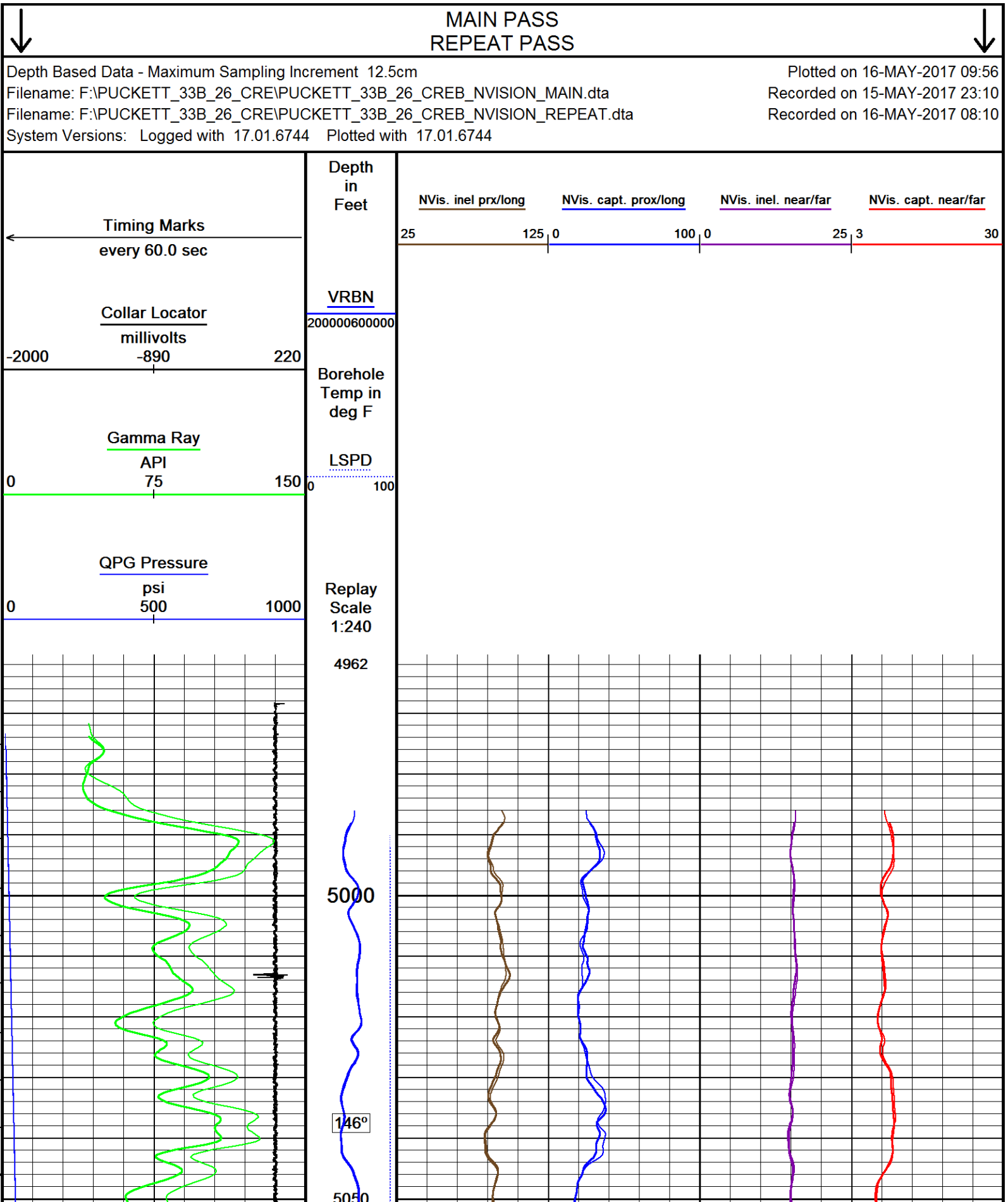
 Weatherford®			RAPTOR NVISION LOG					
COMPANY WELL FIELD PROVINCE/COUNTY COUNTRY/STATE LOCATION			CAERUS OIL & GAS PUCKETT 33B-26 GRAND VALLEY GARFIELD USA / COLORADO					
SEC 26	TWP 06S	RGE 97W	Other Services SBT					
Latitude Longitude API Number		Permanent Datum GROUND LEVEL, Elevation 8396 feet Log Measured From KB, 30.00 feet above Permanent Datum Drilling Measured From KB						
Date		16-MAY-2017		PERFORATION RECORD				
Run Number	ONE	Shot	Number	Depth From	Depth To			
Service Order	182139382	Density	of Shots	feet	feet			
Type Log	CREB							
Depth Driller	9157.00							
Depth Logger	9130.00							
Top Log Interval	5000.00							
Bottom Log Interval	9130.00							
Hole Fluid Type	WATER							
Hole Fluid Level	0.00							
Restriction ID	3.875							
Max Recorded Temp	235.00							
Well Head Pressure	0.00							
Well Head Equipment	N/A							
Time Well Ready	ROA							
Time Logger Bottom	2300							
Unit	14333							
Equipment Name	WSS-E							
Base	CASPER							
Recorded By	P. MAZUR							
Witnessed By	NOT WITNESSED							

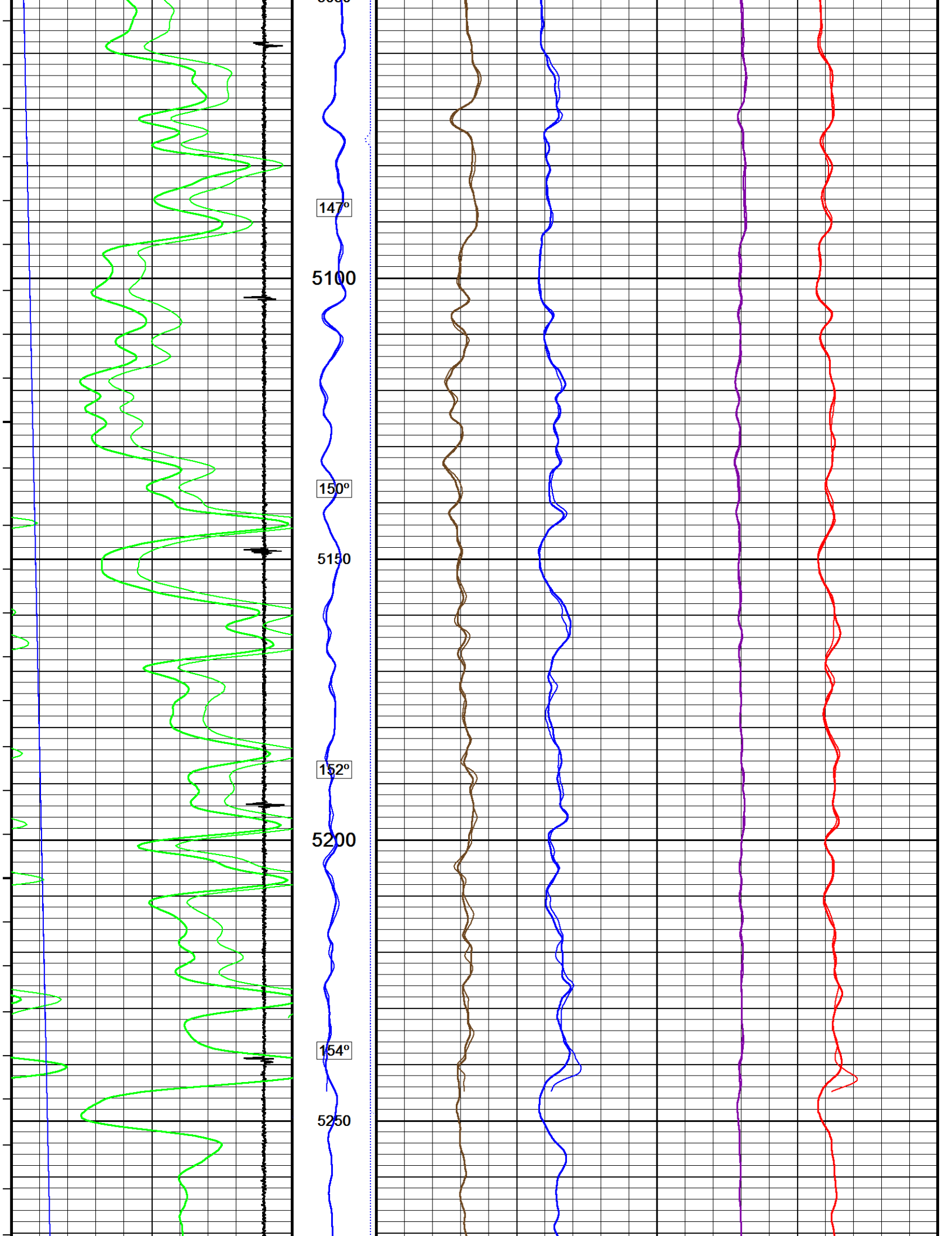
CASING / TUBING RECORD						
Type	Grade	TypeJoint	Size inches	Depth From feet	Shoe Depth feet	Weight pounds/ft
			4.500	0.00	8976.00	11.60

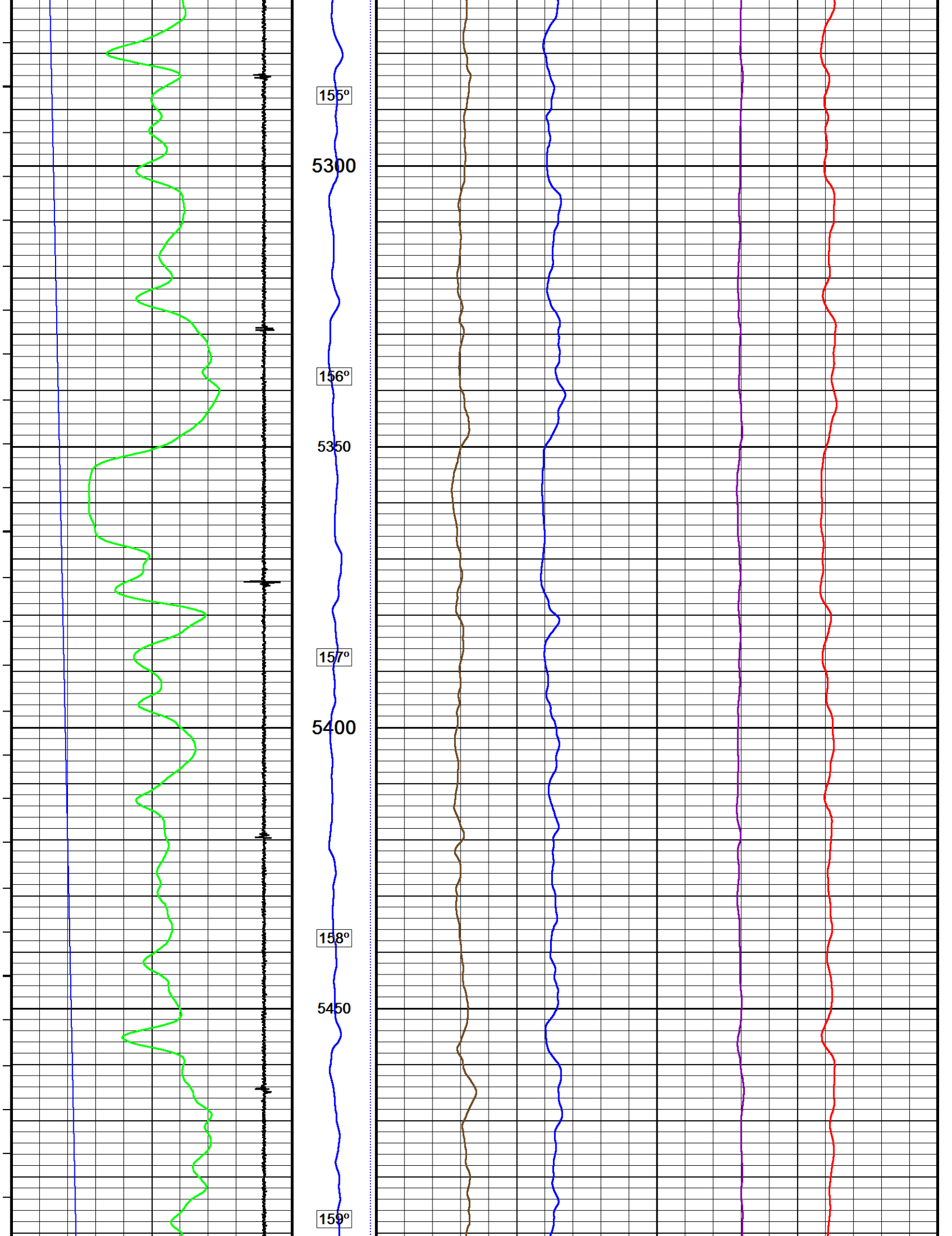
REMARKS
SOFTWARE VERSION 17.01.6744 - DEVELOPMENT BUILD VERSION
ALL DEPTH CONTROL PROCEDURES FOR SUBSEQUENT RUN IN HOLE WERE FOLLOWED. LOG RUN FROM 30' K.B.
SURFACE SYSTEM USED: WCM-D 307
TOOLS RUN: WCCC, UGRK, QPGE, TMPN, CRPB, CRMB, UGRK WERE RAN IN COMBINATION
GAMMA RAY COUNTS ON SUBSEQUENT PASSES ARE AFFECTED BY RESIDUAL NEUTRON ACTIVATION CAUSED BY THE PREVIOUS PASS
BOTTOM HOLE TEMPERATURE WAS DEG. 233F

