

FORM
6Rev
12/05

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400921938

Date Received:

10/21/2015

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 16700

Contact Name: Roy cRAMER

Name of Operator: CHEVRON PRODUCTION COMPANY

Phone: (970) 675-3719

Address: 100 CHEVRON RD

Fax: (970) 675-3800

City: RANGELY State: CO Zip: 81648

Email: RWCR@CHEVRON.COM

For "Intent" 24 hour notice required,

Name: Granahan, Kyle

Tel: (970) 989-4388

COGCC contact:

Email: kyle.granahan@state.co.us

API Number 05-103-11010-00

Well Name: FAIRFIELD KITTI A

Well Number: 5P

Location: QtrQtr: SENW Section: 17 Township: 2N Range: 102W Meridian: 6

County: RIO BLANCO

Federal, Indian or State Lease Number:

Field Name: RANGELY

Field Number: 72370

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.143467

Longitude: -108.866789

GPS Data:

Date of Measurement: 12/13/2006

PDOP Reading: 1.2

GPS Instrument Operator's Name: J FLOYD

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☐ Mechanical Problems☒ Other moved over and drilled wellbore with bigger casingCasing to be pulled: ☐ Yes ☒ No

Estimated Depth:

Fish in Hole: ☐ Yes ☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	20+3/4	16	62	40		40	0	VISU
SURF	12+1/4	9+5/8	36	2,044	850	2,044	0	VISU

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 51 sks cmt from 1846 ft. to 1996 ft. Plug Type: CASING Plug Tagged: ☐
Set 51 sks cmt from 0 ft. to 150 ft. Plug Type: CASING Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

This is the original wellbore drilled to 2044' before the rig was skidded and drilled the producing wellbore now labeled -01 wellbore.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: DIANE L PETERSON

Title: PERMITTING SPECIALIST Date: 10/21/2015 Email: DLPE@CHEVRON.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 10/27/2015

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 4/26/2016

COA Type

Description

	1) Provide 48 hour notice of plugging MIRU via electronic Form 42.
	As drilled GPS coordinates must be submitted on Form 6, SRA for the -00 wellbore. Form 4 with as drilled GPS coordinates for -01 wellbore must be submitted when the SRA for the -00 is submitted.

Attachment Check List

Att Doc Num**Name**

400921938	FORM 6 INTENT SUBMITTED
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400921966	WELLBORE DIAGRAM
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Total Attach: 2 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Changed sacks of cement from 350 to 850. Surface casing shoe was not drilled out.	10/27/2015 11:43:50 AM
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Public Room	Document verification complete 10/22/15	10/23/2015 9:07:43 AM
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Permit	This wellbore is the first attempt at drilling the actual producing wellbore, designated the -01 wellbore. The producing wellbore is actually a skidded wellbore and not a sidetrack of this wellbore. We need to consider that passing this form is okay, but approving the final SRA will change the status of the producing -01 wellbore to PA as well. Attached WBD is for final plugging configuration only; did not require a current WBD.	10/22/2015 8:49:32 AM
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Total: 3 comment(s)