

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:
_____Date Received:
_____Complete the
Attachment Checklist

OGCC Operator Number: 16700		Contact Name and Telephone Diane L Peterson		Oper	OGCC
Name of Operator: Chevron U.S.A. Inc		No: (970) 675-3842		Pressure Chart	✓
Address: 100 Chevron Road		Email: dlpe@chevron.com		Cement Bond Log	
City: Rangely State: CO Zip: 81648				Tracer Survey	
API Number: 05-103-08047 OGCC Facility ID Number: 47443 / Rangely Field 72370				Temperature Survey	
Well/Facility Name: RIGBY Well/Facility Number: 5X					
Location QtrQtr: SWSE Section: 24 Township: 2N Range: 103W Meridian: 6th				Inspection Number	✓

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 08/21/2012

Test Type:

☐ Test to Maintain SI/TA status☒ 5- year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC Test

Describe Repairs or Other Well Activities: Corrected packer and tubing depth settings.

Wellbore Data at Time of Test			Casing Test	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
Weber	5837-6495'		Bridge Plug or Cement Plug Depth	
Tubing Casing/Annulus Test				
Tubing Size: 2 7/8'	Tubing Depth: 6538	Top Packer Depth: 5607	Multiple Packers? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Test Data				
Test Date 5/25/16	Well Status During Test INJECTING	Casing Pressure Before Test 0	Initial Tubing Pressure 1255	Final Tubing Pressure
Casing Pressure Start Test 1200	Casing Pressure - 5 Min. 1200	Casing Pressure - 10 Min. 1200	Casing Pressure Final Test 1200	Pressure Loss or Gain During Test 0
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Chuck Browning		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Diane L Peterson

Form 42# 401042621

Field Inspection #

680400592

Signed: Diane L Peterson Title: Permitting Specialist

Date: 5/25/16

OGCC Approval:

Title: HW Insp

Date: 5/25/16

Conditions of Approval, if any:

Chevron USA, Inc
Well Rigny 5X
API# 05-103-08047
Packer Depth 5607
Tubing Pressure Start: _____
Casing Pressure Start: _____
Stop: _____
Stop: _____
Witness: _____
Date 5/25/16
Perfs / OH 5837-6495

Graphic Controls LLC
 (6.375 ARC LINE GRAD.)

DATE _____
 MCI P 0-3000-8

12
 NIGHT

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