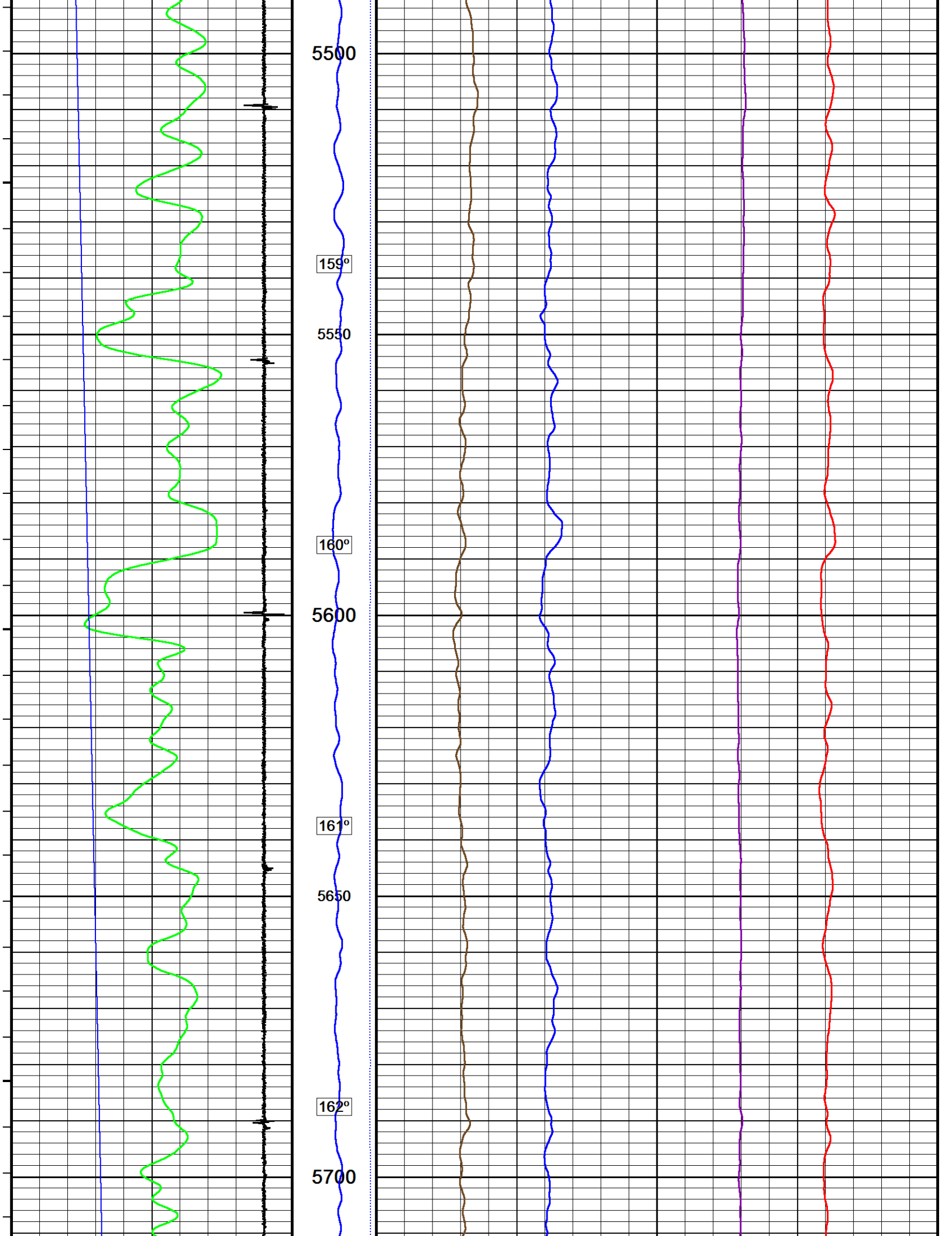
In interpreting, communicating or providing information and/or making recommendations, either written or oral, as to logs or test or other data, type or amount of material, or Work or other service to be furnished, or manner of performance, or in predicting results to be obtained, the Contractor will give the Company the benefit of the Contractor's best judgment based on its experience and will perform all such Work in a good and workmanlike manner. Any interpretation of test or other data, and any recommendation or reservoir description based upon such interpretations, are opinions based upon inferences from measurements and empirical relationships and assumptions, which inferences and assumptions are not infallible, and with respect to which professional engineers and analysts may differ. ACCORDINGLY ANY INTERPRETATION OR RECOMMENDATION RESULTING FROM THE SERVICES WILL BE AT THE SOLE RISK OF THE COMPANY, AND THE CONTRACTOR CANNOT AND DOES NOT WARRANT THE ACCURACY, CORRECTNESS OR COMPLETENESS OF ANY SUCH

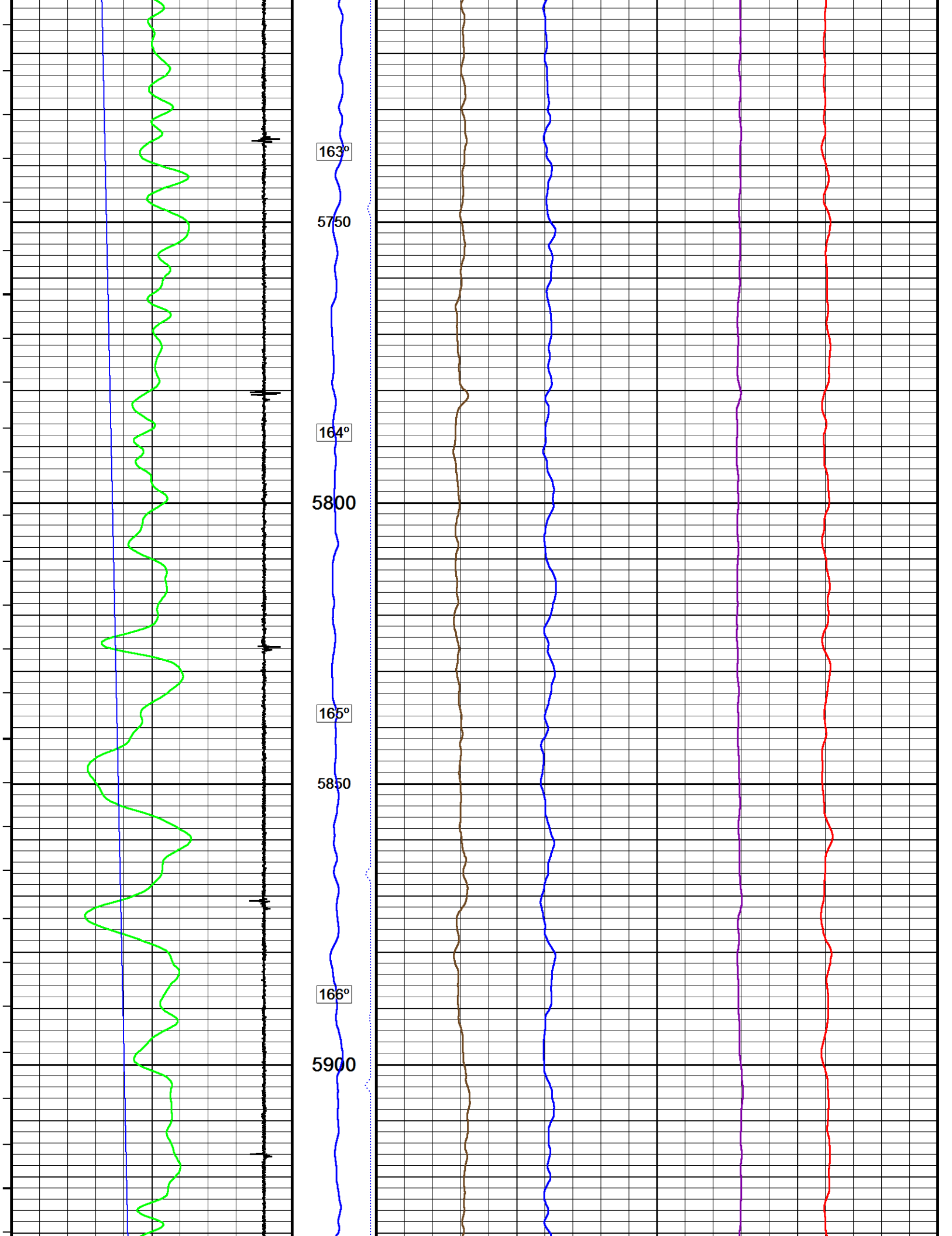
INTERPRETATION OR RECOMMENDATION, WHICH INTERPRETATIONS AND RECOMMENDATIONS SHOULD NOT, THEREFORE, UNDER ANY CIRCUMSTANCES BE RELIED UPON AS THE SOLE OR MAIN BASIS FOR ANY DRILLING, COMPLETION, WELL TREATMENT, PRODUCTION OR FINANCIAL DECISION, OR ANY PROCEDURE INVOLVING ANY RISK TO THE SAFETY OF ANY DRILLING ACTIVITY, DRILLING RIG OR ITS CREW OR ANY OTHER INDIVIDUAL. THE COMPANY HAS FULL RESPONSIBILITY FOR ALL DECISIONS CONCERNING THE SERVICES.

