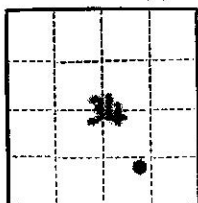


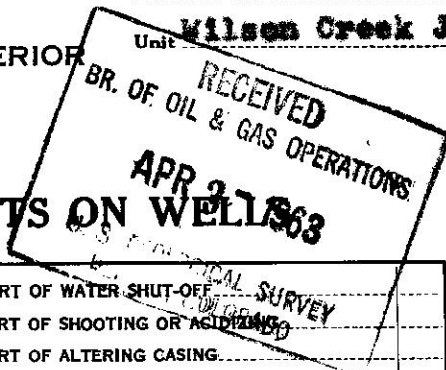


00110484



94W

RECEIVED
(SUBMIT IN TRIPLICATE)
APR 1 1963
UNITED STATES
DEPARTMENT OF THE INTERIOR
OIL & GAS
GEOLOGICAL SURVEY
CONSERVATION COMMISSION

BEST IMAGE
AVAILABLEBudget Bureau No. 42-R358.4.
Form Approved.Land Office **Denver**Lease No. **100-033926**Unit **Wilson Creek Jt.**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO CHANGE Send Free	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	<input type="checkbox"/>	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	<input type="checkbox"/>	SUBSEQUENT REPORT OF ALTERING CASING	<input type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	<input type="checkbox"/>
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	<input type="checkbox"/>	SUBSEQUENT REPORT OF ABANDONMENT	<input type="checkbox"/>
NOTICE OF INTENTION TO PULL OR ALTER CASING	<input type="checkbox"/>	SUPPLEMENTARY WELL HISTORY	<input type="checkbox"/>
NOTICE OF INTENTION TO ABANDON WELL	<input type="checkbox"/>		<input type="checkbox"/>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Hecker, Colorado, March 30, 19 **63**Well No. **7** is located **1215** ft. from **[S]** line and **1530** ft. from **[E]** line of sec. **34**

SE1 Sec. **34** **3N** **94W** **6 PM**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilson Creek **Rio Blanco** **Colorado**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the ~~center of well~~ **774.3** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TEXACO intends to sand-free Unit Well No. 7 through 3 1/2" O.D. tubing. A pecker would be set at approximately 6100 KB and 18,500' of 20/40 mesh sand would be pumped in six stages with a temporary plugging agent separating each stage. The sand in each stage would be graduated in concentration from 1/4 gal to 1/2 gal in 100 BG followed by 1050' of 12/20 mesh glass beads at 1/2 gal in 50 BG. Mark II Adomite and friction reducing agent would be used throughout the entire job. Fillup would be checked and the well cleaned out if necessary both before and after the job.

Approved 4/3/63

E.R. Hymowitz

A.S. Hymowitz, Engineer

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **TEXACO Inc. Prod. Dept.**Address **P. O. Box 157****Craig, Colorado**

By _____

Title **District Superintendent**

RAM-RJE 3-30-63

man (11-000002)-Caloil-MSM-K-TAR

DVR	<input checked="" type="checkbox"/>
WRS	<input type="checkbox"/>
HHM	<input type="checkbox"/>
JAM	<input type="checkbox"/>
EJR	<input checked="" type="checkbox"/>
JJD	<input type="checkbox"/>
GPD 914974	
FILE	

K