:		Length:	Width:	
Lining:						
Liner Type:		Liner Condition	n: Inadequate			
Comment: 2	tears found in p	it. Near bottom of north w	vest pit wall and	at top of north eas	t pit wall.	
	Pit liner comprom lirectives.	ised (Rule 904). Reduce	fluid level in pit,	contact COGCC E	PS staff for	Date: <u>06/06/2018c</u>
Fencing:						
Fencing Type: N	Netting/Fence cor	<u>m</u>	Fencing Condi	tion: Adequate		
Comment:						
Corrective Action						Date:
Netting:						
Netting Type: F	ence/Net Combo	<u>Netting</u>	Condition: Goo	<u>d</u>		
Comment:						
Corrective Action						Date:
Anchor Trench P	resent:	Oil Accumulation	on: <u>NO</u>	2+ fee	et Freeboard: <u>YE</u> S	3
Comment:						
Corrective Action						Date:

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL
401663079	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4484377

89701414	Inspection 689701412 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4484376