FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission		DE	ET	OE	ES

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

WELL ABANDONMENT REPORT

Document Number:

401157736

Date Received:

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10112

Contact Name: Caitlin O'Hair

Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC

Phone: (918) 5265591

Address: 16000 DALLAS PARKWAY #875

Fax: (918) 5261660

City: DALLAS   State: TX   Zip: 75248-

Email: regulatory@foundationenergy.com

For "Intent" 24 hour notice required, COGCC contact: Name: Schure, Kym   Tel: (970) 520-3832

Email: kym.schure@state.co.us

API Number: 05-125-09535-00

Well Name: NEWTON

Well Number: 33-32

Location: QtrQtr: NWSE   Section: 32   Township: 2N   Range: 45W   Meridian: 6

County: YUMA

Federal, Indian or State Lease Number:

Field Name: REPUBLICAN

Field Number: 73275

☒ Notice of Intent to Abandon   ☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.095860   Longitude: -102.424370

GPS Data:

Date of Measurement: 05/29/2008   PDOP Reading: 1.9   GPS Instrument Operator's Name: MICHAEL ROBERT

Reason for Abandonment: ☐ Dry   ☒ Production Sub-economic   ☐ Mechanical Problems

☐ Other _____

Casing to be pulled: ☐ Yes   ☒ No   Estimated Depth: _____

Fish in Hole: ☐ Yes   ☒ No   If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes   ☒ No   If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2422	2442			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	9+7/8	7+0/8	20	386	148	386	0	VISU
1ST	6+1/4	4+1/2	9.5	2,633	160	2,636	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth __2417__ with __2__ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

> NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft.   Plug Type: _____   Plug Tagged: ☐

Perforate and squeeze at __445__ ft. with __81__ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft.   Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate   Above Ground Dry-Hole Marker: ☐ Yes   ☒ No

Set _____ sacks in rat hole   Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing   Plugging Date: _____

*Wireline Contractor: _____   *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103   ☐ Yes   ☐ No   *ATTACH JOB SUMMARY

Technical Detail/Comments:

_____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Caitlin O'Hair

Title: HSE/Regualtory Tech   Date: _____   Email: regulatory@foundationenergy.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____   Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____   Expiration Date: _____

COA Type	Description

Attachment Check List

Att Doc Num	Name
401158151	WELLBORE DIAGRAM
401158153	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)