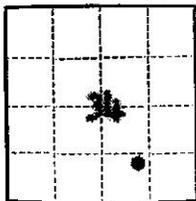




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**RECEIVED**  
(SUBMIT IN TRIPLICATE)  
**APR 1 1963**  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
OIL & GAS  
CONSERVATION COMMISSION

**BEST IMAGE AVAILABLE** Budget Bureau No. 42-R358.4  
Form Approved.

Land Office **Denver**

Lease No. **188-033926**

Unit **Wilson Creek Jt.**

**RECEIVED**  
BR. OF OIL & GAS OPERATIONS  
**APR 2 1963**  
U.S. GEOLOGICAL SURVEY

### SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO <del>CHANGE SAND FREE</del> <input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Hecker, Colorado, March 30, 19 63

Well No. 7 is located 1215 ft. from NS line and 1530 ft. from E line of sec. 34

SE 1/4 Sec. 34 (1/4 Sec. and Sec. No.)      3N (Twp.)      94W (Range)      6 PM (Meridian)

Wilson Creek (Field)      Rio Blanco (County or Subdivision)      Colorado (State or Territory)

The elevation of the ~~land surface~~ <sup>KB</sup> above sea level is 7743 ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TEXACO intends to sand-free Unit Well No. 7 through 3 1/2" O.D. tubing. A pecker would be set at approximately 6100 BS and 18,500' of 20/40 mesh sand would be pumped in six stages with a temporary plugging agent separating each stage. The sand in each stage would be graduated in concentration from 1/2 gal to 1 gal in 100 BS followed by 1050' of 12/20 mesh glass beads at 1/2 gal in 50 BS. Mark II Adomite and friction reducing agent would be used throughout the entire job. Fillup would be checked and the well cleaned out if necessary both before and after the job.

Approved 4/3/63

E.R. Frymoyer  
District Engineer

*file*

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company TEXACO Inc. Prod. Dept.

Address P. O. Box 157

Craig, Colorado

By \_\_\_\_\_  
Title District Superintendent

DVR	<input checked="" type="checkbox"/>
WRS	<input type="checkbox"/>
HHM	<input type="checkbox"/>
JAM	<input type="checkbox"/>
EJR	<input checked="" type="checkbox"/>
JJD	<input type="checkbox"/>

RAM-RJE 3-30-63  
man (1) - (1) - (1) - (1) - (1) - (1) - (1) - (1) - (1) - (1)