

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401191940

Date Received:

01/24/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

447960

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

|                                    |                     |                                  |
|------------------------------------|---------------------|----------------------------------|
| Name of Operator: NOBLE ENERGY INC | Operator No: 100322 | <b>Phone Numbers</b>             |
| Address: 1625 BROADWAY STE 2200    |                     | Phone: (970) 3045329             |
| City: DENVER State: CO Zip: 80202  |                     | Mobile: ( )                      |
| Contact Person: Jacob Evans        |                     | Email: jacob.evans@nblenergy.com |

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401124252

Initial Report Date: 10/05/2016 Date of Discovery: 10/03/2016 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 28 TWP 5N RNG 66W MERIDIAN 6

Latitude: 40.373850 Longitude: -104.782060

Municipality (if within municipal boundaries): Evans County: WELD

Reference Location:

Facility Type: TANK BATTERY  Facility/Location ID No   
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: CROP LAND Other(Specify):

Weather Condition: 80 Sunny

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During maintenance activities at the Wiedeman PM J28-2, 7 tank battery, an unintentional release was discovered from the produced water vault. A site assessment will be scheduled to evaluate impacts.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

| Date      | Agency/Party  | Contact      | Phone | Response                      |
|-----------|---------------|--------------|-------|-------------------------------|
| 10/3/2016 | COGCC         | Rick Allison | -     | Emailed Notice                |
| 10/3/2016 | Weld County   | Roy Rudisill | -     | Emailed Notice                |
| 10/3/2016 | City of Evans | David Burns  | -     | Emailed Notice                |
| 10/3/2016 | Noble Land    | Landowner    | -     | Notified landowner of release |

**CORRECTIVE ACTIONS**

#1 Supplemental Report Date: 01/24/2017

Cause of Spill (Check all that apply)  Human Error  Equipment Failure  Historical-Unknown  
 Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

During water vault removal a leak was observed at the base of the water vault.

Describe measures taken to prevent the problem(s) from reoccurring:

Routine draw down tests will be performed to ensure integrity of water vaults

Volume of Soil Excavated (cubic yards): 126

Disposition of Excavated Soil (attach documentation)  Offsite Disposal  Onsite Treatment  
 Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

**REQUEST FOR CLOSURE**

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Project No: 10028

**OPERATOR COMMENTS:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jacob Evans

Title: Environmental Specialist Date: 01/24/2017 Email: jacob.evans@nblenergy.com

**COA Type**

**Description**

|  |  |
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**Attachment Check List**

**Att Doc Num**

**Name**

|           |                   |
|-----------|-------------------|
| 401191940 | FORM 19 SUBMITTED |
|-----------|-------------------|

Total Attach: 1 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

|  |  |                     |
|--|--|---------------------|
|  |  | Stamp Upon Approval |
|--|--|---------------------|

Total: 0 comment(s)