FORM 17Rev

6/99

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES					
Document Number:								
400924335								

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi. Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 100264 3. BLM L	11. Date of Test: 10/23/2015								
2. Name of Operator: XTO ENERGY INC	12. Well Status: Flowing								
4. API Number; <u>05-071-07773-00</u> 5. Multiple completion	Shut In Gas Lift								
6. Well Name: HILL RANCH Number: 17-09									
7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE,17,35S,67W,6 Clock/Intermitter									
8. County LAS ANIMAS 9. Field Name	ne: PURGATOIRE Plunger Lift								
10. Minerals: Fee State Federal	Indian 13. Number of Casing Strings:					ng Strings: Liner?			
14. EXISTING PRESSURES Two Three Liner?									
Record all pressures Tubing: Tubing: 4 Prod Csg	ntermediate	Surf. Csg							
as found Fm: Fm: RT-VJ Fm: RT-VJ	J Csg: 0								
BRADE	NHEAD	TEST							
Buried valve? Yes No	Elapsed Ti (Min:Sec)	me Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:			
Confirmed open?	00:00		RT-VJ			0			
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing			4 RT-VJ	7					
pressures.) Record pressures at five minute intervals Define	05:00		4 RT-VJ	7		0			
characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor	10:00		4	□ 7		0			
H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	15:00		RT-VJ 4	□ 7		0			
BRADENHEAD SAMPLE TAKEN?	20:00		RT-VJ 4	□ 7		0			
Yes No Gas Liquid	25:00		RT-VJ	□ 7		0			
Character of Bradenhead fluid: Clear Fresh Sulfur Salty Black	30:00		RT-VJ	7		0			
Other:(describe)	la ata ata a	Dradaul			0				
Sample cylinder number: Instantaneous Bradenhead PSIG at end of test: > 0									
INTERMEDIATE CASING TEST									
Buried valve? Yes No	Elapsed Ti (Min:Sec)	me Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:			
Confirmed open? Yes No	(1411111200)				009 1 010	11011.			
With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at									
five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:									
O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas									
INTERMEDIATE SAMPLE TAKEN?									
Yes No Gas Liquid	-								
Character of Intermediate fluid: Clear Fresh Sulfur Salty Black									
Other:(describe)									
	taneous Ir	ntermediate C	asing PSIG a	t end of tes	t· >	<u> </u>			
				. 5114 01 163					
Comments:									

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.								
Test Performed By: Joe Hataway	Title:	Artificial Lift	Phone: (719) 846-0272					
Signed: Rhonda Smith	Title:	Regulatory Clerk	Date:10/26/2015					
Witnessed By:	Title:		Agency:					