FORM State of Colorado	
² Oil and Gas Conservation Commission	Document Number:
Rev 08/16 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109	401475458
	(SUBMITTED)
🕅 Drill 📄 Deepen 📃 📄 Re-enter 📄 Recomplete and Operate	
TYPE OF WELL OIL 🔀 GAS COALBED OTHER Refiling	Date Received:
ZONE TYPE SINGLE ZONE X MULTIPLE ZONES COMMINGLE ZONES Sidetrack	
Well Name: Livingston / Well Number: S19-25-6N	
Name of Operator: EXTRACTION OIL & GAS INC COGCC Operator Num	 iber: 10459
Address: 370 17TH STREET SUITE 5300	
City: DENVER State: CO Zip: 80202	
Contact Name: Alyssa Andrews Phone: (720)481-2379 Fax: ()	
Email: aandrews@extractionog.com	
RECLAMATION FINANCIAL ASSURANCE	
Plugging and Abandonment Bond Surety ID: 20130028	
WELL LOCATION INFORMATION	
QtrQtr: NWSE Sec: 7 Twp: 1S Rng: 68W Meridian: 6	
Latitude: 39.978563 Longitude: -105.039801	
Footage at Surface: 2332 Feet FSL 1438 Feet FEL Field Name: WATTENBERG Field Number: 90750	
Ground Elevation: 5319 County: BROOMFIELD	2
GPS Data:	
Date of Measurement: <u>11/10/2017</u> PDOP Reading: <u>1.2</u> Instrument Operator's Name: <u>T. WINNICKI</u>	
If well is Directional If Horizontal (highly deviated) submit deviated drilling plan.	
Footage at Top of Prod Zone: FNL/FSL FEL/FWL Bottom Hole: FNL/FSL FEL/FWL 2449 FSL 1994 FWL 460 FSL 1961 FWL	
<u>2449</u> <u>FSL</u> <u>1994</u> <u>FWL</u> <u>460</u> <u>FSL</u> <u>1961</u> <u>FWL</u> Sec: 7 Twp: 1S Rng: 68W Sec: 19 Twp: 1S Rng:	
LOCATION SURFACE & MINERALS & RIGHT TO CONSTRUCT	
Surface Ownership: 🔀 Fee 🚺 State 🔲 Federal 🚺 Indian	
The Surface Owner is: is the mineral owner beneath the location. (check all that apply) is committed to an Oil and Gas Lease.	
has signed the Oil and Gas Lease.	
is the applicant.	
The Mineral Owner beneath this Oil and Gas Location is: 🗵 Fee 📃 State 📃 Federal 📃 Indian	
The Minerals beneath this Oil and Gas Location will be developed by this Well: Yes	
The right to construct the Oil and Gas Location is granted by: Surface Use Agreement	
Surface damage assurance if no agreement is in place: Surface Surety ID:	