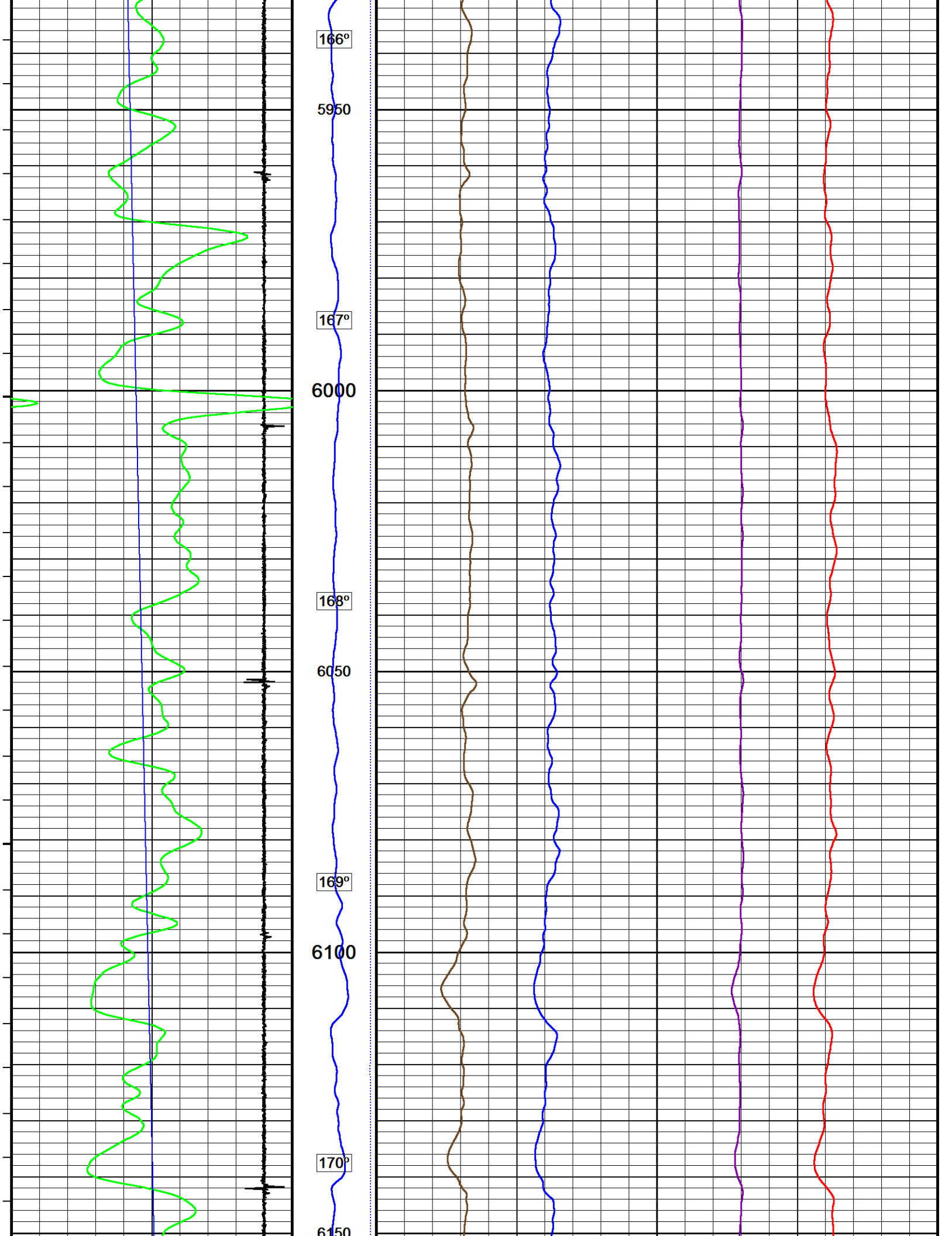


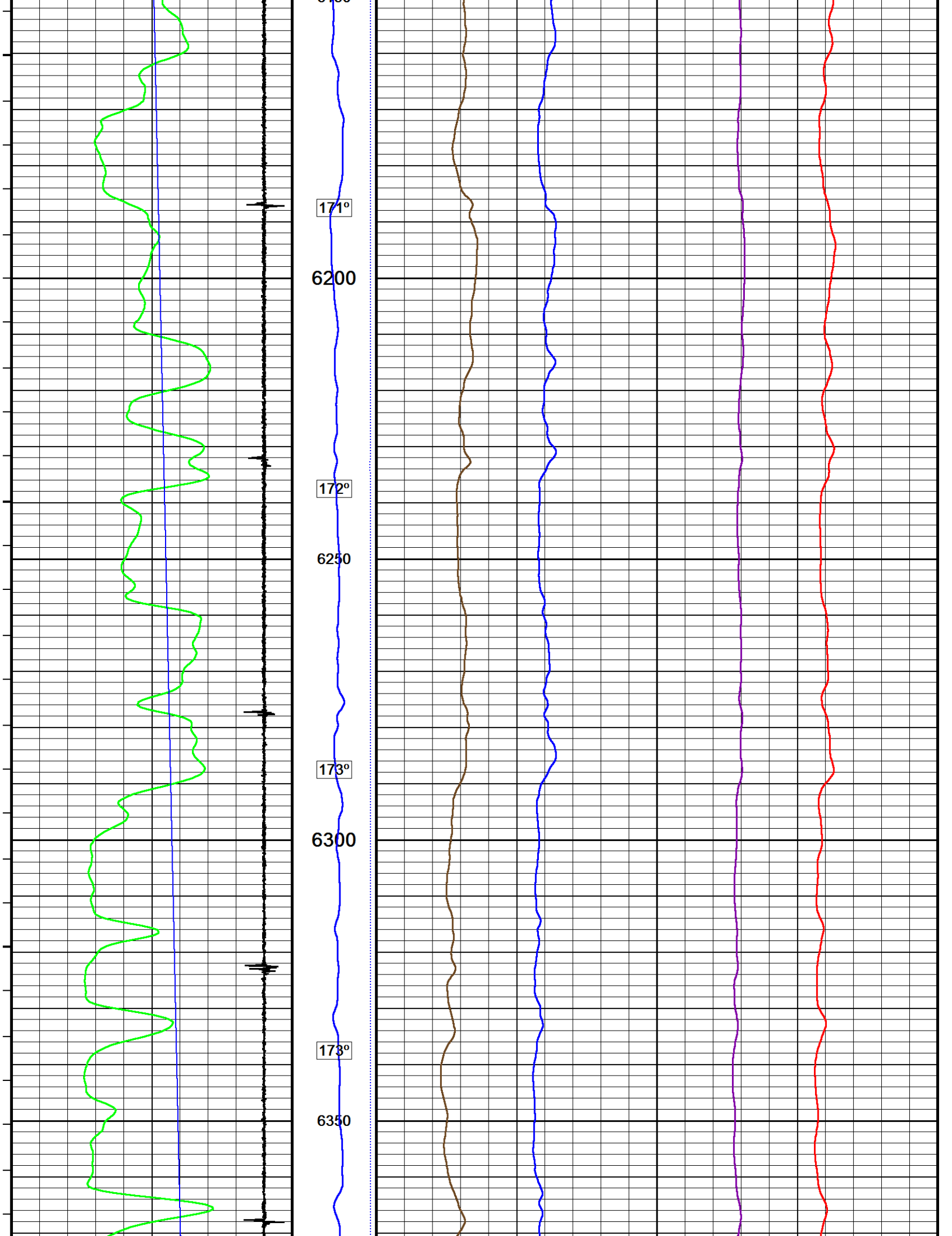


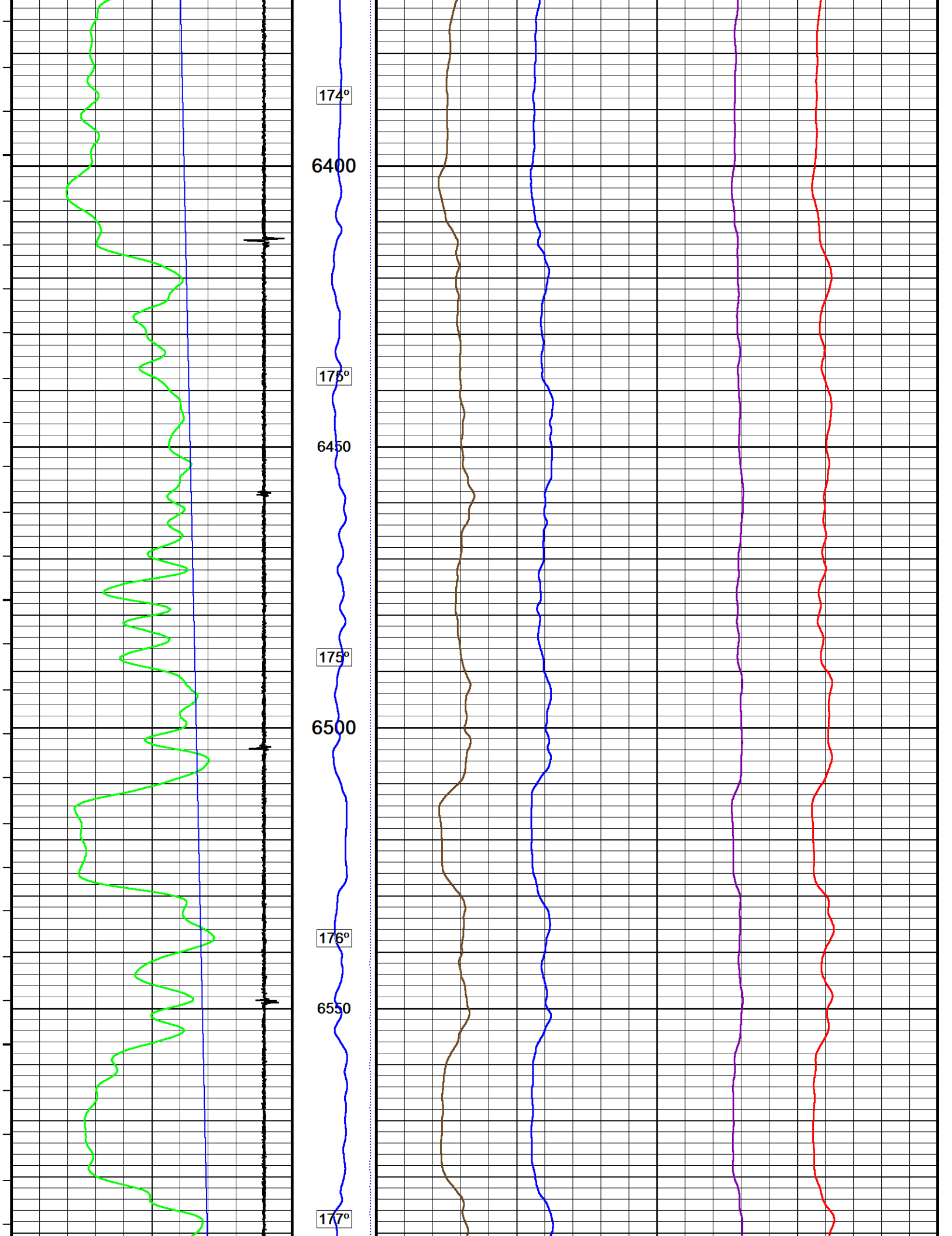


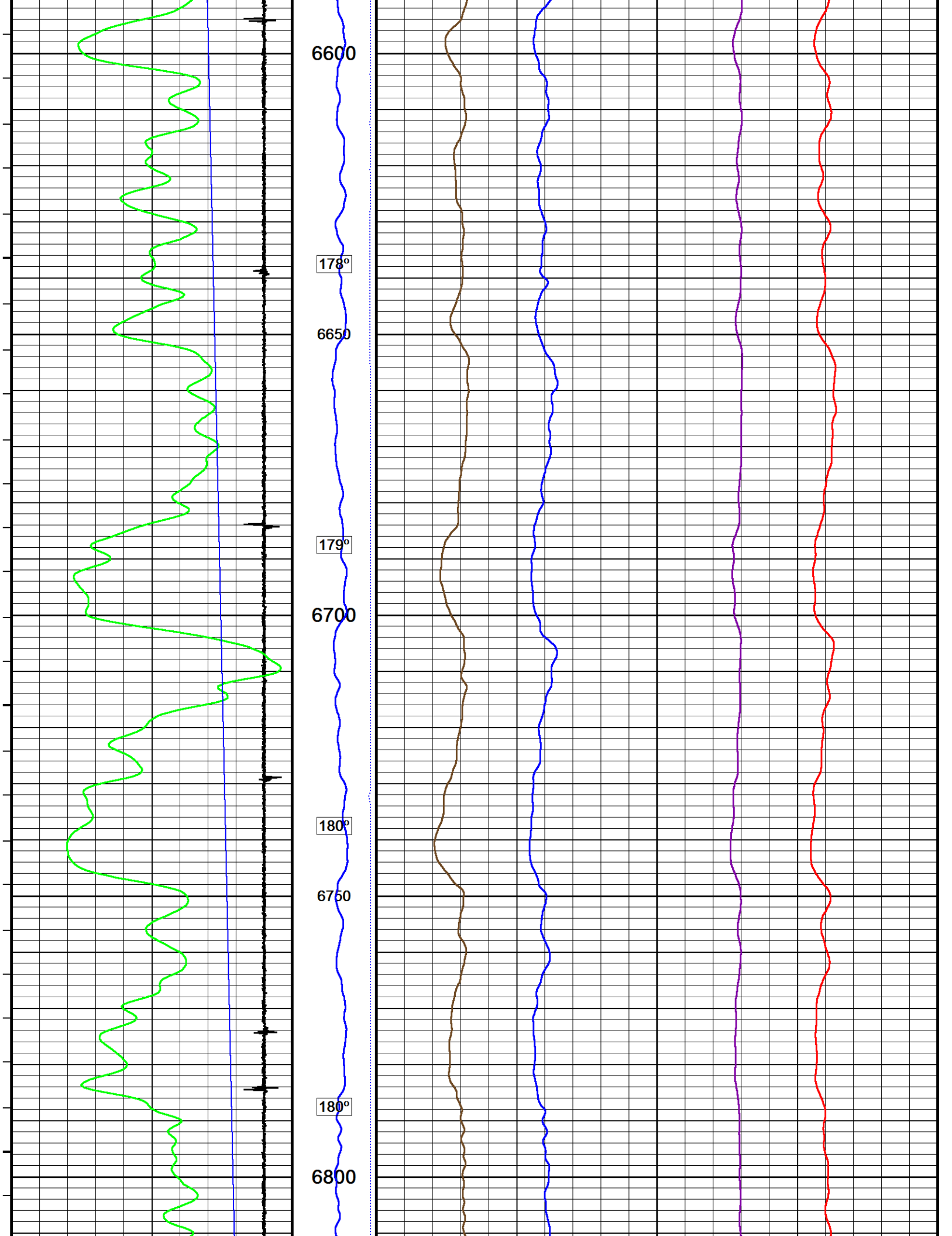


