



COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



(Indicate nature of data by checking below)

- Notice of intention to drill _____
- Notice of intention to change plans _____
- Notice of date for test of water shut-off _____
- Report on result of test of water shut-off _____
- Notice of intention to re-drill or repair well _____
- Notice of intention to clean out well _____
- Statement of shooting _____
- Statement of perforating _____
- Notice to pull or otherwise alter casing _____
- Notice of intention to abandon well _____
- Report of work done on well since previous report X

Following is a ~~(notice of intention to do work)~~ March 29, 1954
(report of work done) ~~(On-land)~~ (patented) described as follows:

Colorado Logan N. W. Graylin
State County Field

3 A. C. Edens "B" Lot 9 NW/4 Sec. 1 8N 54W -
(Well No.) (Lease) (Sec. and 1/4 Sec.) (Twp.) (Range) (Meridian)

The well is located 330 ft. (N) of South Line and 330 ft. (E) of West
(S) (W)

Line Lot 9, NW/4 Section 1-8N-54W

The elevation above sea level is 4263 DF ft.

Details of Plan of Work: (State names of and expected depths to objective sands: Show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

- 2-25-54 Spudded. Cemented 8-5/8" surface casing at 461' with 250 sacks cement.
- 3-3-54 DST #1. 4976-83'. Open one hour, strong blow of air, gas to surface in six minutes at initial rate of 47 MCF/day decreasing throughout test. Recovered 740' oil 280' heavily oil-cut mud, 250' water.
- 3-4-54 Ran Schlumberger.
- 3-5-54 DST #2 5098-5108', open one hour and 40 minutes. Weak blow air that died after 40 minutes. Reset tool 5 times with weak blow air each time that died in five to ten minutes. Recovered 130' mud. No Show. Cemented 4-1/2" casing at 5097' with 125 sacks.
- 3-10-54 Ran Lane Gamma Ray from 4650 to total depth (5108). Loaded hole with 20 barrels oil, perforated Muddy, 4975-4976 with four jets per foot.
- 3-12-54 Ran bottom hole survey. Bottom hole pressure - 1156 psi.
- 3-26-54 Pumped 77 barrels oil, 75 water in 24 hours with a GOR of 512.
- 3-27-54 Pumped 84.4 oil, 53 water, GOR 508 in 24 hours. Complete. Muddy Producer.

Approved: OVER APR 1 1954

A. J. Jersin
Deputy Director

Company Shell Oil Company

Address Denham Building, Denver, Colorado

By A. H. Curry

Title Division Production Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.

FORMATION TOPS:

Niobrara	4118
Timpas	4448
Base Niobrara	4510
Base Codell	4517
Greenhorn	4708
Bentonite Marker	4883
Muddy	4974
Dakota	5079

3-21-21
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 3-32-21

DATE	TIME	DEPTH	TEMPERATURE	WIND	SEA	REMARKS
3-21-21	0800	330	50.0	10	1/2	Clear
3-22-21	0800	330	50.0	10	1/2	Clear
3-23-21	0800	330	50.0	10	1/2	Clear
3-24-21	0800	330	50.0	10	1/2	Clear
3-25-21	0800	330	50.0	10	1/2	Clear
3-26-21	0800	330	50.0	10	1/2	Clear
3-27-21	0800	330	50.0	10	1/2	Clear
3-28-21	0800	330	50.0	10	1/2	Clear
3-29-21	0800	330	50.0	10	1/2	Clear
3-30-21	0800	330	50.0	10	1/2	Clear
3-31-21	0800	330	50.0	10	1/2	Clear
3-32-21	0800	330	50.0	10	1/2	Clear

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 3-32-21

(Indicate date of day in which observed)

STATION NUMBER AND HEIGHT OF MAST'S
CORRECTION AND DATE CORRECTION COMPLETED

