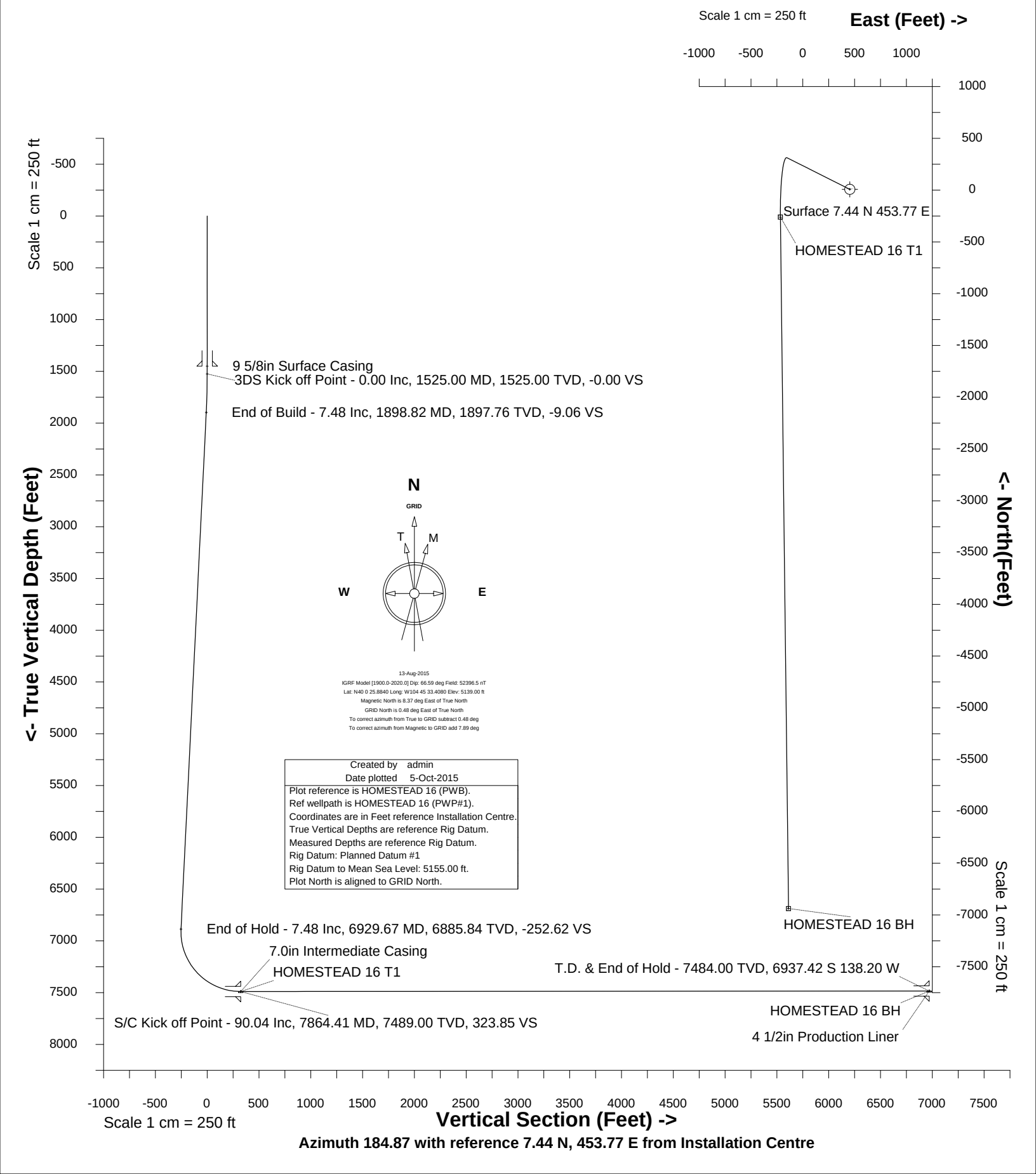
Petro Operating Company

Location	**Weld County, CO**	**Slot**	**HOMESTEAD 16**
Field	**Wattenberg**	**Well**	**HOMESTEAD 16**
Installation	**Homestead**	**Wellbore**	**HOMESTEAD 16 (PWB)**



SYSDRILL
Well Design Combined Report
Wellbore: HOMESTEAD 16 (PWB)

Wellhead Details

Name	Latitude	Longitude	Northing	Easting	North	East	Slot Elevation Above Ground
HOMESTEAD 16	40.00720000	-104.75766000	1246340.0109	3207944.8313	7.44N	453.77E	0.00

Declination

Date	Source	Time
13-Aug-2015	IGRF Model [1900.0-2020.0]	08:38

Installation Details

Name	Installation Position (Latitude)	Installation Position (Longitude)	Northing	Easting	Coord System Name	North Alignment
Homestead	40.00719000	-104.75928000	1246332.5735	3207491.0767	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Summary Wellpath