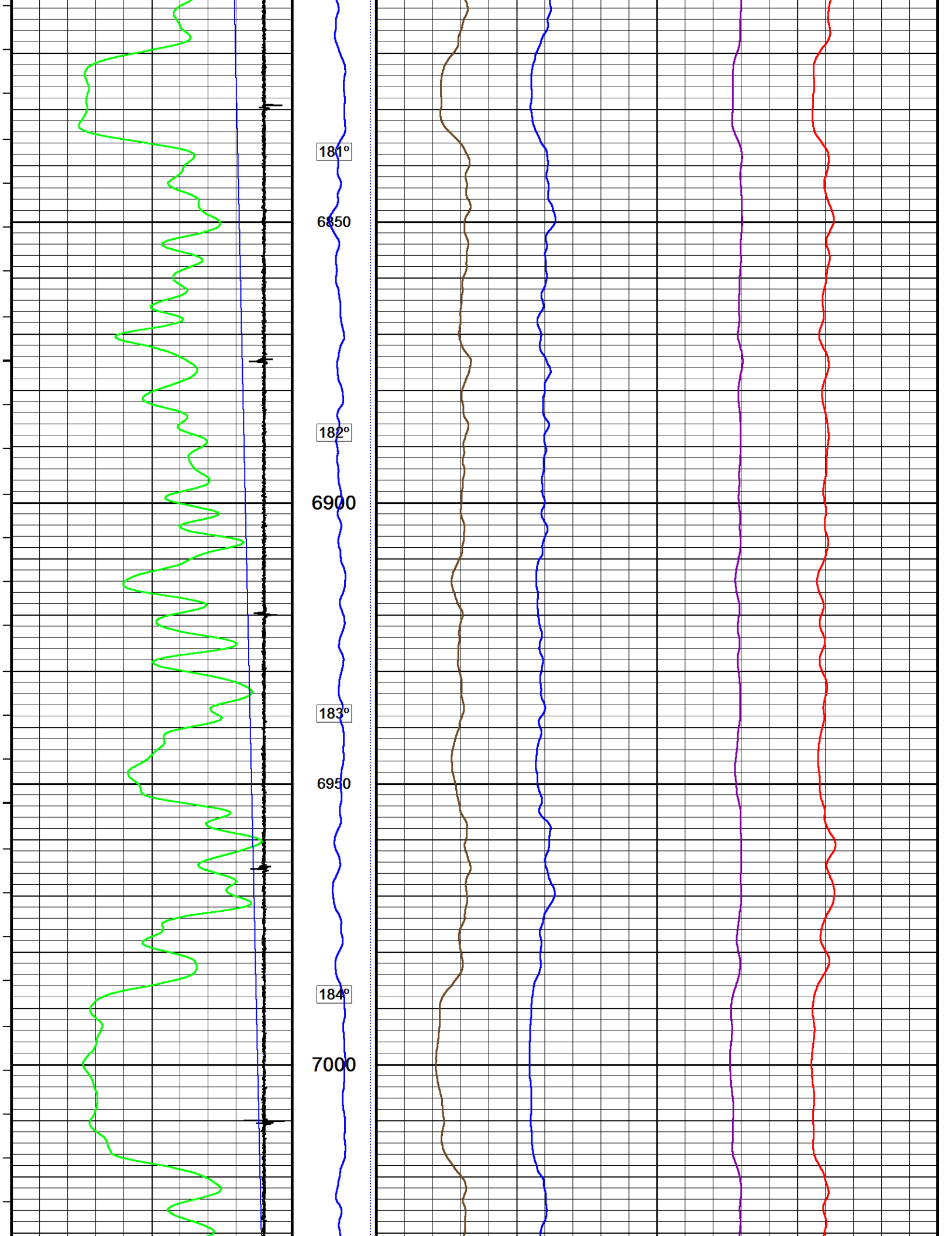


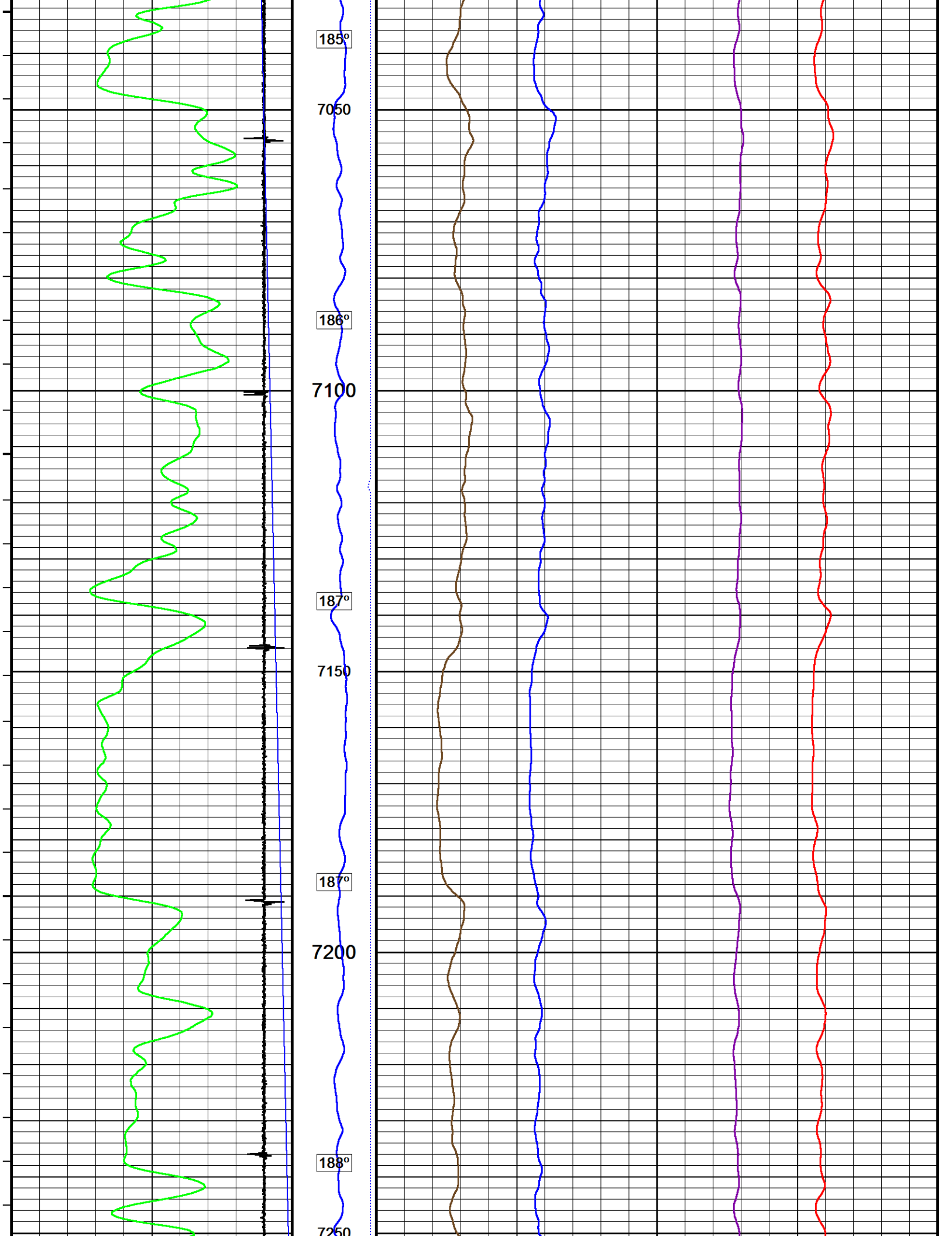


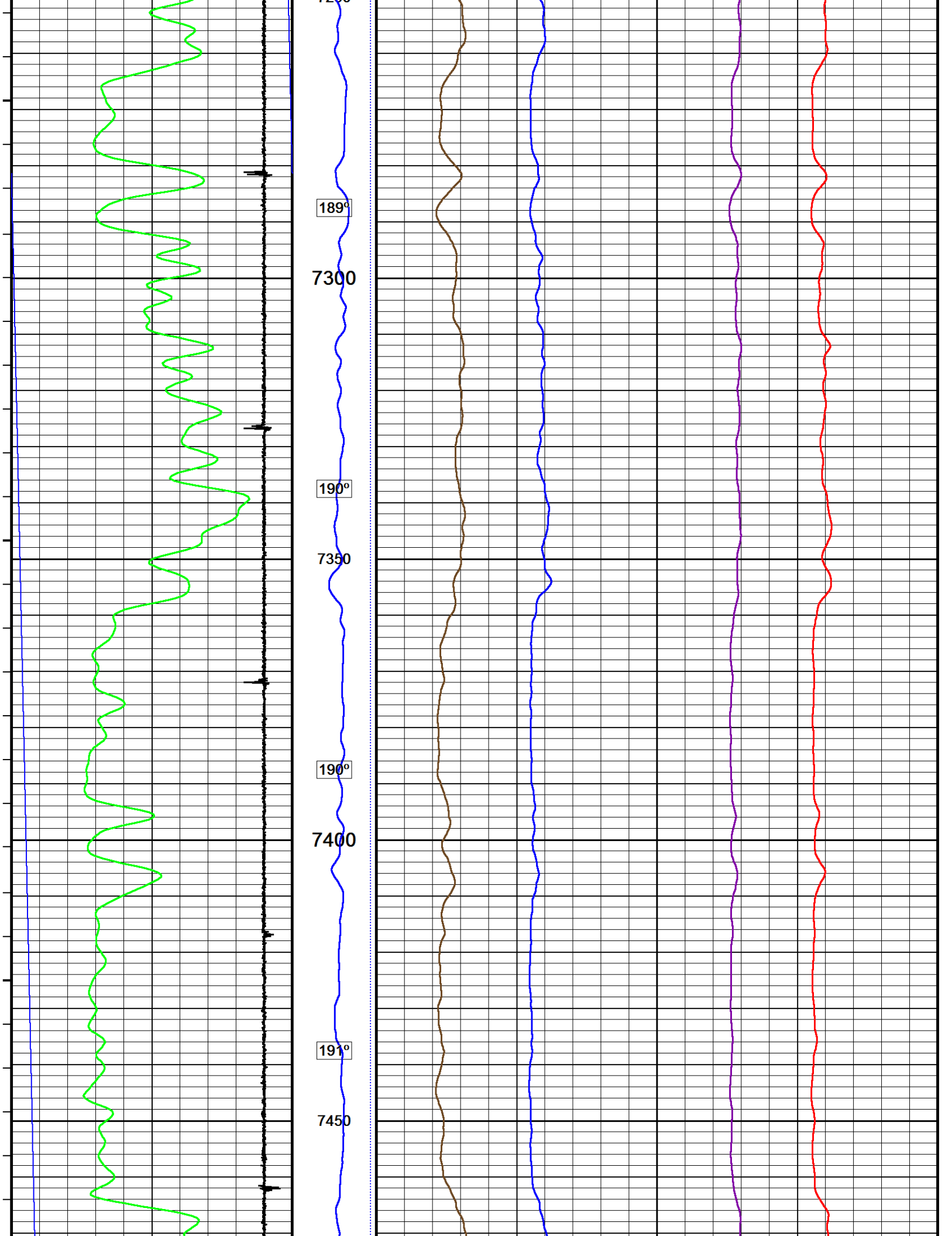


