

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

401191940

Date Received:

01/24/2017

Spill report taken by:

ALLISON, RICK

Spill/Release Point ID:

447960

## SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

|   |                            |   |
|---|----------------------------|---|
| Name of Operator: <u>NOBLE ENERGY INC</u> | Operator No: <u>100322</u> | <b>Phone Numbers</b>                    |
| Address: <u>1625 BROADWAY STE 2200</u>    |                            | Phone: <u>(970) 3045329</u>             |
| City: <u>DENVER</u>                       | State: <u>CO</u>           | Zip: <u>80202</u>                       |
| Contact Person: <u>Jacob Evans</u>        |                            | Mobile: <u>( )</u>                      |
|   |                            | Email: <u>jacob.evans@nblenergy.com</u> |

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401124252

Initial Report Date: 10/05/2016 Date of Discovery: 10/03/2016 Spill Type: Historical Release

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NESW SEC 28 TWP 5N RNG 66W MERIDIAN 6Latitude: 40.373850 Longitude: -104.782060Municipality (if within municipal boundaries): Evans County: WELD

#### Reference Location:

Facility Type: TANK BATTERY ☐ Facility/Location ID No ☒ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=1 and <5Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: 

#### Land Use:

Current Land Use: CROP LANDOther(Specify): Weather Condition: 80 SunnySurface Owner: FEEOther(Specify): 

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

During maintenance activities at the Wiedeman PM J28-2, 7 tank battery, an unintentional release was discovered from the produced water vault. A site assessment will be scheduled to evaluate impacts.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

| Date      | Agency/Party  | Contact      | Phone | Response                      |
|-----------|---------------|--------------|-------|-------------------------------|
| 10/3/2016 | COGCC         | Rick Allison | -     | Emailed Notice                |
| 10/3/2016 | Weld County   | Roy Rudisill | -     | Emailed Notice                |
| 10/3/2016 | City of Evans | David Burns  | -     | Emailed Notice                |
| 10/3/2016 | Noble Land    | Landowner    | -     | Notified landowner of release |

### CORRECTIVE ACTIONS

|    |                           |            |
|----|---------------------------|------------|
| #1 | Supplemental Report Date: | 01/24/2017 |
|----|---------------------------|------------|

Cause of Spill (Check all that apply) ☐ Human Error ☒ Equipment Failure ☐ Historical-Unknown  
☐ Other (specify) \_\_\_\_\_

Describe Incident & Root Cause (include specific equipment and point of failure)

During water vault removal a leak was observed at the base of the water vault.

Describe measures taken to prevent the problem(s) from reoccurring:

Routine draw down tests will be performed to ensure integrity of water vaults

Volume of Soil Excavated (cubic yards): 126

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment  
☐ Other (specify) \_\_\_\_\_

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☒ Work proceeding under an approved Form 27

Form 27 Remediation Project No: \_\_\_\_\_

OPERATOR COMMENTS:

|  |
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|  |
|--|

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jacob Evans

Title: Environmental Specialist Date: 01/24/2017 Email: jacob.evans@nblenergy.com

**COA Type**

**Description**

|  |  |
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**Attachment Check List**

**Att Doc Num**

**Name**

|  |  |
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|--|--|

Total Attach: 0 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

|  |  |                        |
|--|--|------------------------|
|  |  | Stamp Upon<br>Approval |
|--|--|------------------------|

Total: 0 comment(s)