

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
12/04/2015Document Number:
674702145

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335172	335172	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, WPX	970-263-2716	COGCCInspectionReports@wpxenergy.com	WPX Inspection Mail Box

Compliance Summary:QtrQtr: NWNE Sec: 36 Twp: 6S Range: 95W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/25/2014	674700260			SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
289734	WELL	PR	09/20/2007	GW	045-13855	POTTER PA 31-36	PR	<input checked="" type="checkbox"/>
289890	WELL	PR	12/05/2007	GW	045-13923	POTTER PA 542-36	PR	<input checked="" type="checkbox"/>
289891	WELL	PR	03/27/2007	GW	045-13922	POTTER PA 442-36	PR	<input checked="" type="checkbox"/>
289892	WELL	PR	03/27/2007	GW	045-13921	POTTER PA 342-36	PR	<input checked="" type="checkbox"/>
289893	WELL	PR	03/27/2007	GW	045-13920	POTTER PA 541-36	PR	<input checked="" type="checkbox"/>
289894	WELL	PR	03/27/2007	GW	045-13919	POTTER PA 441-36	PR	<input checked="" type="checkbox"/>
289895	WELL	PR	03/27/2007	GW	045-13918	POTTER PA 341-36	PR	<input checked="" type="checkbox"/>
289896	WELL	PR	03/27/2007	GW	045-13917	POTTER PA 42-36	PR	<input checked="" type="checkbox"/>
289897	WELL	PR	03/27/2007	GW	045-13916	POTTER PA 41-36	PR	<input checked="" type="checkbox"/>
289898	WELL	PR	12/08/2007	GW	045-13915	POTTER PA 532-36	PR	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

289899	WELL	PR	03/27/2007	GW	045-13914	POTTER PA 432-36	PR	<input checked="" type="checkbox"/>
289900	WELL	PR	12/08/2007	GW	045-13913	POTTER PA 332-36	PR	<input checked="" type="checkbox"/>
289901	WELL	PR	03/27/2007	GW	045-13912	POTTER PA 32-36	PR	<input checked="" type="checkbox"/>
289902	WELL	PR	03/27/2007	GW	045-13911	POTTER PA 331-36	PR	<input checked="" type="checkbox"/>
289903	WELL	PR	03/27/2007	GW	045-13910	POTTER PA 431-36	PR	<input checked="" type="checkbox"/>
289904	WELL	PR	12/05/2007	GW	045-13909	POTTER PA 531-36	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: **970-285-9377**

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Pile of poly pipe, stack of railroad ties, 2 - 80 bbl tanks, etc.	Remove unneeded equipment	09/09/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Inspector Name: LONGWORTH, MIKE

TANK BATTERY	SATISFACTORY			
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Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Bird Protectors	8	SATISFACTORY			
Plunger Lift	16	SATISFACTORY			
Ancillary equipment	4	SATISFACTORY	Chemical containers at wells		
Horizontal Heated Separator	16	SATISFACTORY			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) 210 bbls _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	1	OTHER	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) 210 bbls _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
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Inspector Name: LONGWORTH, MIKE

PRODUCED WATER	1	<100 BBLs	STEEL AST		
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:					Corrective Date:
Paint					
Condition	Adequate				
Other (Content)					
Other (Capacity) 80 bbls					
Other (Type)					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					
Venting:					
Yes/No		Comment			
YES		Bradens open to vent			
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 335172

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 289734 Type: WELL API Number: 045-13855 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 289890 Type: WELL API Number: 045-13923 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 289891 Type: WELL API Number: 045-13922 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID:	289892	Type:	WELL	API Number:	045-13921	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	289893	Type:	WELL	API Number:	045-13920	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	289894	Type:	WELL	API Number:	045-13919	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	289895	Type:	WELL	API Number:	045-13918	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	289896	Type:	WELL	API Number:	045-13917	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	289897	Type:	WELL	API Number:	045-13916	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	289898	Type:	WELL	API Number:	045-13915	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	289899	Type:	WELL	API Number:	045-13914	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	289900	Type:	WELL	API Number:	045-13913	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	289901	Type:	WELL	API Number:	045-13912	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	289902	Type:	WELL	API Number:	045-13911	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing well								
Facility ID:	289903	Type:	WELL	API Number:	045-13910	Status:	PR	Insp. Status:	PR

Producing WellComment: **Producing well**

Facility ID: 289904 Type: WELL API Number: 045-13909 Status: PR Insp. Status: PR

Producing WellComment: **Producing well****Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long

DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment: **Stock pile on west side of location unmaintained.**

1003a. Debris removed? CM

CA CA Date

Waste Material Onsite? CM

CA CA Date

Unused or unneeded equipment onsite? **Fail** CM **Pile of poly pipe, stack of railroad ties, 2 - 80 bbl tanks, etc.**CA **Remove unneeded equipment** CA Date **09/09/2014**

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA CA Date

Inspector Name: LONGWORTH, MIKE

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Pass	
Seeding						
Gravel	Pass					
		Compaction	Pass			
		Gravel	Pass			
		Ditches	Pass			

Inspector Name: LONGWORTH, MIKE

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674702146	Unneeded equipment on location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3735747

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)