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	Northing	Easting
23.00	0.00	0.000	23.00	0.00N	0.00E		0.00	1246340.01	3207944.83
1525.00	0.00	296.720	1525.00	0.00N	0.00E	==>	0.00	1246340.01	3207944.83
1898.82	7.48	296.720	1897.76	10.95N	21.75W	2.00	-9.06	1246350.96	3207923.08
6929.67	7.48	296.720	6885.84	305.24N	606.48W	==>	-252.63	1246645.24	3207338.38
7864.41	90.04	179.330	7489.00	267.90S	670.11W	10.00	323.84	1246072.12	3207274.75
14541.83	90.04	179.330	7484.00	6944.86S	591.98W	==>	6970.04	1239395.40	3207352.88

Interpolated Wellpath

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	All Station Comments
0.00	0.00	0.000	0.00	0.00N	0.00E		0.00	Rig Datum
23.00	0.00	0.000	23.00	0.00N	0.00E	==>	0.00	Slot Datum
100.00	0.00	0.000	100.00	0.00N	0.00E	==>	0.00	
200.00	0.00	0.000	200.00	0.00N	0.00E	==>	0.00	
300.00	0.00	0.000	300.00	0.00N	0.00E	==>	0.00	
400.00	0.00	0.000	400.00	0.00N	0.00E	==>	0.00	
500.00	0.00	0.000	500.00	0.00N	0.00E	==>	0.00	
600.00	0.00	0.000	600.00	0.00N	0.00E	==>	0.00	
700.00	0.00	0.000	700.00	0.00N	0.00E	==>	0.00	
800.00	0.00	0.000	800.00	0.00N	0.00E	==>	0.00	
900.00	0.00	0.000	900.00	0.00N	0.00E	==>	0.00	
1000.00	0.00	0.000	1000.00	0.00N	0.00E	==>	0.00	
1100.00	0.00	0.000	1100.00	0.00N	0.00E	==>	0.00	
1200.00	0.00	0.000	1200.00	0.00N	0.00E	==>	0.00	
1300.00	0.00	0.000	1300.00	0.00N	0.00E	==>	0.00	
1400.00	0.00	0.000	1400.00	0.00N	0.00E	==>	0.00	
1450.00	0.00	0.000	1450.00	0.00N	0.00E	==>	0.00	9 5/8in Surface Casing
1500.00	0.00	0.000	1500.00	0.00N	0.00E	==>	0.00	
1525.00	0.00	296.720	1525.00	0.00N	0.00E	==>	0.00	3DS Kick off Point
1600.00	1.50	296.720	1599.99	0.44N	0.88W	2.00	-0.37	
1700.00	3.50	296.720	1699.89	2.40N	4.77W	2.00	-1.99	
1800.00	5.50	296.720	1799.58	5.93N	11.78W	2.00	-4.91	
1898.82	7.48	296.720	1897.76	10.95N	21.75W	2.00	-9.06	End of Build
1900.00	7.48	296.720	1898.93	11.02N	21.89W	==>	-9.12	
2000.00	7.48	296.720	1998.08	16.87N	33.51W	==>	-13.96	
2100.00	7.48	296.720	2097.23	22.72N	45.14W	==>	-18.80	
2200.00	7.48	296.720	2196.38	28.57N	56.76W	==>	-23.64	
2300.00	7.48	296.720	2295.53	34.42N	68.38W	==>	-28.49	
2400.00	7.48	296.720	2394.68	40.27N	80.01W	==>	-33.33	
2500.00	7.48	296.720	2493.83	46.12N	91.63W	==>	-38.17	
2600.00	7.48	296.720	2592.98	51.97N	103.25W	==>	-43.01	
2700.00	7.48	296.720	2692.13	57.82N	114.87W	==>	-47.85	
2800.00	7.48	296.720	2791.28	63.67N	126.50W	==>	-52.69	
2900.00	7.48	296.720	2890.43	69.52N	138.12W	==>	-57.53	
3000.00	7.48	296.720	2989.58	75.37N	149.74W	==>	-62.38	

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Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 5155.0ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 184.870 degrees
Bottom hole distance is 6970.04 Feet on azimuth 184.87 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 5-Oct-2015

SYSDRILL
Well Design Combined Report
Wellbore: HOMESTEAD 16 (PWB)

