**FORM 17**Rev

6/99

## State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES				
Document Number:							
401410813							

## **BRADENHEAD TEST REPORT**

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi. Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 61650 3. B	11. Date of Test: 09/21/2017								
2. Name of Operator: MURFIN DRILLING COMPANY IN	12. Well Status: Flowing								
4. API Number; 05-073-06720-00 5. Multiple com	Shut In Gas Lift								
6. Well Name: Red Poll Number: 10-21 Pumping Injection									
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE,21,10S,56W,6 Clock/Intermitter									
8. County LINCOLN 9. Field N	Plur	nger Lift							
10. Minerals: Fee State Federal	_	11	nber of Casir						
14. EXISTING PRESSURES  Two Three Liner?									
Record all Tubing: Tubing: Prod Cs	sg 0 Ir	ntermediate	Surf. Csg	1					
pressures as found Fm: Fm: Fm:		Ssg:	0	<u> </u>					
BRADENHEAD TEST									
Buried valve? Yes No	Elapsed Tir		Fm:	Prod Csg	Intermedia	Bradenhead			
Confirmed open? X Yes No	(Min:Sec)	Tubing	Tubing:	PSIG	Csg PSIG	Flow:			
With gauges monitoring production, intermediate casing and tubing	00:00			0		0			
pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define	05:00			0		0			
characteristics of flow in "Bradenhead Flow" column using letter designations below:	10:00			0		0			
O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	15:00			0		0			
BRADENHEAD SAMPLE TAKEN?	20:00			0		0			
Yes No Gas Liqui	d					0			
Character of Bradenhead fluid: Clear Fresh  Sulfur Salty Black	30:00			0		0			
				0		L			
Other:(describe) None Instantaneous Bradenhead PSIG at end of test: > 0									
Sample cylinder number:  INTERMEDIATE CASING TEST									
	F	<del>-</del>	1		I				
Buried valve? Yes No	Elapsed Tir (Min:Sec)	me Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:			
Confirmed open? Yes No									
With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures five minute intervals Characterize flow in "Intermediate Flow" columns to the columns of the columns	at								
using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor									
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas INTERMEDIATE SAMPLE TAKEN?									
Yes No Gas Liquid	d								
Character of Intermediate fluid: Clear Fresh									
Sulfur Salty Black									
Other:(describe)									
Sample cylinder number: Instantaneous Intermediate Casing PSIG at end of test: >									
Commente									

Very slight vac after opening, died immediately. This test was just done for pre-stimulation.									
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.  Test Performed By: Glen Wahrman Title: Production Foreman Phone: (785) 269-7261									
Test Performed By: Glen Wahrman	Title:	Production Foreman	_						
Signed: Amy Reeh	Title:	Production Assistant	Date:	9/22/2017					
Witnessed By:	Title:		Agency:						

Date Run: 9/22/2017 Doc [#401410813]