Inspector Name: Maclaren, Joe

FORM INSP

Rev

X/15

State of Colorado
Oil and Gas Conservation Commission

CO

Inspection Date:

<u>09/07/2017</u>
Submitted Date:

<u>09/11/2017</u>

Document Number:

690100099

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

FIELD INSPECTION FORM

oc ID	Inspector Nan	ne:	On-Site In	spection		Status Summary:
20465	Maclaren, Joe	;	2A	Doc Num:	:	THIS IS A FOLLOW UP INSPECTION
perator	Information:					FOLLOW UP INSPECTION REQUIRED
OGCC O	perator Number:	10454	_			NO FOLLOW UP INSPECTION REQUIRED
lame of 0	Operator: PETROSH	ARE CORF	ORATION			Findings:
ddress:	9635 MAROON CIR	RCLF #400				4 Number of Comments
						2 Number of Corrective Actions
City:	ENGLEWOOD	State:	CO	Zip:	80112	Corrective Action Response Requested

Contact Information:					
Contact Name	Phone	Email	Comment		
Leonard, Mike		mike.leonard@state.co.us			
Powell, Harold	(918)-774-3120	hpowell@petrosharecorp.com			
Schlagenhauf, Mark		mark.schlagenhauf@state.co.			
,		dnr_cogccengineering@state.co.us			
Lloyd, Bill		blloyd@petrosharecorp.com			
Hazard, Ellice		ellice.hazard@state.co.us			
Witsell, Fred	303-500-1168	fwitsell@petrosharecorp.com			

Inspected Facilities:							
Facility ID	Туре	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
203829	WELL	PR	04/01/2001	GW	001-09389	GUTHRIE 22-2	TA

General Comment:

Details of Corrective Actions Required identified during this field inspection are available in the equipment/ flowline and idle well sections of this report. Photo's uploaded can be accessed via link(s) at the end of this report.

Inspector Name: Maclaren, Joe **Location** Overall Good: **Emergency Contact Number:** Comment: Corrective Action: Date: Overall Good: Spills: Туре Area Volume In Containment: No Comment: Multilple Spills and Releases? **Equipment:** corrective date Type: Flow Line #2 Comment: Flowline risers not LO/TO or marked are considered unused equipment; (2) unused unmarked flowline risers observed at facility (adjacent to horizontal separators). Corrective Action: Comply with Rule 603.f . For unused unmarked flowline risers 24 hrs to lock out tag Date: 10/11/2017 out; 30 days to remove riser(s). Venting: Yes/No Comment: Corrective Action: Date: Flaring: Туре Comment: Corrective Action: Date:

Inspector Name: Maclaren, Joe

Inspected Facilities									
Facility ID: 203829	Type:	WELL	API Number:	001-09389	Status:	PR	Insp. Status:	TA	
	<u>Idle Well</u>								
Purpose: 🔲 SI	Purpose: Shut In Temporarily Abandoned Reminder:								
Comment: Well has been Temporarily Abandoned; flowline abandoned at wellhead and flowline riser removed. No current MIT on record or delinquent as required by Rule 326.									
Corrective Action: No current MIT on record or delinquent as required by Rule 326; Contact dnr_cogccengineering@state.co.us with resolution plan.									

COGCC Comments					
Comment	User	Date			
326. MECHANICAL INTEGRITY TESTING c. Temporarily Abandoned Wells – All temporarily abandoned wells shall pass a mechanical integrity test.	maclarej	09/08/2017			
(1) A mechanical integrity test shall be performed on each temporarily abandoned well within 30 days of temporarily abandoning the well.					

Attached Documents

You can go to COGCC Images (https://cogcc.state.co.us/weblink/) and search by document number:

Document Num	Description	URL
401399477	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247929
690100100	Wellhead, Temporarily Abandoned	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247926
690100101	Unused unmarked flowline riser at W separator inlet	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247927
690100102	Unused unmarked flowline riser at E separator inlet	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4247928