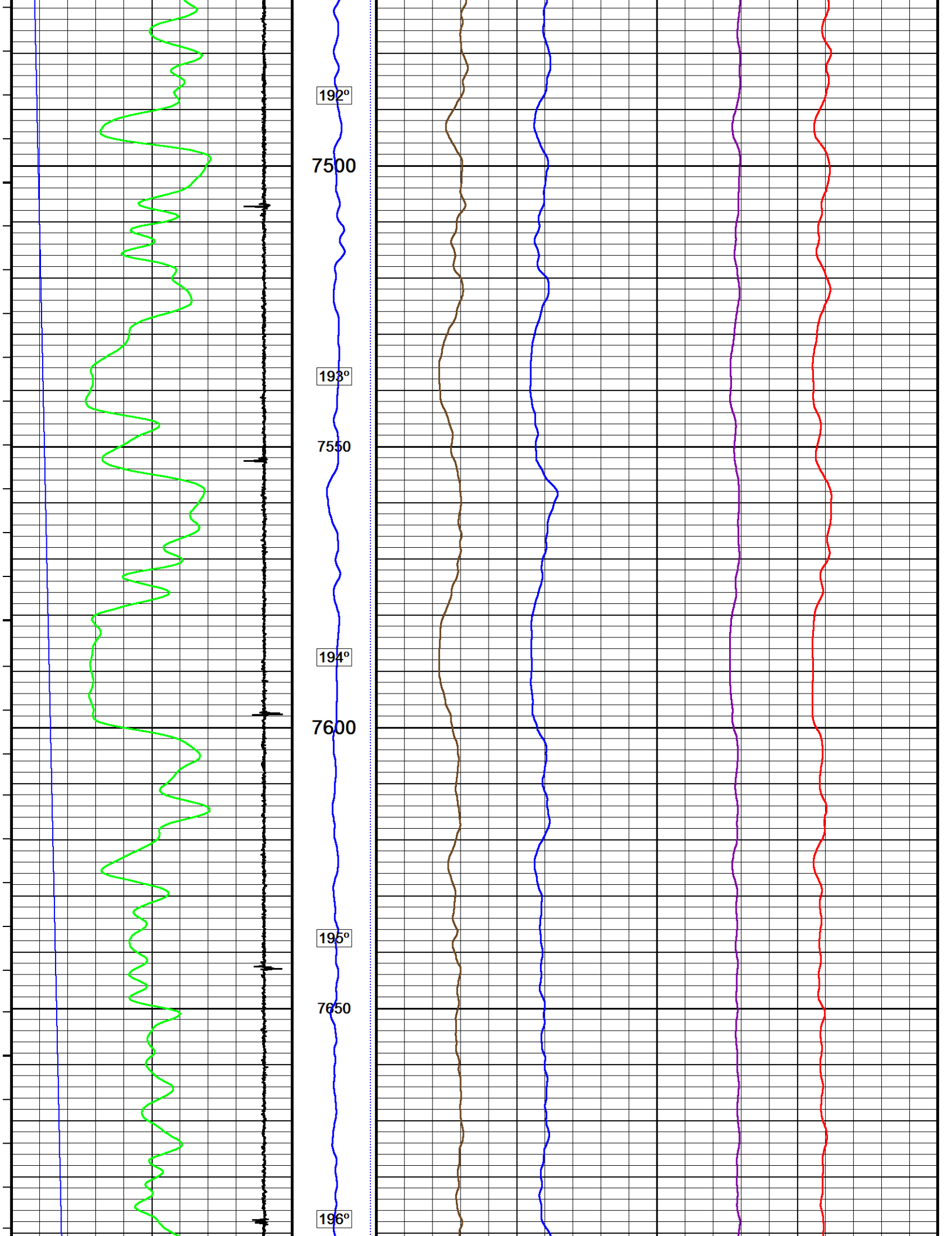


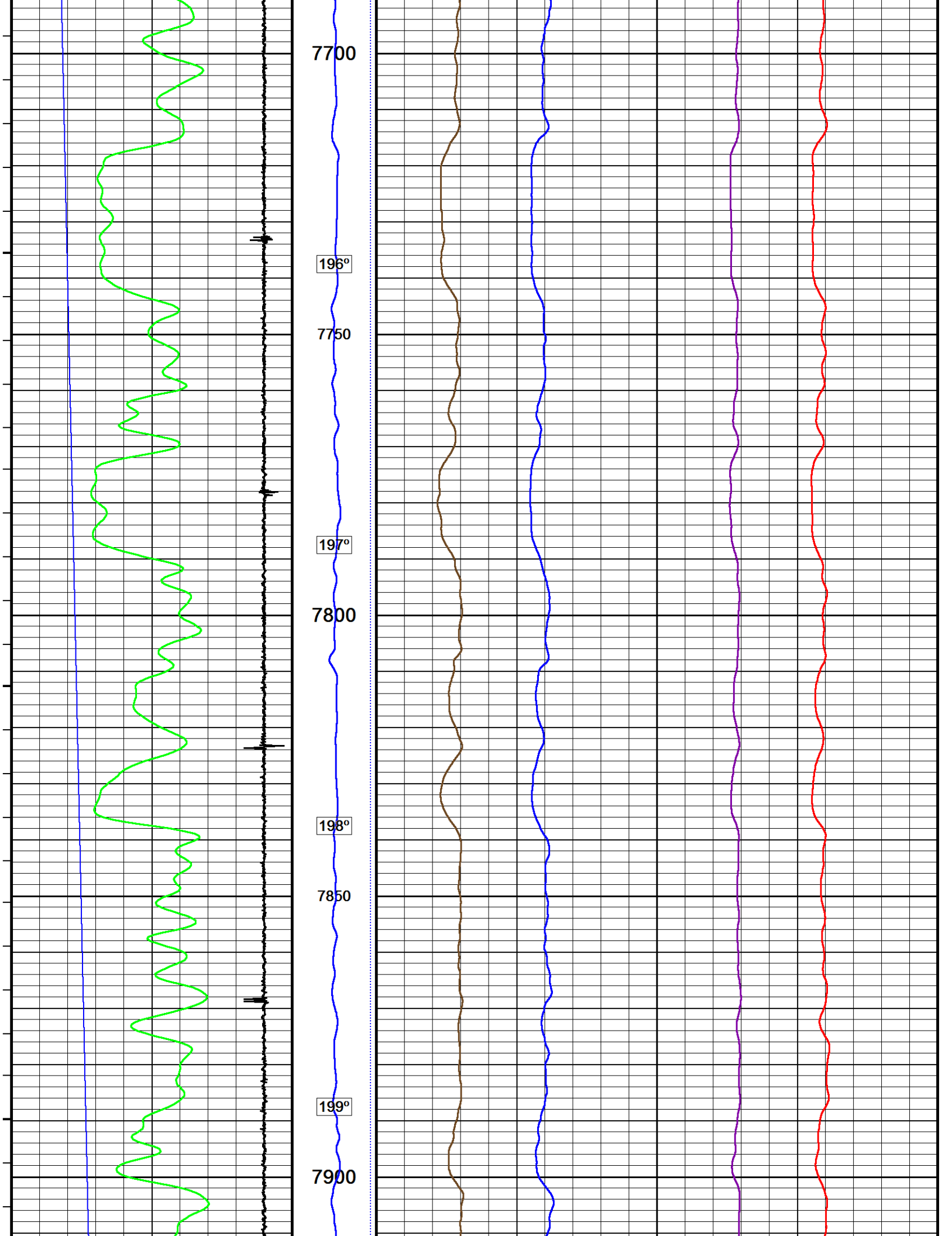


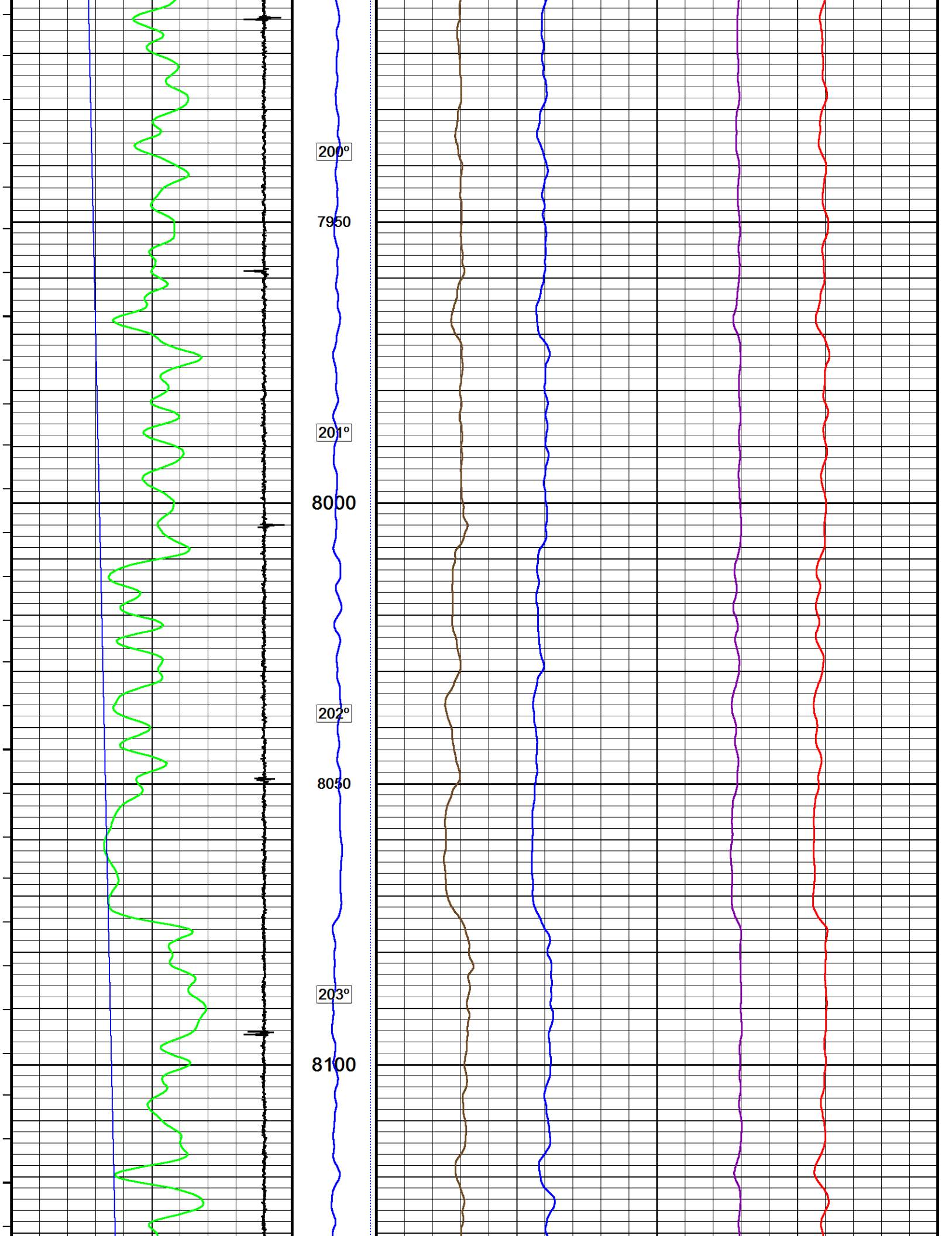


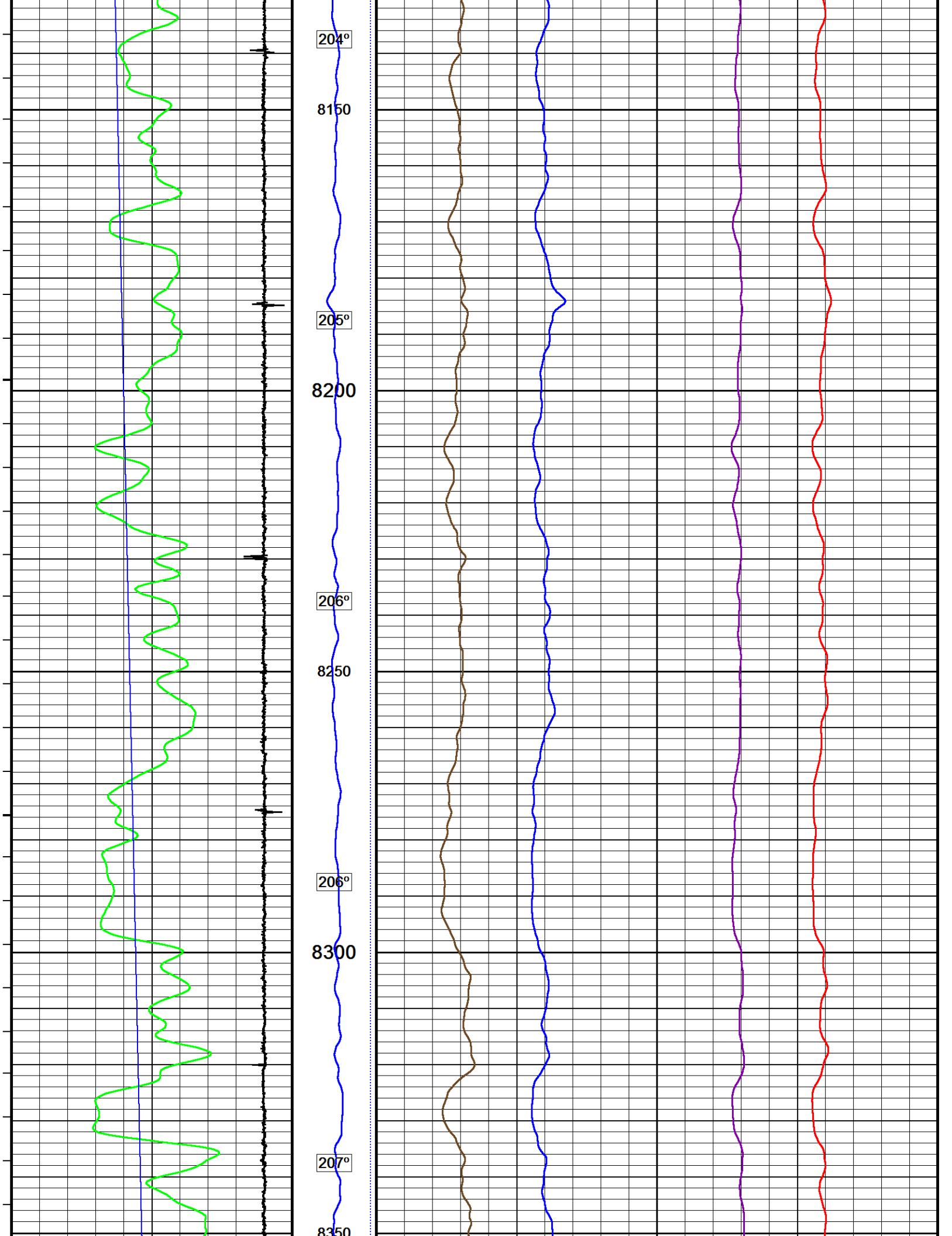


