

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

2431408

Date Received:

11/14/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10352

2. Name of Operator: CM PRODUCTION LLC

3. