**FORM 17**Rev

6/99

## State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



| DE        | ET               | OE | ES |  |  |  |  |  |
|-----------|------------------|----|----|--|--|--|--|--|
| Doc       | Document Number: |    |    |  |  |  |  |  |
| 400924335 |                  |    |    |  |  |  |  |  |

## **BRADENHEAD TEST REPORT**

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi. Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

| 1. OGCC Operator Number: 100264 3. BLM L   | 11. Date of Test: 10/23/2015                |                   |                |                  |                        |                  |  |  |
|--|---|-------------------|----------------|------------------|------------------------|------------------|--|--|
| 2. Name of Operator: XTO ENERGY INC  | 12. Well Status: Flowing                    |                   |                |                  |                        |                  |  |  |
| 4. API Number; <u>05-071-07773-00</u> 5. Multiple completic  | Shut In Gas Lift                            |                   |                |                  |                        |                  |  |  |
| 6. Well Name: HILL RANCH Number: 17-09 Pumping Injection   |   |                   |                |                  |                        |                  |  |  |
| 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NESE,17,35S,67W,6 Clock/Intermitter   |   |                   |                |                  |                        |                  |  |  |
| 8. County LAS ANIMAS 9. Field Name   | Plunger Lift                                |                   |                |                  |                        |                  |  |  |
| 10. Minerals: 🔽 Fee 🔃 State 🔲 Federal  | RIVER Indian  13. Number of Casing Strings: |                   |                |                  |                        |                  |  |  |
| 14. EXISTING PRESSURES  Two Three Liner?   |   |                   |                |                  |                        |                  |  |  |
| Record all Tubing: Tubing: 4 Prod Csg _  | 7   | Intermediate      | Surf. Csg      |                  |                        |                  |  |  |
| pressures — — — — — — — — — — — — — — — — — — —  | J Csg: (                                    |                   |                |                  |                        |                  |  |  |
| BRADENHEAD TEST  |   |                   |                |                  |                        |                  |  |  |
| Buried valve? Yes No   | Elapsed T                                   |                   | Fm:            | Prod Csg         | Intermedia             | Bradenhead       |  |  |
| Confirmed open?  | (Min:Sec)                                   | Tubing            | Tubing:        | PSIG             | Csg PSIG               | Flow:            |  |  |
| With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no   | 00:00                                       |                   | RT-VJ<br>4     | 7                |                        | 0                |  |  |
| intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define  | 05:00                                       |                   | RT-VJ<br>4     | □<br>7           |                        | 0                |  |  |
| characteristics of flow in "Bradenhead Flow" column using letter designations below:   | 10:00                                       |                   | RT-VJ<br>4     | □<br>7           |                        | 0                |  |  |
| O = No Flow; C = Continuous; D = Down to 0; V = Vapor<br>H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas   | 15:00                                       |                   | RT-VJ<br>4     | 7                |                        | 0                |  |  |
| BRADENHEAD SAMPLE TAKEN?   | 20:00                                       |                   | RT-VJ          | 7                |                        | 0                |  |  |
| Yes No Gas Liquid  | 25:00                                       |                   | RT-VJ          |                  |                        | 0                |  |  |
| Character of Bradenhead fluid: Clear Fresh   |   |                   | 4<br>RT-VJ     | 7                |                        |                  |  |  |
| Sulfur Salty Black   | 30:00                                       |                   | 4              | 7                |                        | 0                |  |  |
| Other:(describe)   | Instantar                                   | neous Brader      | head PSIG a    | t end of test    | t: > 0                 |                  |  |  |
| Sample cylinder number:  |   |                   |                |                  |                        |                  |  |  |
| INTERMEDIA   | ATE CAS                                     | SING TEST         | _              |                  |                        | _                |  |  |
| Buried valve? Yes No   | Elapsed T<br>(Min:Sec)                      | ime Fm:<br>Tubing | Fm:<br>Tubing: | Prod Csg<br>PSIG | Intermedia<br>Csg PSIG | Bradenhead Flow: |  |  |
| Confirmed open? Yes No   |   |                   |                |                  |                        |                  |  |  |
| With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column |   |                   |                |                  |                        |                  |  |  |
| using letter designations below:<br>O = No Flow; C = Continuous; D = Down to 0; V = Vapor  |   |                   |                |                  |                        |                  |  |  |
| H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas INTERMEDIATE SAMPLE TAKEN?   |   |                   |                |                  |                        |                  |  |  |
| Yes No Gas Liquid  |   |                   |                |                  |                        |                  |  |  |
| Character of Intermediate fluid: Clear Fresh   |   |                   |                |                  |                        |                  |  |  |
| Sulfur Salty Black   |   |                   |                |                  |                        |                  |  |  |
| Other:(describe)   |   |                   |                |                  |                        |                  |  |  |
| Sample cylinder number: Instantaneous Intermediate Casing PSIG at end of test: >   |   |                   |                |                  |                        |                  |  |  |
| Comments:  |   |                   |                |                  |                        |                  |  |  |

| I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete. |        |                  |                       |  |  |  |  |
|--|--------|------------------|-----------------------|--|--|--|--|
| Test Performed By: Joe Hataway   | Title: | Artificial Lift  | Phone: (719) 846-0272 |  |  |  |  |
| Signed: Rhonda Smith   | Title: | Regulatory Clerk | Date:10/26/2015       |  |  |  |  |
| Witnessed By:  | Title: |                  | Agency:               |  |  |  |  |
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