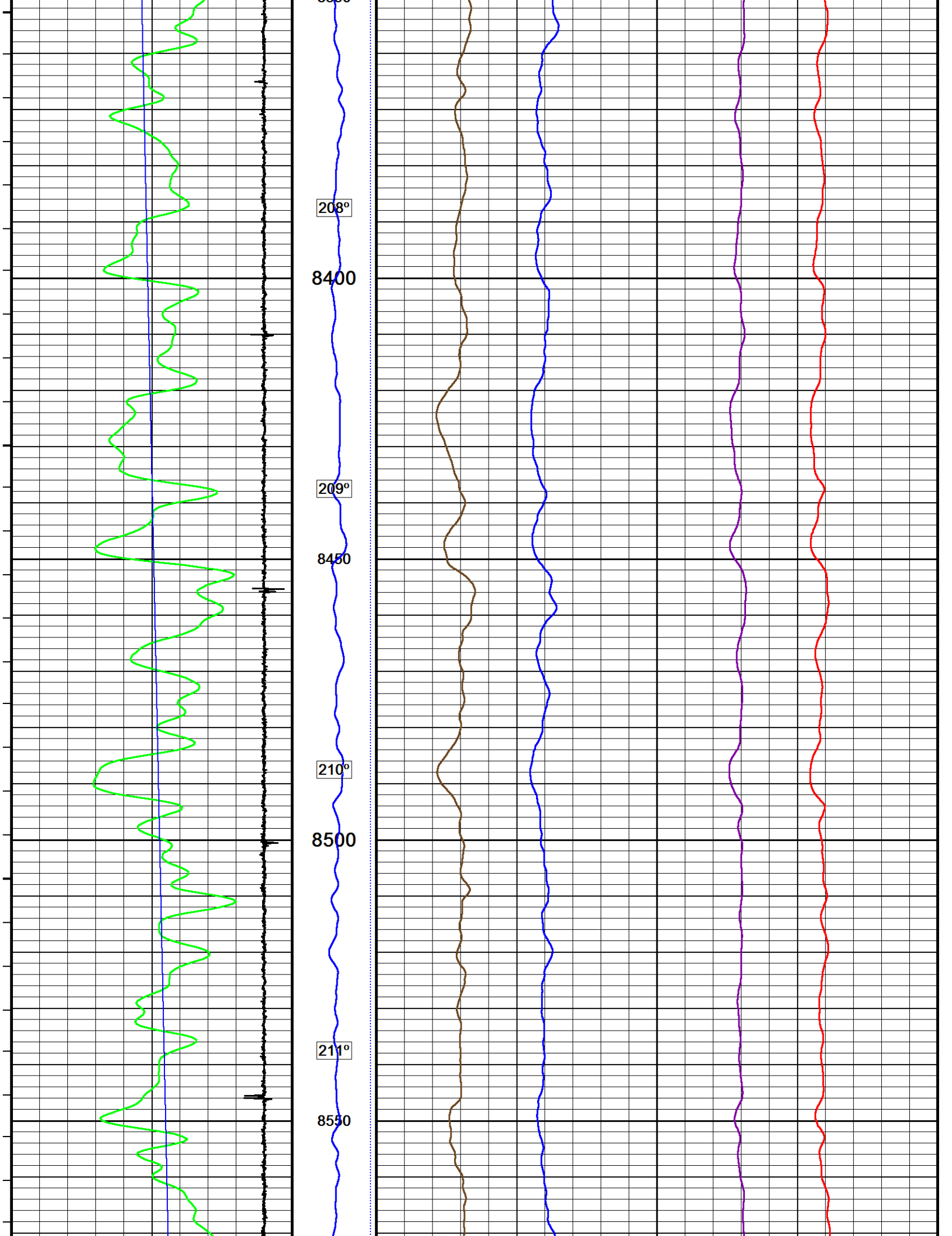


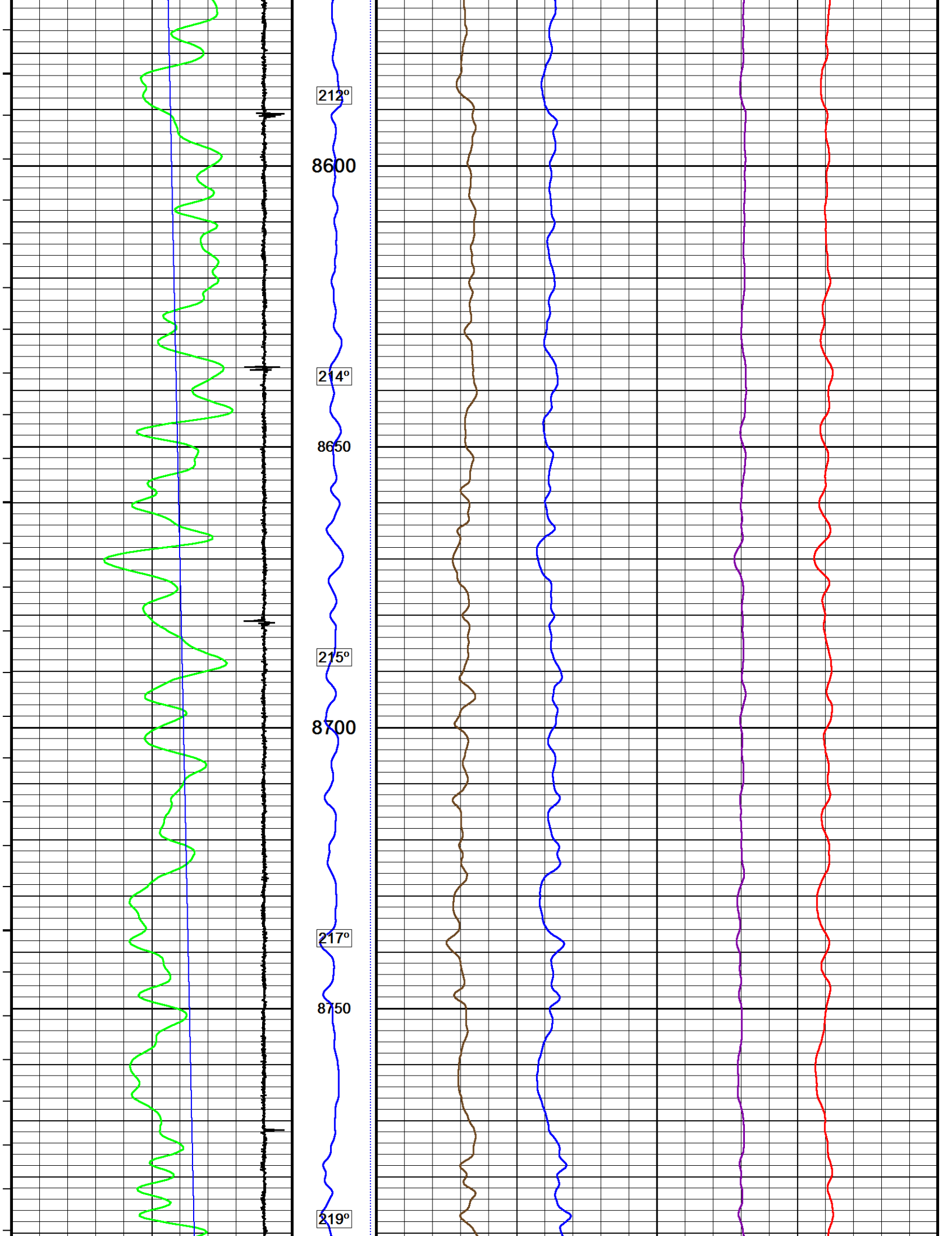


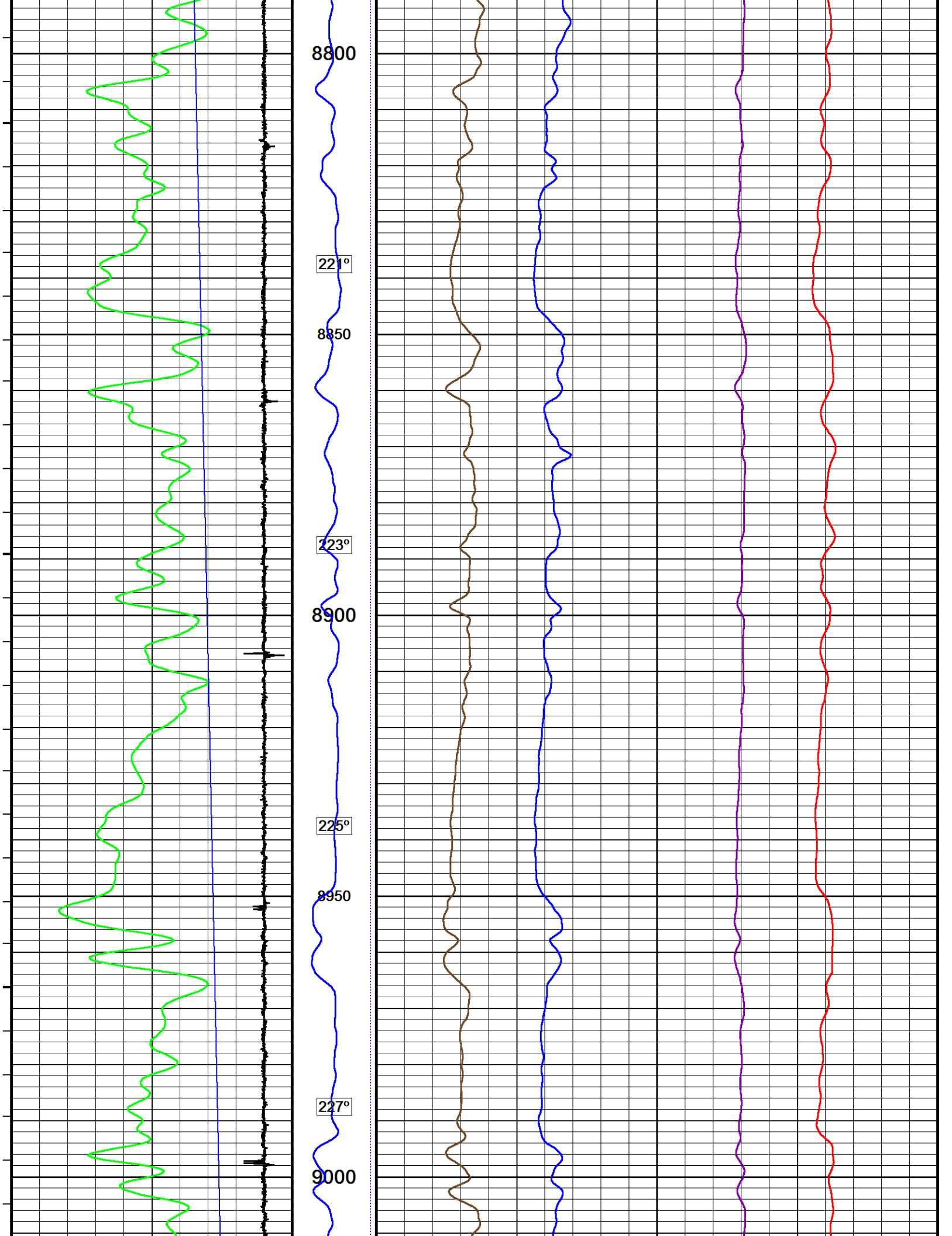