Interpolated Wellpath

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	All Station Comments
3100.00	7.48	296.720	3088.73	81.22N	161.36W	==>	-67.22	
3200.00	7.48	296.720	3187.88	87.07N	172.99W	==>	-72.06	
3300.00	7.48	296.720	3287.03	92.92N	184.61W	==>	-76.90	
3400.00	7.48	296.720	3386.18	98.77N	196.23W	==>	-81.74	
3500.00	7.48	296.720	3485.33	104.62N	207.86W	==>	-86.58	
3600.00	7.48	296.720	3584.48	110.46N	219.48W	==>	-91.43	
3700.00	7.48	296.720	3683.63	116.31N	231.10W	==>	-96.27	
3800.00	7.48	296.720	3782.78	122.16N	242.72W	==>	-101.11	
3900.00	7.48	296.720	3881.93	128.01N	254.35W	==>	-105.95	
4000.00	7.48	296.720	3981.08	133.86N	265.97W	==>	-110.79	
4100.00	7.48	296.720	4080.23	139.71N	277.59W	==>	-115.63	
4200.00	7.48	296.720	4179.38	145.56N	289.21W	==>	-120.47	
4300.00	7.48	296.720	4278.53	151.41N	300.84W	==>	-125.32	
4400.00	7.48	296.720	4377.68	157.26N	312.46W	==>	-130.16	
4500.00	7.48	296.720	4476.83	163.11N	324.08W	==>	-135.00	
4600.00	7.48	296.720	4575.98	168.96N	335.70W	==>	-139.84	
4700.00	7.48	296.720	4675.13	174.81N	347.33W	==>	-144.68	
4800.00	7.48	296.720	4774.28	180.66N	358.95W	==>	-149.52	
4900.00	7.48	296.720	4873.43	186.51N	370.57W	==>	-154.37	
5000.00	7.48	296.720	4972.58	192.36N	382.20W	==>	-159.21	
5100.00	7.48	296.720	5071.73	198.21N	393.82W	==>	-164.05	
5200.00	7.48	296.720	5170.88	204.06N	405.44W	==>	-168.89	
5300.00	7.48	296.720	5270.02	209.91N	417.06W	==>	-173.73	
5400.00	7.48	296.720	5369.17	215.76N	428.69W	==>	-178.57	
5500.00	7.48	296.720	5468.32	221.61N	440.31W	==>	-183.41	
5600.00	7.48	296.720	5567.47	227.46N	451.93W	==>	-188.26	
5700.00	7.48	296.720	5666.62	233.31N	463.55W	==>	-193.10	
5800.00	7.48	296.720	5765.77	239.16N	475.18W	==>	-197.94	
5900.00	7.48	296.720	5864.92	245.01N	486.80W	==>	-202.78	
6000.00	7.48	296.720	5964.07	250.86N	498.42W	==>	-207.62	
6100.00	7.48	296.720	6063.22	256.71N	510.05W	==>	-212.46	
6200.00	7.48	296.720	6162.37	262.56N	521.67W	==>	-217.31	
6300.00	7.48	296.720	6261.52	268.41N	533.29W	==>	-222.15	
6400.00	7.48	296.720	6360.67	274.26N	544.91W	==>	-226.99	
6500.00	7.48	296.720	6459.82	280.11N	556.54W	==>	-231.83	
6600.00	7.48	296.720	6558.97	285.96N	568.16W	==>	-236.67	
6700.00	7.48	296.720	6658.12	291.81N	579.78W	==>	-241.51	
6800.00	7.48	296.720	6757.27	297.66N	591.40W	==>	-246.35	
6900.00	7.48	296.720	6856.42	303.51N	603.03W	==>	-251.20	
6929.67	7.48	296.720	6885.84	305.24N	606.48W	==>	-252.63	End of Hold
7000.00	7.56	240.790	6955.65	305.04N	614.61W	10.00	-251.74	
7100.00	15.11	204.900	7053.74	289.97N	625.86W	10.00	-235.77	
7200.00	24.47	194.170	7147.76	257.99N	636.45W	10.00	-203.00	
7300.00	34.18	189.220	7234.85	210.06N	646.04W	10.00	-154.43	
7400.00	44.01	186.260	7312.38	147.65N	654.35W	10.00	-91.54	
7500.00	53.89	184.210	7377.98	72.65N	661.13W	10.00	-16.23	
7600.00	63.79	182.620	7429.66	12.67S	666.16W	10.00	69.20	
7700.00	73.72	181.290	7465.85	105.70S	669.30W	10.00	162.16	
7800.00	83.65	180.080	7485.46	203.62S	670.44W	10.00	259.83	
7864.00	90.00	179.330	7489.00	267.49S	670.11W	10.00	323.44	7.0in Intermediate Casing
7864.41	90.04	179.330	7489.00	267.90S	670.11W	10.00	323.84	S/C Kick off Point/Target, HOMESTEAD 16 T1
7900.00	90.04	179.330	7488.97	303.49S	669.69W	==>	359.27	
8000.00	90.04	179.330	7488.90	403.48S	668.52W	==>	458.80	
8100.00	90.04	179.330	7488.82	503.47S	667.35W	==>	558.33	
8200.00	90.04	179.330	7488.75	603.47S	666.18W	==>	657.87	
8300.00	90.04	179.330	7488.67	703.46S	665.01W	==>	757.40	
8400.00	90.04	179.330	7488.60	803.45S	663.84W	==>	856.93	
8500.00	90.04	179.330	7488.52	903.45S	662.67W	==>	956.46	
8600.00	90.04	179.330	7488.45	1003.44S	661.50W	==>	1056.00	
8700.00	90.04	179.330	7488.37	1103.43S	660.33W	==>	1155.53	
8800.00	90.04	179.330	7488.30	1203.43S	659.16W	==>	1255.06	

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Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 5155.0ft above Mean Sea Level)
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Bottom hole distance is 6970.04 Feet on azimuth 184.87 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 5-Oct-2015

SYSDRILL
Well Design Combined Report
Wellbore: HOMESTEAD 16 (PWB)

