



January 2, 2017

Mr. Matt Lepore, Director
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

Re: Request for Exception 604.b.(1)B & to Setback Requirements

Location # 333163 – Sullivan 26H-P268

Well Name	Document #	Well Name	Document #
Sullivan 4A-26H-P268	401158072	Sullivan 4G-26H-P268	401175554
Sullivan 4B-26H-P268	401175312	Sullivan 4H-26H-P268	401175555
Sullivan 4C-26H-P268	401175383	Sullivan 4I-26H-P268	401175616
Sullivan 4D-26H-P268	401175458	Sullivan 4J-26H-P268	401175645
Sullivan 4E-26H-P268	401175504	Sullivan 4K-26H-P268	401175653
Sullivan 4F-26H-P268	401175552	Sullivan 4L-26H-P268	401175683

SESE Sec. 26 T2N R68W 6PM
Weld County, CO

Dear Director Lepore:

Crestone Peak Resources, "Crestone", is submitting the enclosed Applications for Permit to Drill (Forms 2) for the above described wells (the "Wells"). Crestone respectfully requests, pursuant to COGCC Rules 604.b.(1)B. and 604.b.(2), an exception to the setback distance requirements set forth in COGCC Rule 604 for the Wells.

Pursuant to COGCC Rule 604.b.(1)B., the Director shall grant an exception to setback requirements set forth in COGCC Rule 604.b for an Oil and Gas Location now located within a Designated Setback Location solely as a result of Building Units constructed after the Oil and Gas Location was approved by the Director.

In addition, pursuant to COGCC Rule 604.b.(2)., the Director shall grant an exception to setback requirements set forth in COGCC Rule 604.b. for wells or facilities if they are covered by a Surface Use Agreement executed on or before August 1, 2013 governing the location of the well or facilities and certain other conditions are met. The Wells are covered by a Surface Use Agreement executed prior to August 1, 2013 that governs the location of the Wells. The Surface Use Agreement specifies that the Wells are to be located on the Location. A *Memorandum of Surface Damage and Release Agreement* covering the Wells has previously been submitted and is on file.

The enclosed Applications for Permit to Drill (Forms 2) also list mitigation measures to eliminate, minimize or mitigate noise, odors, light, dust and similar nuisance conditions to the extent reasonably achievable.

Crestone Peak Resources respectfully requests that the COGCC approve the Applications for Permit to Drill (Forms 2) for the Wells at the Location. Thank you for your time and attention to this matter. If you have any questions or comments, please contact me at 720-410-8487.

Sincerely,

Chris McRickard
Regulatory Analyst

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