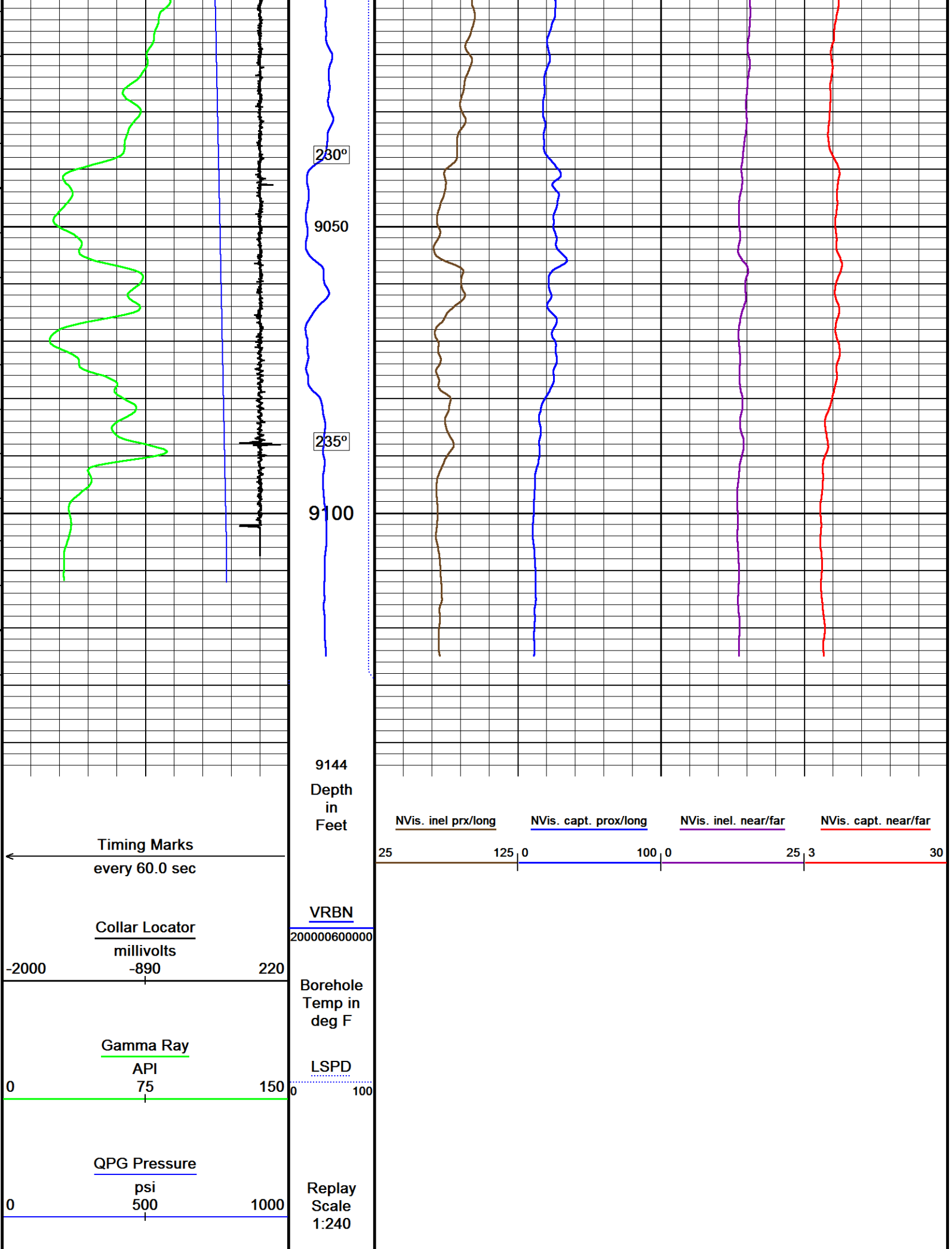












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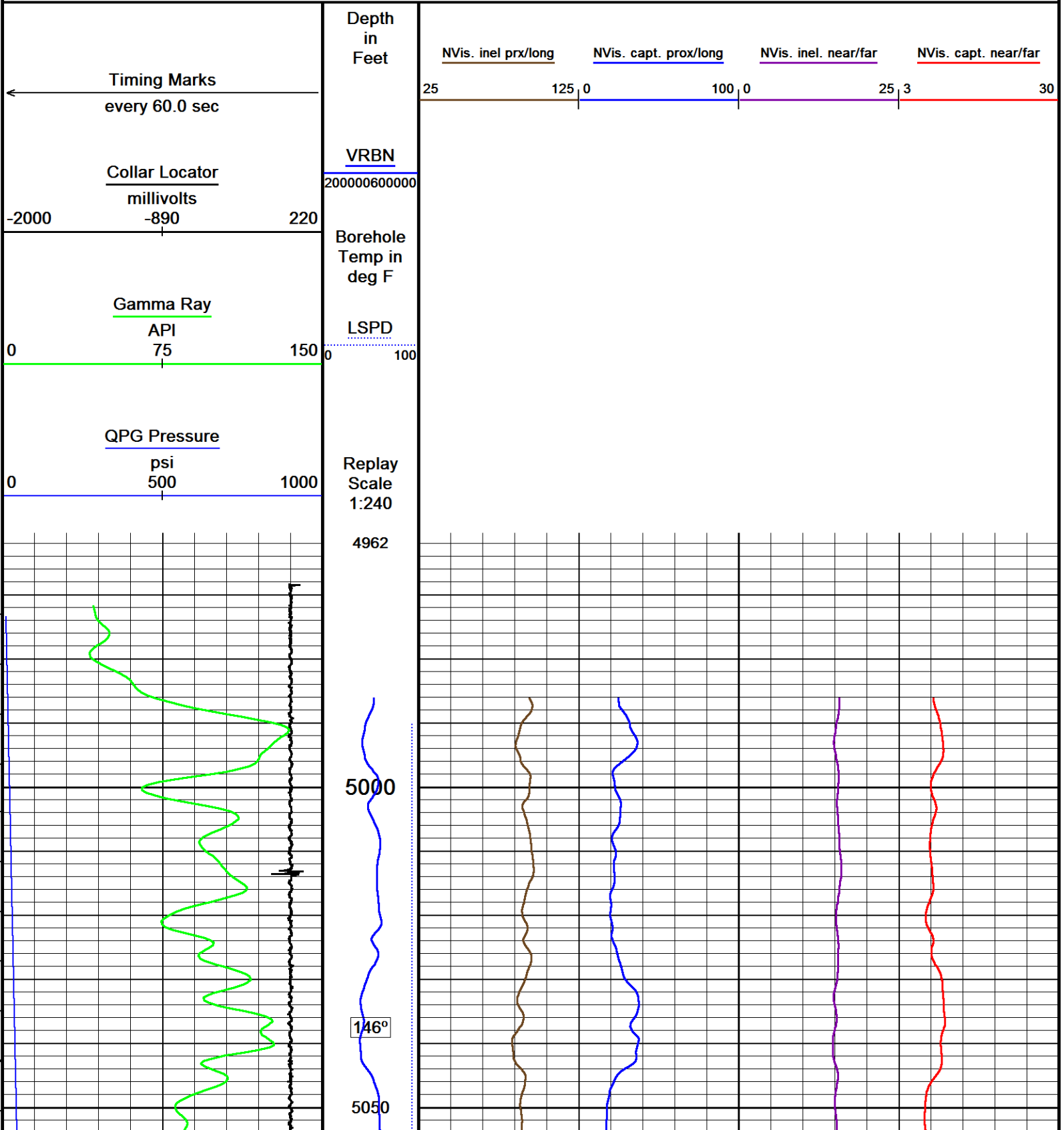
MAIN PASS
REPEAT PASS