beneath surface location				this well (Describe lease
	if produced. Attach	separate description page of	or map if necessary.)	
Section 7-1S-68W: S/2	2			
Total Acres in Described	Lease: 320	Described Mineral L	ease is: 🕱 Fee 🛛 🔲 State	e 🔲 Federal 📃 Indian
Federal or State Lease #	ŧ	_		
Distance from Completed	d Portion of Wellbor	e to Nearest Lease Line of c	lescribed lease: 0	Feet
CULTURAL DISTAN	NCE INFORMAT	ION	INSTRUCTIONS:	
Distance to nearest:				ents shall be provided from center of 'ell to nearest of each cultural
	D. Haller	Trad	feature as descr	ibed in Rule 303.a.(5).
		B55 Feet		distance greater than 1 mile. est building of any type. If nearest
		329 Feet	Building is a Bui	Iding Unit, enter same distance for
High Occupancy Bui		280 Feet	both.	High Occupancy Building Unit, and
Designated Outside Act		280 Feet		side Activity Area - as defined in
		634 Feet	100-Series Rules	5.
Above Grou		254 Feet		
		280 Feet		
Prop	perty Line: 2	284 Feet		
DESIGNATED SETI	BACK LOCATIO	N		as described in Rule 604.a.(2), within
NFORMATION			1,000' of a Build	ling Unit - as described in Rule 604.a.(1),
Check all that apply. This	s location is within a	: 📃 Buffer Zone	within 500' of a	
Check all that apply. This	s location is within a	: Exception Zone	- Urban Mitigati	Building Unit. on Area - as defined in 100-Series
Check all that apply. This	s location is within a		- Urban Mitigati Rules.	
		Exception Zone	- Urban Mitigati Rules.	
Pre-application Notification	ons (required if loca	Exception ZoneUrban Mitigation Art	- Urban Mitigati Rules. building unit):	
Pre-application Notification Date of Rule 305.a.	ons (required if loca (1) Urban Mitigation	 Exception Zone Urban Mitigation Artition is within 1,000 feet of a 	- Urban Mitigati Rules. building unit): Government:	
Pre-application Notification Date of Rule 305.a. Date of Rule 305.a.	ons (required if loca (1) Urban Mitigation (2) Buffer Zone Noti	Exception Zone Urban Mitigation Art tion is within 1,000 feet of a Area Notification to Local G fication to Building Unit Owr	- Urban Mitigati Rules. building unit): Government:	
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Pre-application Notification Date of Rule 305.a. Date of Rule 305.a. SPACING and UNIT Distance from completed	ons (required if loca (1) Urban Mitigation (2) Buffer Zone Noti TINFORMATION a portion of proposed	Exception Zone Urban Mitigation Art tion is within 1,000 feet of a Area Notification to Local G fication to Building Unit Owr	- Urban Mitigati Rules. building unit): Government:	on Area - as defined in 100-Series
Pre-application Notification Date of Rule 305.a. Date of Rule 305.a. SPACING and UNIT Distance from completed	ons (required if loca (1) Urban Mitigation (2) Buffer Zone Noti INFORMATION portion of proposed	Exception Zone Urban Mitigation Art tion is within 1,000 feet of a Area Notification to Local G fication to Building Unit Owr	ea	on Area - as defined in 100-Series
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Pre-application Notification Date of Rule 305.a. Date of Rule 305.a. SPACING and UNIT Distance from completed same formation: 250 Distance from Completed	ons (required if loca (1) Urban Mitigation (2) Buffer Zone Noti I INFORMATION I portion of proposed D Feet I Portion of Wellbord	Exception Zone Urban Mitigation Art tion is within 1,000 feet of a Area Notification to Local G fication to Building Unit Owr	ea building unit): Government: ees beted portion of offset wellbore pe	on Area - as defined in 100-Series ermitted or completed in the or distance greater than 1 mile.)
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Pre-application Notification Date of Rule 305.a. Date of Rule 305.a. SPACING and UNIT Distance from completed Same formation: 250 Distance from Completed Federal or State Unit Nat SPACING & FORM/ Spacing Order Number	ons (required if loca (1) Urban Mitigation (2) Buffer Zone Noti INFORMATION d portion of proposed)Feet d Portion of Wellbord me (if appl): ATIONS COMME	Exception Zone Urban Mitigation Art tion is within 1,000 feet of a Area Notification to Local G fication to Building Unit Owr d wellbore to nearest comple e to Nearest Unit Boundary ENTS	ea - Urban Mitigati Rules. building unit): covernment: hers: eted portion of offset wellbore per Feet (Enter 5280 fr	on Area - as defined in 100-Series ermitted or completed in the or distance greater than 1 mile.)
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DRILLING P	ROGRAM							
Proposed Tota	al Measured De	epth:21171 F	eet					
Distance from	the proposed v	wellbore to neares	t existing or p	proposed wellbore	belonging to ano	ther operator,	including plug	ged wells:
Enter distance if less than or equal to 1,500 feet: 61 Feet 🔲 No well belonging to another operator within 1,500 feet								
Will a closed-l	oop drilling sys	tem be used?	Yes	_				
Is H2S gas rea or equal to 10 Will salt section Will salt based BOP Equipment GROUNDW/ Water well sa DRILLING W Drilling Fluids Cuttings Disp Other Dispose	asonably expect 0 ppm? <u>No</u> ons be encounted d (>15,000 ppm drilling fluids be ent Type: X A ATER BASE mpling required /ASTE MAN/ Disposal: <u>OFFS</u> al Description: reuse or land ap	cted to be encounter (If Yes, attach ered during drilling n Cl) drilling fluids I e used? Yes nnular Preventor LINE SAMPLIN d per Rule 318 AGEMENT PRO OFFSITE SITE	ered during d an H2S Drilli ? No be used? IX Double IG AND M BA OGRAM Drilling Flu Cutt	Arilling operations at ing Operations Plar No Ram Ron ONITORING AN	n) tating Head ND WATER W ods: <u>Commercial</u>	ELL SAMP		
Reuse Fa	ICHILV ID.		ourse out Num	hor				
		or Do	ocument Num	nber:	24			
CASING PRO		or Do	ocument Num	nber:				
Casing Type		Size of Casing	ocument Num <u>Wt/Ft</u>	Csg/Liner Top	Setting Depth	Sacks Cmt	<u>Cmt Btm</u>	<u>Cmt Top</u>
Casing Type	OGRAM Size of Hole	Size of Casing	<u>Wt/Ft</u> 42	Csg/Liner Top	80	100	80	0
Casing Type CONDUCTOR SURF	Size of Hole 24 12+1/4	Size of Casing 16 9+5/8	<u>Wt/Ft</u> 42 36	Csg/Liner Top 0	80 1500	100 400	80 1500	0
Conductor SURF	Size of Hole 24 12+1/4 8+1/2	Size of Casing 16 9+5/8 5+1/2	<u>Wt/Ft</u> 42	Csg/Liner Top	80	100	80	0
CONDUCTOR SURF 1ST Conductor	Size of Hole2412+1/48+1/2Casing is NOT	Size of Casing 16 9+5/8 5+1/2	<u>Wt/Ft</u> 42 36 20	Csg/Liner Top 0 0 0 0	80 1500	100 400	80 1500	0
CONDUCTOR SURF 1ST Conductor DESIGNATE Check all that a Rule 604.t Rule 604.t Rule 604.t Rule 604.t	DGRAM Size of Hole 24 12+1/4 8+1/2 Casing is NOT D SETBACH pply: a.(1)A. Exception b.(1)B. Exception (2) Exception (3) Exception	Size of Casing 16 9+5/8 5+1/2 planned K LOCATION E on Zone (within 500 on Location (existing on Location (existing on Location (existing n approval) Location (SUA or	Wt/Ft 42 36 20 EXCEPTIO 0' of Building ng or approve ng or approve site-specific of	Csg/Liner Top 0 0 0 0 0 NS	80 1500 21171 on now within a l on is within a De	100 400 2866 Designated Set signated Setb	80 1500 21171 etback as a res ack due to Bui , 2013)	0 0 1500 sult of
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Rule	502.b. Variance Request	from COGCC Rule or Spacing Order Number
OTHER LO	OCATION EXCEPTI	ONS
Check all that	at apply:	
Rule 3	318.c. Exception Location	n from Rule or Spacing Order Number
Rule 6	603.a.(2) Exception Loca	tion (Property Line Setback).
	otions and variances requertifications, SUAs).	ire attached Request Letter(s). Refer to applicable rule for additional required attachments (e.g.
OPERATO	OR COMMENTS AN	D SUBMITTAL
Comments	Distance from complete 250' (Ref. well: Livingst Distance to nearest we ENERGY PRODUCTIO	lbore belonging to another operator: 61' (Ref. well: VEHR MA 18-14, Status PA, NOBLE N INC)
	All BMPs on the related	Form 2A for the Livingston pad are applicable to this well.
		uested for Rules 318A.a. & 318A.c. The SUA waives all Exception Locations. Please see the Section 13 and the relevant highlighted portions on page 8.
This applica	ation is in a Comprehensi	ve Drilling Plan CDP #:
Location ID	:	
Is this appl	ication being submitted v	vith an Oil and Gas Location Assessment application? Yes
	-	in this form are, to the best of my knowledge, true, correct, and complete.
Signed:		Print Name: Alyssa Andrews
Title:	Regulatory Analyst	Date: Email:aandrews@extractionog.com
Based on the and is hereb		erein, this Application for Permit-to-Drill complies with COGCC Rules and applicable orders
COGCC App	proved:	Director of COGCC Date:
	API NUMBER	Expiration Date:
05		
00		
		Conditions Of Approval
constitu enforcea	te representations, s	ons and conditions of approval stated in the Form 2A for this location shall tipulations and conditions of approval for this Form 2 Permit-to-Drill and are nt as all other representations, stipulations and conditions of approval stated in
<u>COA Type</u>		Description

