

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/20/2016

Submitted Date:

09/20/2016

Document Number:

674004422**FIELD INSPECTION FORM**Loc ID 327420 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num: **Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Inspections		COGCCinspections@Anadarko.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
246866	WELL	PR	10/25/1999	GW	123-14663	HSR-BLACKFORD 1-26	PR
427328	WELL	PR	07/12/2012	OW	123-34947	CAMP 15N-26HZ	PR
427331	WELL	PR	07/12/2012	OW	123-34950	CAMP 36N-26HZ	PR
427332	WELL	PR	07/24/2012	OW	123-34951	CAMP 38C-26HZ	PR
427351	WELL	PR	07/12/2012	OW	123-34956	CAMP 37N-26HZ	PR
428358	WELL	PR	07/12/2012	OW	123-35328	CAMP 38N-26HZR2	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type			
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 6		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tanak ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:	Shared with API 05-123-07804				
Corrective Action:				Date:	

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:			Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: <u>246866</u>	Type: <u>WELL</u>	API Number: <u>123-14663</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>PR</u>				
Corrective Action: <input style="width: 50%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		
<u>BradenHead</u>				
Comment: <u>Bradenhead plumbed to surface.</u>				
Corrective Action: <input style="width: 50%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		
Facility ID: <u>427328</u>	Type: <u>WELL</u>	API Number: <u>123-34947</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>PR</u>				
Corrective Action: <input style="width: 50%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		
<u>BradenHead</u>				
Comment: <u>Bradenhead plumbed to surface.</u>				
Corrective Action: <input style="width: 50%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		
Facility ID: <u>427331</u>	Type: <u>WELL</u>	API Number: <u>123-34950</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>PR</u>				
Corrective Action: <input style="width: 50%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		
<u>BradenHead</u>				
Comment: <u>Bradenhead plumbed to surface.</u>				
Corrective Action: <input style="width: 50%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		
Facility ID: <u>427332</u>	Type: <u>WELL</u>	API Number: <u>123-34951</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>PR</u>				
Corrective Action: <input style="width: 50%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		
<u>BradenHead</u>				
Comment: <u>Bradenhead plumbed to surface.</u>				
Corrective Action: <input style="width: 50%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		
Facility ID: <u>427351</u>	Type: <u>WELL</u>	API Number: <u>123-34956</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
<u>Producing Well</u>				
Comment: <u>PR</u>				
Corrective Action: <input style="width: 50%;" type="text"/>		Date: <input style="width: 20%;" type="text"/>		

BradenHeadComment: [Bradenhead plumbed to surface.](#)

Corrective Action:

Date: _____

Facility ID: 428358 Type: WELL API Number: 123-35328 Status: PR Insp. Status: PR**Producing Well**Comment: [PR](#)

Corrective Action:

Date:

BradenHeadComment: [Bradenhead plumbed to surface.](#)

Corrective Action:

Date: _____

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: ON

Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? P

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? Pass

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
Routine inspection.	carlilec	09/20/2016