Interpolated Wellpath

MD[ft]	Inc[deg]	Azi[deg]	TVD[ft]	North[ft]	East[ft]	Dogleg [deg/100ft]	Vertical Section[ft]	All Station Comments
8900.00	90.04	179.330	7488.22	1303.42S	657.99W	==>	1354.59	
9000.00	90.04	179.330	7488.15	1403.41S	656.82W	==>	1454.13	
9100.00	90.04	179.330	7488.07	1503.41S	655.65W	==>	1553.66	
9200.00	90.04	179.330	7488.00	1603.40S	654.48W	==>	1653.19	
9300.00	90.04	179.330	7487.93	1703.39S	653.31W	==>	1752.72	
9400.00	90.04	179.330	7487.85	1803.39S	652.14W	==>	1852.26	
9500.00	90.04	179.330	7487.78	1903.38S	650.97W	==>	1951.79	
9600.00	90.04	179.330	7487.70	2003.37S	649.80W	==>	2051.32	
9700.00	90.04	179.330	7487.63	2103.36S	648.63W	==>	2150.85	
9800.00	90.04	179.330	7487.55	2203.36S	647.46W	==>	2250.39	
9900.00	90.04	179.330	7487.48	2303.35S	646.29W	==>	2349.92	
10000.00	90.04	179.330	7487.40	2403.34S	645.12W	==>	2449.45	
10100.00	90.04	179.330	7487.33	2503.34S	643.95W	==>	2548.98	
10200.00	90.04	179.330	7487.25	2603.33S	642.78W	==>	2648.52	
10300.00	90.04	179.330	7487.18	2703.32S	641.61W	==>	2748.05	
10400.00	90.04	179.330	7487.10	2803.32S	640.44W	==>	2847.58	
10500.00	90.04	179.330	7487.03	2903.31S	639.27W	==>	2947.11	
10600.00	90.04	179.330	7486.95	3003.30S	638.10W	==>	3046.65	
10700.00	90.04	179.330	7486.88	3103.30S	636.93W	==>	3146.18	
10800.00	90.04	179.330	7486.80	3203.29S	635.76W	==>	3245.71	
10900.00	90.04	179.330	7486.73	3303.28S	634.59W	==>	3345.24	
11000.00	90.04	179.330	7486.65	3403.28S	633.42W	==>	3444.78	
11100.00	90.04	179.330	7486.58	3503.27S	632.25W	==>	3544.31	
11200.00	90.04	179.330	7486.50	3603.26S	631.08W	==>	3643.84	
11300.00	90.04	179.330	7486.43	3703.25S	629.91W	==>	3743.37	
11400.00	90.04	179.330	7486.35	3803.25S	628.74W	==>	3842.91	
11500.00	90.04	179.330	7486.28	3903.24S	627.57W	==>	3942.44	
11600.00	90.04	179.330	7486.20	4003.23S	626.40W	==>	4041.97	
11700.00	90.04	179.330	7486.13	4103.23S	625.23W	==>	4141.50	
11800.00	90.04	179.330	7486.05	4203.22S	624.06W	==>	4241.04	
11900.00	90.04	179.330	7485.98	4303.21S	622.89W	==>	4340.57	
12000.00	90.04	179.330	7485.90	4403.21S	621.72W	==>	4440.10	
12100.00	90.04	179.330	7485.83	4503.20S	620.55W	==>	4539.63	
12200.00	90.04	179.330	7485.75	4603.19S	619.38W	==>	4639.17	
12300.00	90.04	179.330	7485.68	4703.19S	618.21W	==>	4738.70	
12400.00	90.04	179.330	7485.60	4803.18S	617.04W	==>	4838.23	
12500.00	90.04	179.330	7485.53	4903.17S	615.87W	==>	4937.76	
12600.00	90.04	179.330	7485.45	5003.17S	614.70W	==>	5037.30	
12700.00	90.04	179.330	7485.38	5103.16S	613.53W	==>	5136.83	
12800.00	90.04	179.330	7485.30	5203.15S	612.36W	==>	5236.36	
12900.00	90.04	179.330	7485.23	5303.14S	611.19W	==>	5335.89	
13000.00	90.04	179.330	7485.15	5403.14S	610.02W	==>	5435.42	
13100.00	90.04	179.330	7485.08	5503.13S	608.85W	==>	5534.96	
13200.00	90.04	179.330	7485.00	5603.12S	607.68W	==>	5634.49	
13300.00	90.04	179.330	7484.93	5703.12S	606.51W	==>	5734.02	
13400.00	90.04	179.330	7484.85	5803.11S	605.34W	==>	5833.55	
13500.00	90.04	179.330	7484.78	5903.10S	604.17W	==>	5933.09	
13600.00	90.04	179.330	7484.71	6003.10S	603.00W	==>	6032.62	
13700.00	90.04	179.330	7484.63	6103.09S	601.83W	==>	6132.15	
13800.00	90.04	179.330	7484.56	6203.08S	600.66W	==>	6231.68	
13900.00	90.04	179.330	7484.48	6303.08S	599.49W	==>	6331.22	
14000.00	90.04	179.330	7484.41	6403.07S	598.32W	==>	6430.75	
14100.00	90.04	179.330	7484.33	6503.06S	597.15W	==>	6530.28	
14200.00	90.04	179.330	7484.26	6603.06S	595.98W	==>	6629.81	
14300.00	90.04	179.330	7484.18	6703.05S	594.81W	==>	6729.35	
14400.00	90.04	179.330	7484.11	6803.04S	593.63W	==>	6828.88	
14500.00	90.04	179.330	7484.03	6903.03S	592.46W	==>	6928.41	
14541.83	90.04	179.330	7484.00	6944.86S	591.98W	==>	6970.04	End of Hold/Target, 4 1/2in Production Liner, HOMESTEAD 16 BH

