

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401439483

Date Received:

11/14/2017

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202
4. Contact Name: Cody Gallagher
Phone: (720) 8806335
Fax:
Email: codygallagher@caerusoilandgas.com

5. API Number 05-045-23355-00
6. County: GARFIELD
7. Well Name: Puckett
Well Number: 33C-26-697
8. Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/02/2017 End Date: 09/05/2017 Date of First Production this formation: 09/24/2017

Perforations Top: 7299 Bottom: 8581 No. Holes: 159 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd with 48,304 bbls slickwater and 146 bbls of 7.5% HCL acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 48450 Max pressure during treatment (psi): 8448

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.50

Total acid used in treatment (bbl): 146 Number of staged intervals: 6

Recycled water used in treatment (bbl): 48304 Flowback volume recovered (bbl): 20539

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/24/2017 Hours: 24 Bbl oil: 0 Mcf Gas: 1118 Bbl H2O: 1038

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1118 Bbl H2O: 1038 GOR:

Test Method: FLOWING Casing PSI: 1600 Tubing PSI: 400 Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1081 API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8392 Tbg setting date: 09/13/2017 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Garrett Elsener

Title: Completions Engineer Lead

Date: 11/14/2017

Email: garrett@caerusoilandgas.com

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Attachment Check List

Att Doc Num

Name

401439483

FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Permit	-Operator submitted BHL & TPZ via spreadsheet. -BHL 2450 FSL 912 FEL / TPZ 2494 FSL & 822 FEL, well update has been corrected	03/20/2018
Permit	-Corrected total fluid used to account for recycled water and acid -Form 5 submitted BHL&TPZ 2427FSL & 996FEL -Corrected BHL via Don 2450FSL & 913FEL -TPZ 2492FSL & 823FEL -Choke size entered incorrectly -Formation should be Williams not Mesaverde	02/08/2018

Total: 2 comment(s)