

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/28/2017

Submitted Date:

10/02/2017

Document Number:

690100131**FIELD INSPECTION FORM**

Loc ID 318199 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:2 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
,		cogccinspections@anadarko.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240859	WELL	PR	09/01/2014	OW	123-08647	CPC 41-10 1	EG

General Comment:

Engineering Integrity Inspection performed on September 26th, 2017 in response to initial form 19 spill report Doc #401410893 received by COGCC on 09/22/2017 that outlines: During third-party maintenance operations, historical impacts were encountered at the CPC 41-10 #1, Champlin 31-10 #3, 32-10 #2, and 42-10 #4 production facility. Details of observations made during this field inspection are available in the flowline section of this report. Photo's uploaded can be accessed via link(s) at the end of this report.

Inspected Facilities

Facility ID: 240859 Type: WELL API Number: 123-08647 Status: PR Insp. Status: EG

Flowline

#1	Type:	of Lines
<u>Flowline Description</u>		
Flowline Type:	Size:	Material:
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
<u>Comment:</u>	Excavation and remediation activities observed in progress approximately 75'-100' south of the tank battery (facility services (4) wells). Numerous flowlines were observed exposed in the excavation (to include (2) 3" fiberglass, 1" poly flowlines and (1) 4" gas gathering lines). It appears that the historical release discovered is due to an integrity issue with one or more of these flowlines; however, no Anadarko or contract personnel were on site at the time of this field inspection. Exposed sacrificial anodes on the gas gathering line may be an indication of a previous repair. Note: Document and retain records of root cause of failure evaluation (all flowlines/ gathering lines that resulted in this release), measures taken to prevent the problem from reoccurring and description of all repairs/ replacements completed (*add information to supplemental form 19); perform pressure testing to verify integrity of flowline repairs/ replacements completed (all lines/ retain charts & data) prior to returning lines to service.	
Corrective Action:	Date:	

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690100144	Signage and view to South at Excavation	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4264211
690100145	Excavation and exposed lines (looking West)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4264212
690100146	Excavation with exposed lines (view North)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4264213