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 5155.0ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 184.870 degrees
Bottom hole distance is 6970.04 Feet on azimuth 184.87 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 5-Oct-2015

SYSDRILL
Well Design Combined Report
Wellbore: HOMESTEAD 16 (PWB)

Hole Sections

Diameter [in]	Start MD[ft]	Start TVD[ft]	Start North[ft]	Start East[ft]	End MD[ft]	End TVD[ft]	End North[ft]	End East[ft]
13 1/2	23.00	23.00	0.00N	0.00E	1450.00	1450.00	0.00N	0.00E
8 3/4	1450.00	1450.00	0.00N	0.00E	7864.00	7489.00	267.49S	670.11W
6 1/8	7864.00	7489.00	267.49S	670.11W	14541.83	7484.00	6944.86S	591.98W

Casings

Name	Top MD[ft]	Top TVD[ft]	Top North[ft]	Top East[ft]	Shoe MD[ft]	Shoe TVD[ft]	Shoe North[ft]	Shoe East[ft]
9 5/8in Surface Casing	23.00	23.00	0.00N	0.00E	1450.00	1450.00	0.00N	0.00E
7.0in Intermediate Casing	23.00	23.00	0.00N	0.00E	7864.00	7489.00	267.49S	670.11W
4 1/2in Production Liner	6967.00	6922.90	306.21N	610.81W	14541.83	7484.00	6944.86S	591.98W

Targets

Name	North[ft]	East[ft]	TVD[ft]	Latitude	Longitude	Northing	Easting
HOMESTEAD 16 BH	6944.86S	591.98W	7484.00	39.98815000	-104.75998000	1239395.40	3207352.88
HOMESTEAD 16 T1	267.90S	670.11W	7489.00	40.00648000	-104.76006000	1246072.12	3207274.75

Survey Tool Program

Reference	Survey Name	MD[ft]	TVD[ft]	Survey Tool	Error Model
400752	Planned	14541.83	7484.00	ISCWSA MWD	Rev 3 + Fixed Rig + Rotating

Notes

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Vertical Section is from 0.00N 0.00E on azimuth 184.870 degrees
Bottom hole distance is 6970.04 Feet on azimuth 184.87 degrees from Wellhead
Calculation method uses Minimum Curvature method
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 5-Oct-2015

SYSDRILL
Closest Approach + Clearance Factor Summary Report
Wellbore: HOMESTEAD 16 (PWB)

Ellipse separations are reported ONLY if BOTH wells have uncertainty data
Only Depth and Magnetic Reference Field error terms are correlated across tie points
Scan limit is calculated on CENTRE to CENTRE distance
Summary data uses Closest Approach clearance calculation for all minima
Hole size/Casings ARE included
Hole size/Casings are NOT subtracted from Centre-Centre distance
Confidence limit of 95.00% / 2.80 SD.

Wellbore

Name	Created	Last Revised
HOMESTEAD 16 (PWB)	18-Aug-2015	24-Sep-2015

Well

Name	Government ID	Last Revised
HOMESTEAD 16		18-Aug-2015

Slot

Name	Latitude	Longitude	Grid Northing	Grid Easting	North	East
HOMESTEAD 16	40.00720000	-104.75766000	1246340.0109	3207944.8313	7.44N	453.77E

Installation

Name	Installation Position (Latitude)	Installation Position (Longitude)	Easting	Northing	Coord System Name	North Alignment
Homestead	40.00719000	-104.75928000	3207491.0767	1246332.5735	CO83-NF on NORTH AMERICAN DATUM 1983 datum	Grid

