

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

04/17/2018

Submitted Date:

04/18/2018

Document Number:

688800067**FIELD INSPECTION FORM**Loc ID 320851 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 900Name of Operator: ALAMOSA DRILLING INCAddress: 8150 N. CENTRAL EXPY - STE 750City: DALLAS State: TX Zip: 75205-**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**14 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Martinez, Albert	(970) 264-2575	we5tgang@yahoo.com	All Inspections
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205238	WELL	PR	01/12/1987	OW	007-06116	NIELSEN 3	EI

General Comment:

On April 17, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling INC. Nielson #3. For the most recent field inspection report of this facility, please refer to document #674601821.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action	L		Date:
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	ASTs have NFPA placards and are labeled with contents. Tanks do not have capacity listed.		
Corrective Action:	Install sign to comply with Rule 210.d.		Date: 06/18/2018
Type	BATTERY		
Comment:	Free standing sign near tank battery.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Good Housekeeping:			
Type	STORAGE OF SUPL		
Comment:	Unused chemical injection system. Noted in previous inspection document #674601821.		
Corrective Action:	Comply with Rule 603.f		Date: 05/18/2018
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Crude Oil	Tank	<= 1 bbl	
Comment:	Northern AST has oil staining originating from thief hatch. Hammer union on flowline is leaking and stained with oil. Load out valves have stained soil beneath them.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 05/18/2018
Crude Oil	WELLHEAD	<= 1 bbl	
Comment:	Well head is wet and stained with oil. Pool of oil surrounds well head.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 04/19/2018
In Containment: No			
Comment:			
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	PUMP JACK		
Comment:	Hog wire fencing around well head and pump jack.		
Corrective Action:			Date:
Equipment:			
Type: Pump Jack	# 1		corrective date

Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Electric motor.		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	2	300 BBLs	STEEL AST		37.016277,-106.882688	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
		Date:		

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	205238	Type:	WELL	API Number:	007-06116	Status:	PR	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On April 17, 2018 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Alamosa Drilling INC. Nielson #3. For the most recent field inspection report of this facility, please refer to document #674601821. During this inspection it was noted: The northern AST has stained soil beneath the load out valves. The AST is stained with oil running down from the thief hatch. A hammer union on the flow line, near the thief hatch, is leaking oil. The well head is wet with oil. A pool of oil was observed around the well head. Flood plain requirements noted in previous inspection have not been addressed.	hughesj	04/18/2018
603.h.2.B. Effective June 1, 2015 for new and April 1, 2016 for existing, tanks, including partially buried tanks, and separation equipment must be anchored to the ground. Anchors must be engineered to support the Tank and separation equipment and to resist flotation, collapse, lateral movement, or subsidence.	hughesj	04/18/2018
603.h.2.C. Effective June 1, 2015 for new and April 1, 2016 for existing, containment berms around all Tanks must be constructed of steel rings or another engineered technology that provides equivalent protection from floodwaters and debris.	hughesj	04/18/2018

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800068	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4438128