FORM 19 Rev 8/13

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

400880881

Date Received:

Document Number:

08/06/2015

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATON

Name of Operator: FOUNDATION ENERGY MANAGEMENT		MENT LLC	ENT LLC		No:	10112	F	Phone Numbers
Address: 1600	0 DALLAS PARKWAY #875						Phone:	(918) 526-5591
City: DALLAS		State:	TX	Zip:	7524	8-6607	Mobile:	(918) 636-7239
Contact Person:	Caitlin O'Hair						Email:	regulatory@foundation energy.com

Initial Report Date:	08/06/2015	Date of	Discovery:	08/06/2015	Spill	Гуре:	Recent Spi	ill
Spill/Release Point Lo	cation:							
Locationof Spill/Relea	ase: QTRQTR	SWNE	SEC 5	TWP 1S	RNG	45W N	MERIDIAN	6
Latitude: 39.99931	9 Longitude	: -102.43	7819					
`Municipality (if within	municipal boundar	ries):		County: YUM	A			
Reference Location:								
Facility Type: FLOWI	LINE	Facility	y/Location ID No)				
		No Exi	isting Facility or	Location ID No.				
		⊠ Well A	API No. (Only if the	he reference facility	is well)	05-125-09	297	
Fluid(s) Spilled/Releas	sed (please answe	r Yes/No):						
Was one (1) barrel or	more spilled outsid	de of berms	or secondary co	ntainment?	Yes			
Secondary contain	ment, including wa	alls & floor i	regardless of c			e sufficiently i	impervious t	to contair
Secondary contain any discharge from	ment, including wa n primary containme	alls & floor i	regardless of control occurs.			e sufficiently i	impervious t	o contair
Secondary contain any discharge fron Were Five (5) barrels	ment, including wan primary containment or more spilled?	alls & floor i ent until clear Yes	regardless of control occurs.			e sufficiently i	impervious t	o contair
Secondary contain any discharge from Were Five (5) barrels Estimated Total Spill Vo	ment, including wan primary containment or more spilled?	alls & floor in the state of th	regardless of control occurs.	onstruction mater	ial , must b	e sufficiently i		o contair 0
Secondary contain any discharge from Were Five (5) barrels Estimated Total Spill Vo Estir	ment, including wan primary containment or more spilled? blume: use same ra	ent until clear Yes nges as other	regardless of conup occurs.	onstruction mater	ial, must b	e Spill Volume	(bbl):	0
Secondary contain any discharge from Were Five (5) barrels Estimated Total Spill Vo Estir	ment, including wan primary containment or more spilled? Dlume: use same ramated Oil Spill Volument of	rent until clear Yes nges as other me(bbl): me(bbl):	regardless of conup occurs. ers for values	Estimated Produ	ial, must b ondensate	e Spill Volume	(bbl):	0
Secondary contain any discharge from Were Five (5) barrels Estimated Total Spill Vo Estir Estimated Flow B	ment, including wan primary containment or more spilled? blume: use same ramated Oil Spill Volument of Spill Volument o	rent until clear Yes nges as other me(bbl): me(bbl):	regardless of conup occurs. ers for values 0 0	Estimated Produ	ial, must b ondensate	e Spill Volume r Spill Volume	(bbl):	0 and <10
Secondary contain any discharge from Were Five (5) barrels Estimated Total Spill Vo Estim Estimated Flow B	ment, including wan primary containment or more spilled? blume: use same ramated Oil Spill Volument of Spill Volument o	rent until clear Yes nges as other me(bbl): me(bbl):	regardless of conup occurs. ers for values 0 0	Estimated Produ	ial, must b ondensate	e Spill Volume r Spill Volume	(bbl):	0 and <10
Secondary contain any discharge from Were Five (5) barrels Estimated Total Spill Vo Estimated Flow B Estimated Other E8 Specify: Spill is betw	ment, including wan primary containment or more spilled? blume: use same ramated Oil Spill Volument of Spill Volument o	rent until clear Yes nges as other me(bbl): me(bbl): me(bbl):	ers for values 0 0 0	Estimated Produ	ial, must b ondensate	e Spill Volume r Spill Volume	(bbl):	0 and <10
Secondary contain any discharge from Were Five (5) barrels Estimated Total Spill Vo Estimated Flow B Estimated Other E8 Specify: Spill is betw	ment, including wan primary containment or more spilled? blume: use same ranted Oil Spill Voluntack Fluid Spill Voluntack Fluid Spill Voluntack Fluid Spill Voluntack Spill Spi	rent until clear Yes nges as other me(bbl): me(bbl): me(bbl):	ers for values 0 0 0	Estimated C Estimated Produ Estimated D	ial, must b ondensate	e Spill Volume r Spill Volume	(bbl):	0 and <10
Secondary contain any discharge from Were Five (5) barrels Estimated Total Spill Vo Estimated Flow B Estimated Other E8 Specify: Spill is between Land Use:	ment, including wan primary containment or more spilled? John Charles of the spill volume of the spill vo	rent until clear Yes nges as other me(bbl): me(bbl): me(bbl):	ers for values 0 0 0	Estimated C Estimated Produ Estimated D Estimated D	ial, must b ondensate	e Spill Volume r Spill Volume	(bbl):	0 and <10

The morning of rounds. The e	of 8/6/2015, a flowline estimated total produce	leak was discovered by a Founda d water spilled is between 5-8 bb	ation Energy Manag ls. The spill is locat r to the #32-5). Upo	was stopped, contained, and recovered): gement (the operator) pumper making his ted between the Hilltop #32-5 and the Hilltop on discovery, the wells connected to the
List Agencies	s and Other Parties N	otified:		
		OTHER NOT	TIFICATIONS	
<u>Date</u>	Agency/Party	Contact	Phone	Response
8/6/2015	COGCC	Rob Young	303-252-0126	Via email and phone. Spoke on the phon
8/6/2015	LEPC	yumaoem@wycomm.org	970-848-3799	Via email. No response recieved yet.
8/6/2015	Surface Owner	Greg Stults	970-630-0999	Left a voicemail. No response recieved y
OPERATOR	COMMENTS:			1
I hereby certif	fy all statements made	in this form are to the best of my	knowledge true, co	orrect, and complete.
Signed:			Print Name:	Caitlin O'Hair
Title: HSE/F	Regulatory Tech	Date: 08/06/20	15 Email:	regulatory@foundationenergy.com
		Attachment (Check List	
Att Doc Num	n Name	<u>,</u>		
400880904	AERIAL PHO	TOGRAPH		
Total Attach: 1				
		General Co	mments	

Att Doc Num	<u>Name</u>
400880904	AERIAL PHOTOGRAPH

<u>User Group</u>	Comment	Comment Date

Total: 0 comment(s)