Clearance Summary

Offset WellName	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation[ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
HOMESTEAD 17	14.01	1525.00	1525.00	4.46	1564.99	1.17	14541.83
HOMESTEAD 15	16.81	1499.38	14541.83	-154.51	14541.83	0.53	14541.83
HOMESTEAD 18	30.81	1525.00	1525.00	-19.05	14541.83	0.94	14541.83
HOMESTEAD 14	33.62	1474.00	1474.00	24.34	1433.76	1.33	14541.83
HOMESTEAD 13	47.62	1449.00	1449.00	38.26	1449.00	1.36	14541.83
HOMESTEAD 19	47.62	1525.00	1525.00	38.07	1548.59	1.36	14541.83
HOMESTEAD 20	64.43	1525.00	1525.00	54.88	1548.59	2.02	14541.83
HOMESTEAD 21	78.44	1525.00	1525.00	68.90	1548.59	2.28	14541.83
HOMESTEAD 22	95.25	1499.38	1499.38	85.80	1525.00	2.72	14541.83
HOMESTEAD 23	112.05	1476.00	1476.00	102.76	1499.38	3.29	14541.83
HOMESTEAD 24	126.06	1451.00	1451.00	116.79	1433.76	3.63	14541.83
HOMESTEAD 12	246.39	2182.09	14541.83	233.10	2182.09	1.90	14541.83
HOMESTEAD 11	267.97	2150.16	14541.83	254.88	2150.16	2.57	14541.83
HOMESTEAD 10	288.62	2085.60	14541.83	275.88	2122.74	2.91	14541.83
HOMESTEAD 9	308.26	2054.41	14541.83	295.62	2089.93	3.44	14541.83
HOMESTEAD 8	327.37	2024.31	14541.83	315.01	2057.12	4.05	14541.83
HOMESTEAD 7	347.48	1991.92	14541.83	335.35	2024.31	4.45	14541.83
HOMESTEAD 6	367.08	1960.74	14541.83	355.06	1991.50	4.98	14541.83
HOMESTEAD 5	386.53	1928.49	14541.83	374.82	1958.70	5.57	14541.83
HOMESTEAD 4	406.19	1519.00	14541.83	394.89	1925.89	5.99	14541.83
HOMESTEAD 3	423.00	1482.97	14541.83	413.63	1515.78	6.52	14541.83
HOMESTEAD 2	439.83	1468.00	14541.83	430.54	1433.76	7.09	14541.83
HOMESTEAD 1	453.83	1443.00	14541.83	444.49	1443.00	7.52	14541.83

All data is in Feet unless otherwise stated
Coordinates are from Slot MD's are from Rig and TVD's are from Rig (Planned Datum #1 5155.0ft above Mean Sea Level)
Vertical Section is from 0.00N 0.00E on azimuth 184.870 degrees
Prepared by Integrated Petroleum Technologies, Inc.
Date Printed: 5-Oct-2015

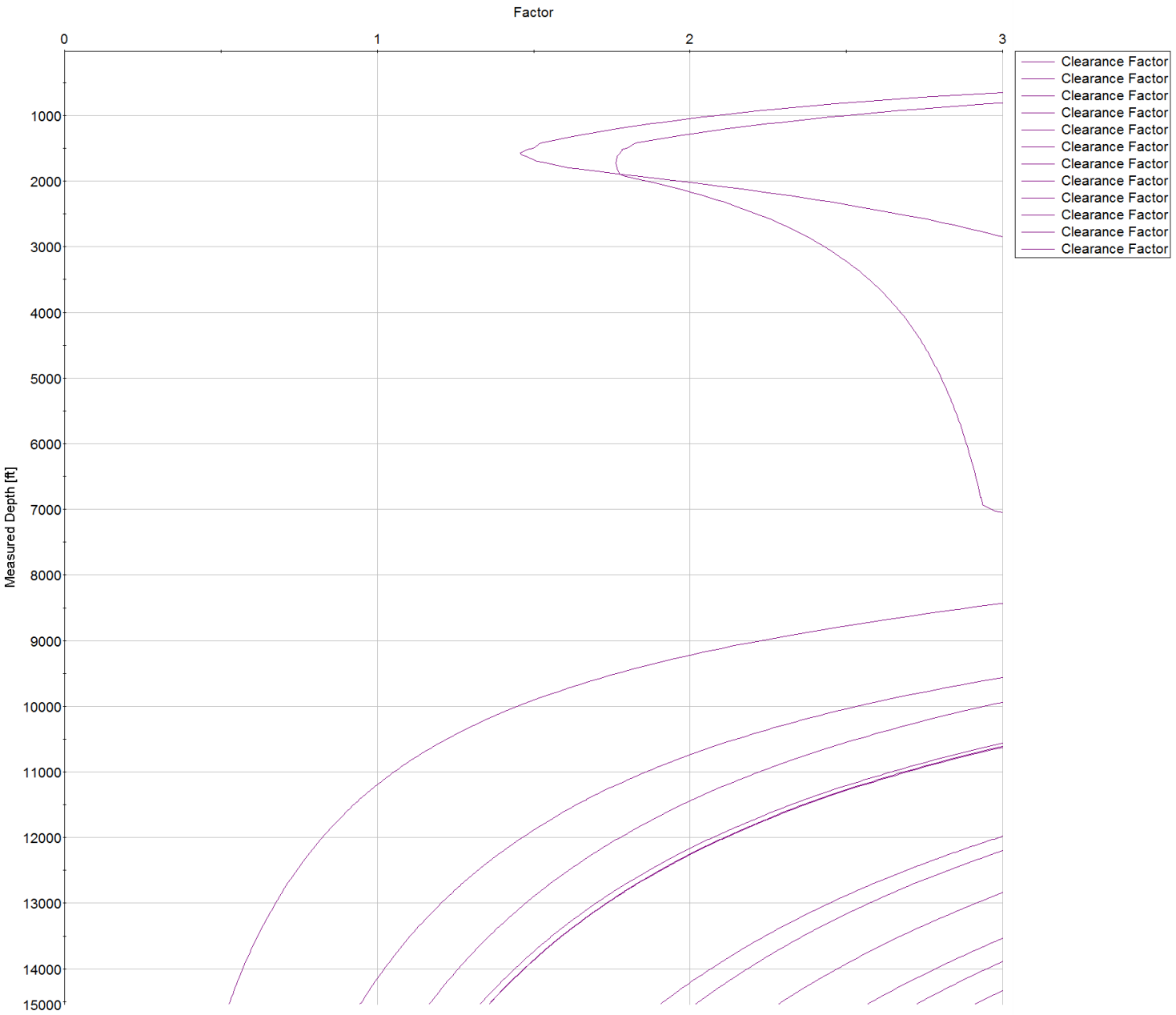
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Closest Approach + Clearance Factor Summary Report
Wellbore: HOMESTEAD 16 (PWB)

