

Inspector Name: Sherman, Susan

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
09/19/2015Document Number:
673711547

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	235949	402523	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 23320Name of Operator: DECLAR OIL & GAS INCAddress: 13500 RD WCity: WELDONA State: CO Zip: 80653

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ash, Margaret		margaret.ash@state.co.us	
Arthur, Denise		denise.arthur@state.co.us	
Axelson, John		john.axelson@state.co.us	
Young, Rob		rob.young@state.co.us	
Quint, Craig		craig.quint@state.co.us	
Camp, Lewis	(705) 903-3332	lewis@schneider.com	

Compliance Summary:QtrQtr: NENE Sec: 34 Twp: 2N Range: 53W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/29/2014	673706720	PA	PA	ACTION REQUIRED		Fail	No
07/28/2010	200264574	SR	PA	ACTION REQUIRED	F		Yes
04/03/2006	200088803	CA	PA	ACTION REQUIRED		Fail	Yes
05/28/2003	200039687	PR	PR	SATISFACTORY		Pass	No
10/05/1999	200003879	PR	PR	ACTION REQUIRED		Fail	Yes
10/06/1995	500159168	PR	PR			Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
235949	WELL	PA	04/03/2006	GW	121-08439	FASSLER 1	PA	<input checked="" type="checkbox"/>

Equipment:Location Inventory

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Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PIT		barbed wire, down for in process remediation work		

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 235949

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** SATISFACTORY **Comment:** No COAs.**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 235949 Type: WELL API Number: 121-08439 Status: PA Insp. Status: PA

Complaint

Comment: **Complaint #200437310**
 9/18/2015. Landowner called Inspector to say that operator had disturbed good sod in his pasture near the old pit associated with this well. 9/19/2015. Inspector met ranch hand (landowner was out of town) to discuss recent pit remediation work by operator (See COGCC Remediation Plan #2142358, dated 10/23/2014.). A bulldozer was on location and the pit fence was down for pit closure and salt kill remediation work in process. The fenced pit area was ~200'x200' with a cut bank located on the south end that was freshly cut, ~3', and an area ~40'x320'x2' was scraped north of the northern pit fence. A natural drainage was ~240' NE of the end of the scraped area and an old manmade terrace provided a northern boundary from the salt sill area to the drainage (see attached photos). Cattle had been in the remediated pit area for a time until the ranch hand penned them in. The ranch hand observed that a car and truck drove into location but no soil was taken in or out and the sod/soil from the northern scrapped area was pushed into the pit. The landowner is concerned that the disturbed scrapped area would not grow back and a "blowout area" may occur. The location had been undisturbed for a number of years allowing some grass to grow back. In addition there were two soil piles on the west side of location near the wellhead GPS location (see attached photos). No wellhead or treater pipes were observed in the ground and a few pieces of broken pipe were in the soil piles.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: **Pasture, loam soil type.**

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? **Fail** CM **Two waste piles @ wellhead location (see attached photos).**

CA **Remove/reclaim waste piles.** CA Date **11/02/2015**

Unused or unneeded equipment onsite? **In** CM **Treater/well pipes in waste piles.**

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? **In** CM _____

CA _____ CA Date _____

Guy line anchors removed? Pass CM _____
CA _____ CA Date _____

Guy line anchors marked? CM _____
CA _____ CA Date _____

1003b. Area no longer in use? In _____ Production areas stabilized ? In _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Subsidence over on drill pit? _____
Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment:

Overall Interim Reclamation

Date Final Reclamation Started: _____	Date Final Reclamation Completed: _____
Final Land Use: _____	
Reminder: _____	
Comment: _____	
Well plugged _____	Pit mouse/rat holes, cellars backfilled _____
Debris removed _____	No disturbance /Location never built _____
Access Roads _____	Regraded _____
Gravel removed _____	Contoured _____
	Culverts removed _____
Location and associated production facilities reclaimed _____	
Locations, facilities, roads, recontoured _____	
Compaction alleviation _____	Dust and erosion control _____
Non cropland: Revegetated 80% _____	Cropland: perennial forage _____
Weeds present _____	Subsidence _____
Comment: _____	
Corrective Action: _____	
Date _____	
Overall Final Reclamation _____	Well Release on Active Location <input type="checkbox"/>
	Multi-Well Location <input type="checkbox"/>

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

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S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 40.102700 Long: -103.286100

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: Livestock Fencing Condition: _____

Comment: down during pit remediation work

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): _____ Comment: Pit is dry. COGCC Remediation Plan #2142358, dated 10/23/2014 is in process.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<u>There was no communication with landowner about recent pit remediation work. Corrective action is to contact landowner as soon as possible.</u>	ShermaSe	09/22/2015

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673711556	Declar, Fassler 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3685441

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)