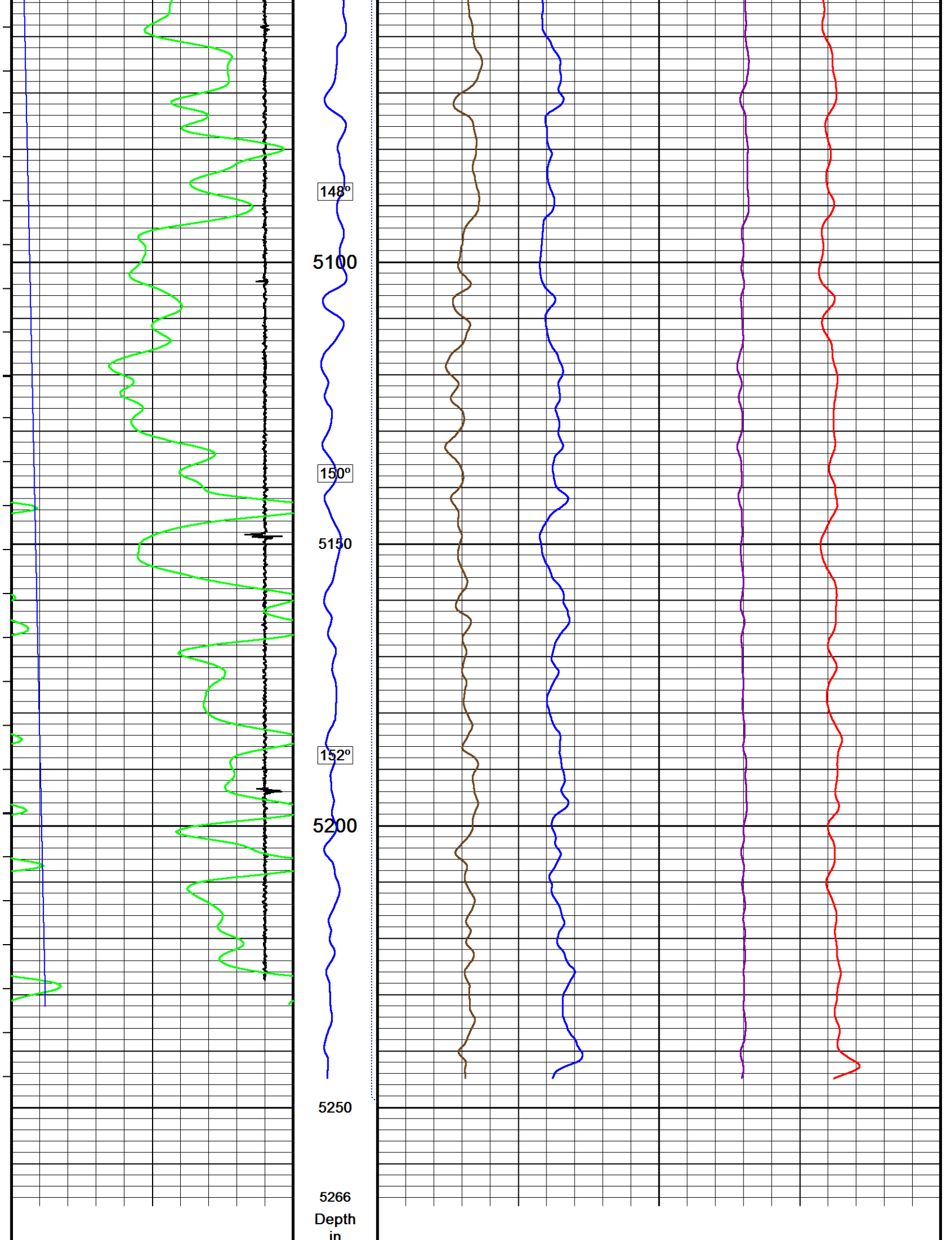
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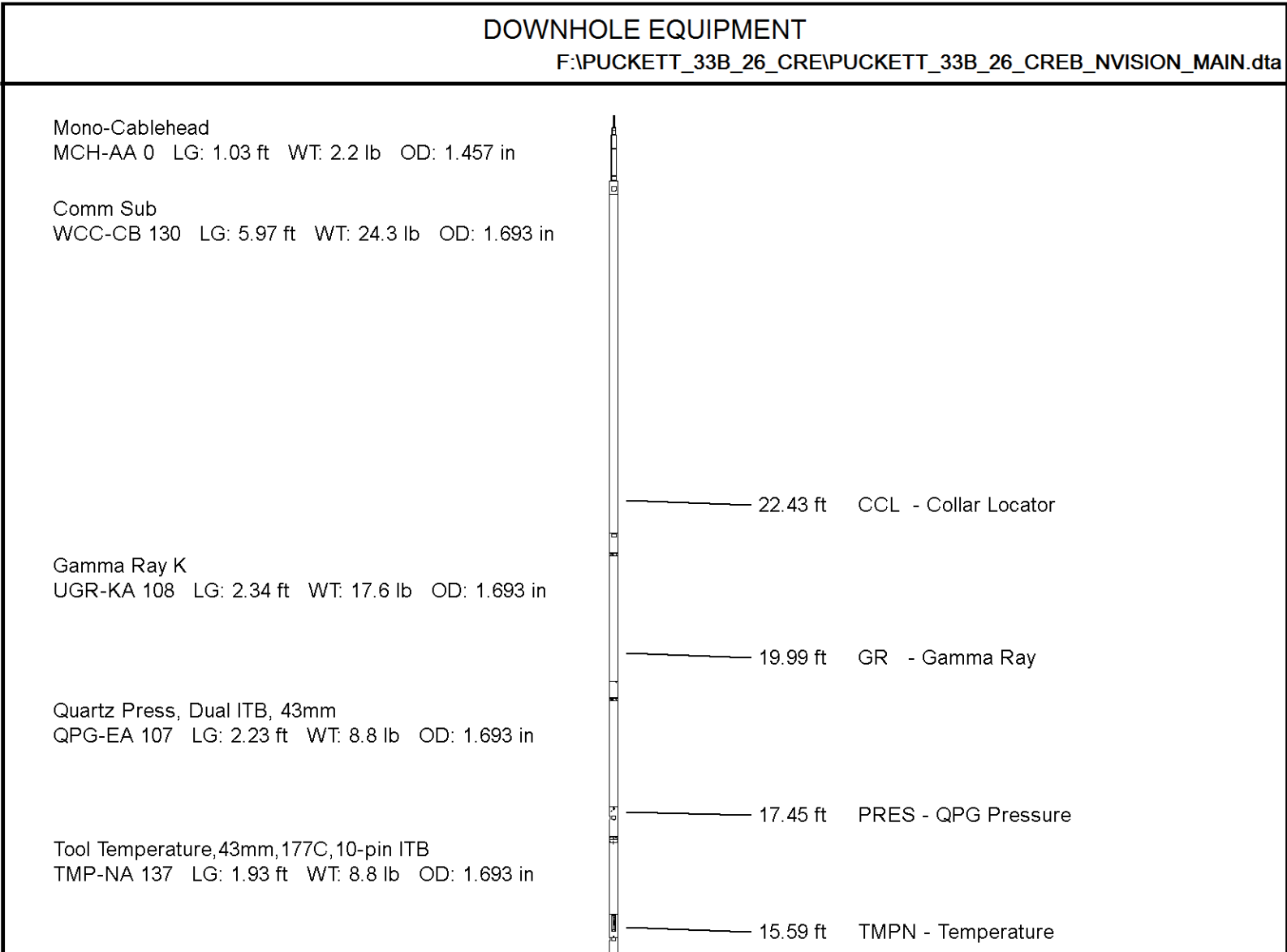
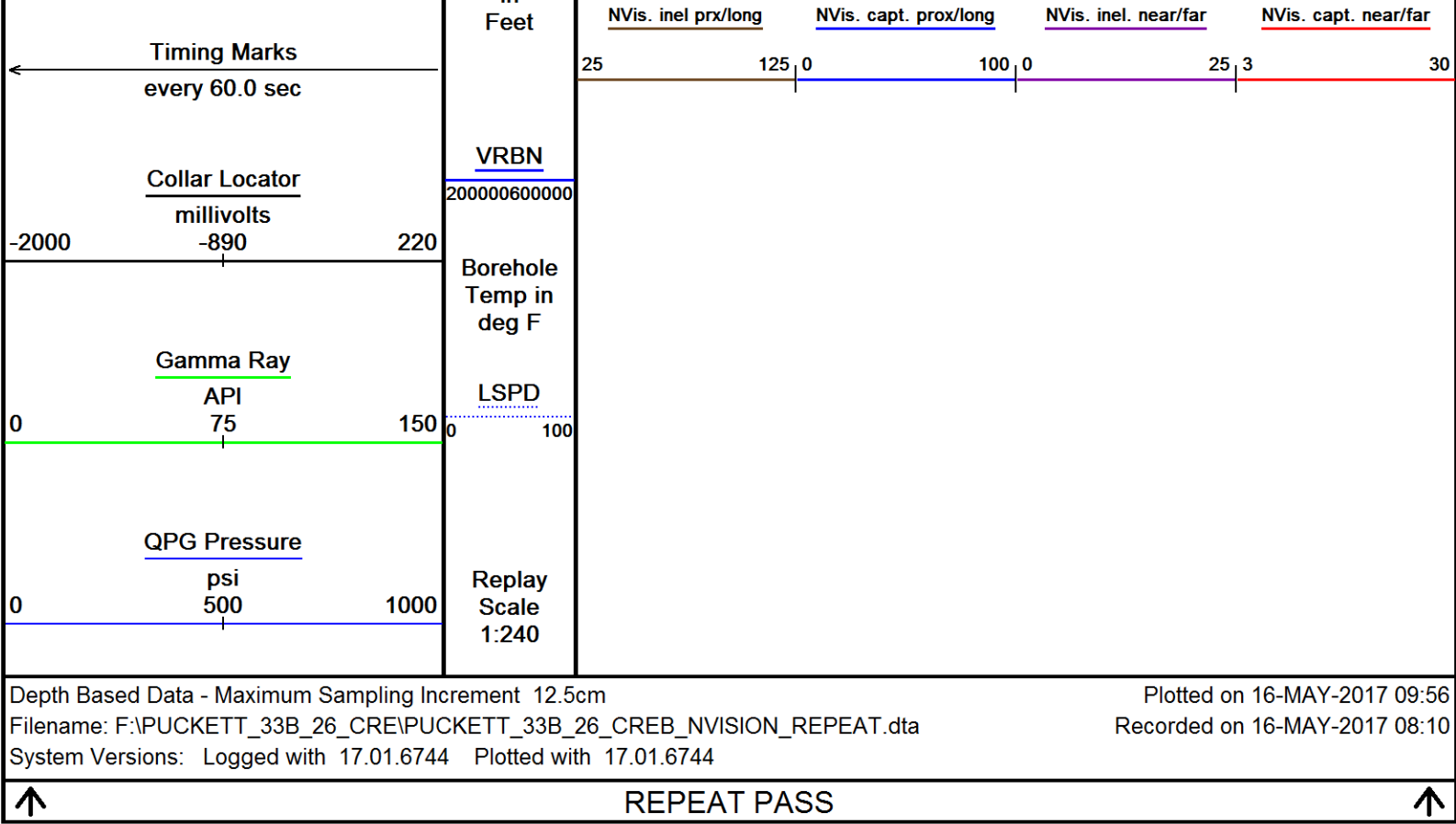
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REPEAT PASS

↓







CRE series II processor section
CRP-BA 129 LG: 3.31 ft WT: 15.4 lb OD: 1.654 in

Casing Reservoir Evaluation Tool Sonde
CRM-BA 129 LG: 9.19 ft WT: 46.3 lb OD: 1.693 in

Gamma Ray K
UGR-KA 131 LG: 2.34 ft WT: 17.6 lb OD: 1.693 in

Terminator sub
TSH-C 0 LG: 0.27 ft WT: 2.2 lb OD: 1.654 in

Total Length: 28.60 ft Weight: 143.3 lb

7.52 ft VB24 - NVis. inel. near/far
7.52 ft VB15 - NVis. inel prx/long
7.52 ft VC15 - NVis. capt. prox/long
7.52 ft VC24 - NVis. capt. near/far
7.52 ft VRBN - VRBN

Tool Zero (0.00ft from bottom)

All measurements relative to tool zero.

SHOP AND FIELD CALIBRATIONS

F:\PUCKETT_33B_26_CRE\PUCKETT_33B_26_CREB_NVISION_MAIN.dta

UGK Before Survey Cal UGR-KA 108

Field calibration on 26-APR-2017 13:22

Gamma Ray Before Survey calibration

Tool Type: UGR-KA
calibrator No: MCGGRCC144

Serial No: 108

Background	calibrator	Standard	Units
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39.7	852.4	486.5	API
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Delta Counts Per Sec: 812.7	CPS/API = 1.671
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QPG Master Calibration QPG-EA 107

Gauge

Serial Number	220929	Calibration Date	15 Sep 2012
Gauge Type	QHB108-16-177	Base Check Date	
Max Pressure	16000 PSI	Max Temperature	177 Deg C
Min Pressure	13 PSI	Min Temperature	25 Deg C

Pressure

Pressure polynomial order	3	Temperature polynomial order	3	
T0	T1	T2	T3	T4
P0	14.1363	-0.231359	-0.0199948	9.69338e-006
P1	9.69338e-006	42.6942	-0.0212493	2.7973e-005
P2	2.7973e-005	-5.21212e-008	-0.00210258	8.46866e-006
P3	8.46866e-006	-4.68837e-008	2.25752e-011	7.55316e-007
P4				

Temperature

Temperature polynomial order	3			
T0	T1	T2	T3	T4
25.2281	-0.730006	-0.000855483	-6.83633e-007	

Temperature Tool Shop Survey Calibration TMP-NA 137

Temperature Tool Shop Survey Calibration
Tool Type: TMP-NA Serial No: 137

calibration		
standard		Measured
32	DEGF	36714 Hz
212	DEGF	50849 Hz

UGK Before Survey Cal UGR-KA 131

Field Calibration on 26-APR-2017 13:52
Gamma Ray Before Survey Calibration
Tool Type: UGR-KA Serial No: 131
Calibrator No: MCGGRCC144

Background	calibrator	Standard	Units
27.9	848.9	486.5	API

Delta Counts Per Sec: 821.0

CPS/API = 1.688

COMPANY	CAERUS OIL & GAS
WELL	PUCKETT 33B-26
FIELD	GRAND VALLEY
PROVINCE/COUNTY	GARFIELD
COUNTRY/STATE	USA / COLORADO

Elevation Kelly Bushing	8426	feet	Bottom Log Interval	9130.00	feet
Elevation Drill Floor	8426	feet	Depth Driller	9157.00	feet
Elevation Ground Level	8396	feet	Depth Logger	9130.00	feet



Weatherford®

RAPTOR NVISION LOG