

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

08/19/2015

Document Number:

680300243

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	219143	312158	SCHURE, KYM	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10380Name of Operator: BENCHMARK ENERGY LLCAddress: PO BOX 8747City: PRATT State: KS Zip: 67124

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Nash, Jerry	(316) 218-8184	jerry@benchmarkenergy.us	All Inspections
Murphy, Julie		julie.murphy@state.co.us	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	

Compliance Summary:QtrQtr: NENE Sec: 12 Twp: 8N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/11/2015	680300192	IJ	SI	ACTION REQUIRED			No
08/10/2015	680300177	IJ	SI	ACTION REQUIRED			No
07/30/2015	680300169	IJ	SI	ACTION REQUIRED			No
07/24/2015	680300118	IJ	SI	ACTION REQUIRED			No
05/29/2015	678200181	IJ	EI	ACTION REQUIRED			No
11/06/2014	667200638	SI	SI	ACTION REQUIRED			No
10/17/2014	667200576	SI	SI	ACTION REQUIRED			No
10/14/2014	667200574	SI	SI	SATISFACTORY			No
10/13/2014	667200572	SI	SI	ACTION REQUIRED			No
10/06/2014	667200567	SI	SI	ACTION REQUIRED			No
09/16/2014	667200518	SI	SI	ALLEGED VIOLATION			Yes
09/16/2014	667200469	SI	SI	ACTION REQUIRED			No
08/12/2014	667200364	SI	SI	ALLEGED VIOLATION			Yes
07/23/2014	667200231	SI	SI	ALLEGED VIOLATION			Yes
08/08/2013	664001188	SI	SI	SATISFACTORY			No
07/09/2012	663300290	IJ	IJ	ACTION REQUIRED	I		No
11/21/2011	664000148	IJ	AC	SATISFACTORY	P		No
10/11/2011	200324950	MI	SI	ACTION REQUIRED			Yes
06/16/2011	200312771	MI	AC	ACTION REQUIRED			Yes

Inspector Name: SCHURE, KYM

07/26/2010	200263867	RT	TA	SATISFACTORY			No
07/19/2010	200264964	SR	AC	SATISFACTORY	I		No
01/27/2010	200229253	MI	SI	SATISFACTORY			No
12/21/2009	200225699	MI	SI	ACTION REQUIRED			Yes
07/23/2009	200215464	MI	SI	ACTION REQUIRED			Yes
07/22/2009	200215463	MI	SI	ACTION REQUIRED			Yes
04/17/2008	200130595	MI	AC	ACTION REQUIRED			Yes
06/20/2007	200115791	MI	AC	SATISFACTORY		Pass	No
06/08/2006	200091673	RT	AC	SATISFACTORY		Pass	No
07/05/2005	200074145	RT	AC	SATISFACTORY		Pass	No
06/15/2004	200055914	RT		SATISFACTORY		Pass	No
04/02/2003	200037008	RT	AC	SATISFACTORY		Pass	No
08/02/2002	200029314	MI	SI	SATISFACTORY		Pass	No
07/17/2002	200028858	MI	AC	ACTION REQUIRED		Fail	Yes
08/23/2001	200019591	RT	AC	SATISFACTORY		Pass	No
08/04/2000	200008426	RT	AC	SATISFACTORY		Pass	No

Inspector Comment:

Follow-up Inspection.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
219143	WELL	IJ	02/05/2015	SI	075-05972	NW GRAYLIN D-SAND UNIT 20-W	SI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	Lease road is repaired. See attached photographs.		

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Inspector Name: SCHURE, KYM

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	ACTION REQUIRED		Remove tubing from latest workover.	09/18/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Other	0	SATISFACTORY	No change in equipment		

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 219143

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 219143 Type: WELL API Number: 075-05972 Status: IJ Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: ACTION CA Date: 11/05/2014

CA: Perform unresolved corrective actions from Doc# 678200181, 680300192, 680300177, 680300169 & 680300118.
Comment: Reference Doc# 680300118, 680300169, 680300177, 680300192 & 678200181 for corrective actions and related corrective action dates.**Environmental****Spills/Releases:**

Inspector Name: SCHURE, KYM

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200431389	PROPERTY DAMAGE	Young, Rob	I filed a complaint last fall when Benchmark Energy Jerry Nash had a Work over rig on an injection well in my wheat field. I have made two written attempts to have the cement that was spilled cleaned up. Once in January and one more time 2 weeks ago with a deadline of May 1. I need to plant a polinator in that area for NRCS and USDA Conservation program. Cement is high in PH this does not promote plant growth. What am I going to do when I am not able to get the plants to grow because you have allowed this mess to be here as long as it has? I hope this is not the case. Hopefully it will clean right up.	05/05/2015
200431389	SPILLS	Young, Rob	See above	05/05/2015
200414337	AESTHETIC S	Young, Rob	Landowner alleges that wheel ruts, cement and oily water from recent workover operations have been left at the location.	10/17/2014

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Fail	Other				

S/A/V:	ACTION REQUIRED	Corrective Date:	11/05/2014
Comment:	Lease road has been recently repaired. Well-site remains unresolved from previous (past due) corrective action dates.		
CA:	Implement BMP's for stormwater runoff erosion control and maintenance.		
Pits:	<input type="checkbox"/> NO SURFACE INDICATION OF PIT		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
680300281	Lease Road (Repaired)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3666665
680300282	Wellhead-Sign-Surface (spills)- Tubing on ground	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3666666
680300283	Wellhead-Sign-Surface (spills)- Tubing on ground	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3666667
680300284	Surface spill/release pathway	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3666668

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)