Best Management Practices							
<u>No</u> <u>BMP/COA Type</u>	Description						
1 Drilling/Completion Operations	317.p One of the first wells drilled on the pad will be logged with open-hole Resistivity Log and Gamma Ray Log from the kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured-while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run and have those logs attached. The Form 5 for a well without open-hole logs shall clearly state "No open-hole logs were run" and shall clearly identify (by API#, well name & number) the well in which open-hole logs were run.						
2 Drilling/Completion Operations	Operator acknowledges and will comply with COGCC policy for Bradenhead Monitoring during Hydraulic Fracturing treatments in the Greater Wattenberg Area dated May 29, 2012.						
3 Drilling/Completion Operations	Anti-collision: Operator will perform an anti-collision evaluation of all active (producing, shut in, or temporarily abandoned) offset wellbores that have the potential of being within 150 feet of a proposed well prior to drilling operations for the proposed well. Notice shall be given to all offset operators prior to drilling.						

Total: 3 comment(s)

Attachment Check List

Att Doc Num	Name
401477910	WELL LOCATION PLAT
401482693	DIRECTIONAL DATA
401482694	DEVIATED DRILLING PLAN
401487955	OffsetWellEvaluations Data
401510491	OTHER
401514922	EXCEPTION LOC REQUEST
401514924	SURFACE AGRMT/SURETY
Total Attach: 7 F	iles
	General Comments
<u>User Group</u>	Comment Comment Date

			11	Stamp Upon Approval
Total: 0 comme	nt(s)		×	

 \checkmark

Date Run: 1/16/2018 Doc [#401475458] Well Name: Livingston S19-25-6N