Clearance Summary

Offset WellName	Separation [ft]	MD[ft]	Diverging From[ft]	Ellipse Separation[ft]	Ellipse MD[ft]	Clearance Factor	Clearance MD[ft]
WILLARD, JOHN W. GAS UNIT #1	879.56	6961.98	6961.98	829.59	6961.98	17.53	7023.00
BERGMAN #1	1433.24	10736.13	10736.13	1326.22	10751.35	13.28	10882.58
BERGMAN #2	1874.41	13661.17	13661.17	1694.95	13720.51	10.18	13999.38
BEN STEVENSON GAS UNIT #1	2176.43	14541.83	14541.83	2092.10	14541.83	25.81	14541.83
UPRR 50 PAN AM M #1	2501.23	1525.00	9038.03	2484.96	1548.59	35.29	10095.18
BRIGHTON COMPANY #1	3779.07	13370.65	13370.65	3607.18	13441.64	20.96	14261.85
VISTA USX #WW33-08D	4323.05	7339.27	7339.27	4265.16	7339.27	58.05	10866.18
SHAW A #1	5508.63	14541.83	14541.83	5373.04	14541.83	40.63	14541.83

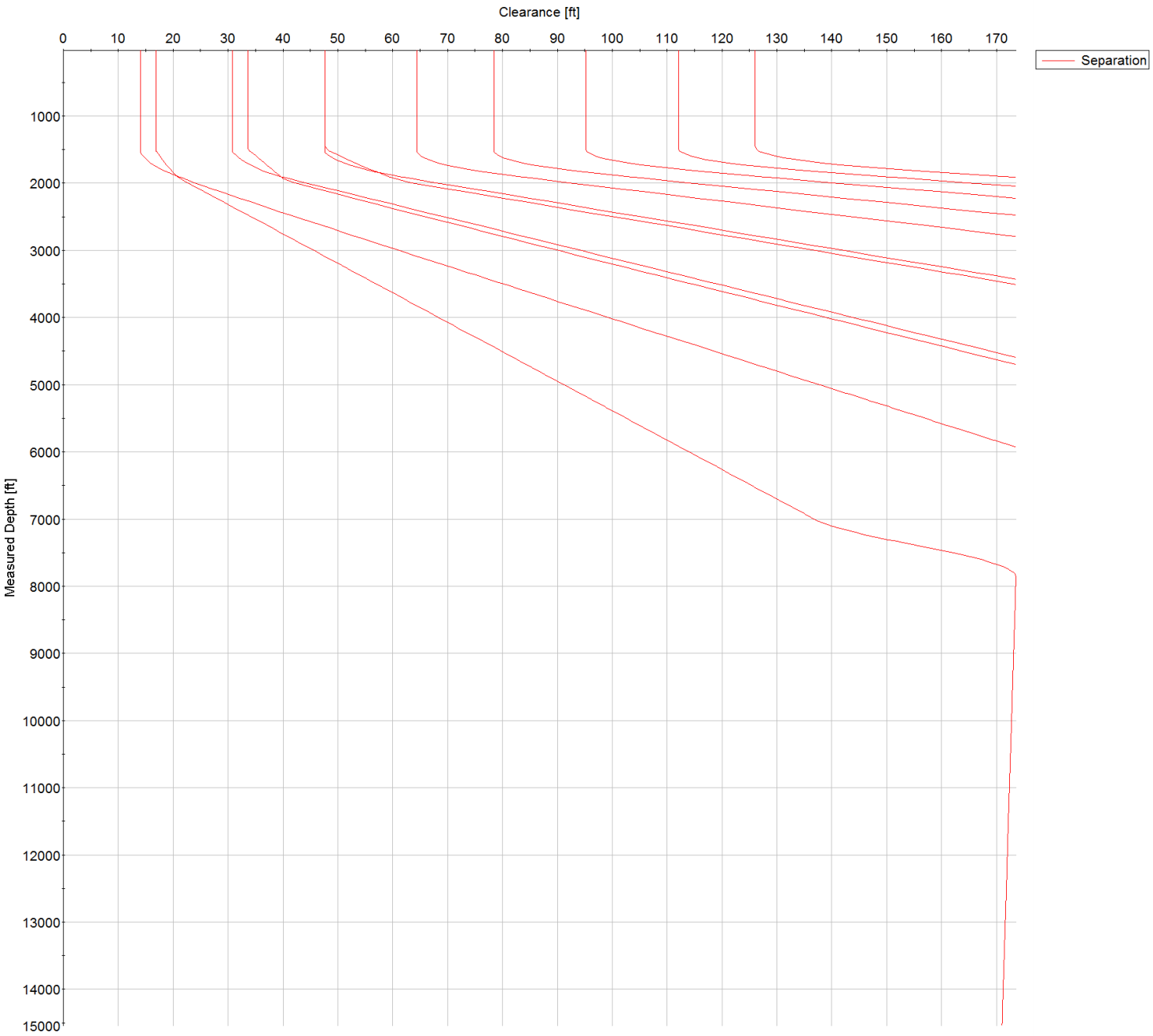
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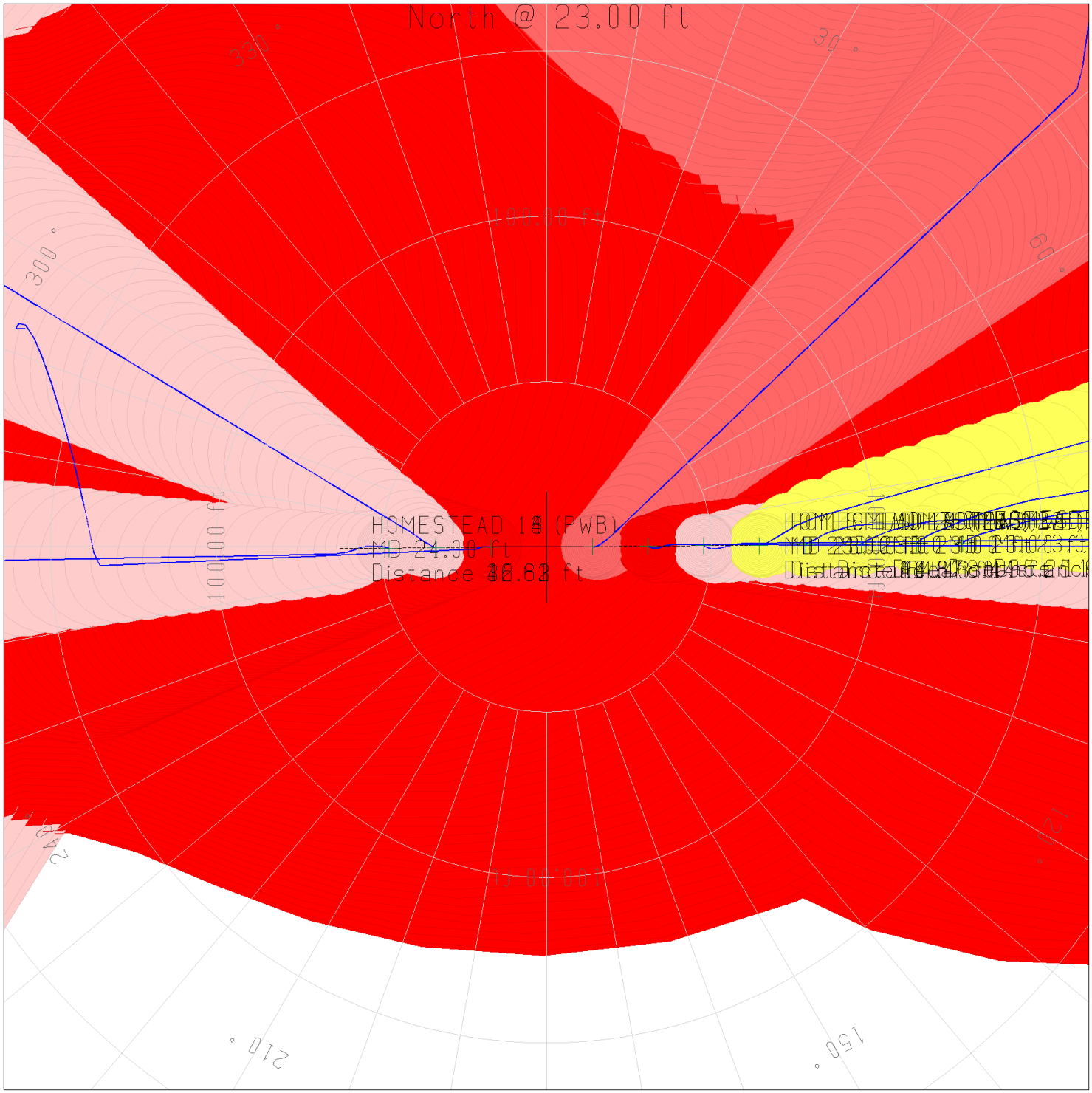
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