FORM 17Rev

6/99

State of Colorado Oil and Gas Conservation Commission

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BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi. Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 61650 3. BLM Lease No:							11. Date	of Test:	09/21/2017	
2. Name of Operator: MURFIN DRILLING COMPANY INC							12. Well Status: Flowing			
4. API Number; 05-073-06720-00 5. Multiple completion? Yes No							Shut In Gas Lift			
6. Well Name: Red Poll Number: 10-21 Pumping Injection										
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWSE,21,10S,56W,6 Clock/Intermitter										
8. County LINCOLN 9. Field Name: WILDCAT							Plur	nger Lift		
10. Minerals: Fee State Federal Indian					11	nber of Casir				
Two Three Liner?										
Record all	Tubing:	Tubing:	Prod Csg	0	Inte	rmediate	Surf. Csg			
pressures as found	Fm:	Fm:	Fm:		Csg	:	0			
BRADENHEAD TEST										
Buried valve	? Yes	▼ No		Elapsed 1	Т	Fm:	Fm:	Prod Csg	Intermedia	Bradenhead
Confirmed o	pen? X Yes	No		(Min:Sec)	Tubing	Tubing:	PSIG	Csg PSIG	Flow:
		, intermediate casing		00:00	1			0		0
pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas			and tubing	05:00)			0		0
				10:00				0		0
			Gas	15:00				0		0
BRADENHEAD SAMPLE TAKEN?				20:00	,			0		0
	Yes 🔀	No Gas	Liquid	25:00						0
Character of Bradenhead fluid: Clear Fresh			Fresh					0		
Sulfur Salty Black				30:00				0		0
Other:(describe) None Instantaneous Bradenhead PSIG at end of test: > 0										
Sample cylinder number:										
		l	NTERMEDIA	ATE CA	SIN	G TEST			Г	
Buried valve		No		Elapsed (Min:Sec		Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
Confirmed o		No								
With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column			ressures at		\neg					
using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas INTERMEDIATE SAMPLE TAKEN?										
			Gas							
INTERMED		No Gas	Liquid							
Character of	Intermediate fluid:	Clear	Fresh		\dashv					
Sulfur Salty Black										
Other:(describe)										
Sample cylinder number: Instantaneous Intermediate Casing PSIG at end of test: >										
Comments:										

Very slight vac after opening, died immediately. This test was just done for pre-stimulation.									
I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.									
Test Performed By: Glen Wahrman	Title:	Production Foreman	_	785) 269-7261					
Signed: Amy Reeh	Title:	Production Assistant	Date:	9/22/2017					
Witnessed By:	Title:		Agency:						

Date Run: 9/22/2017 Doc [#401410813]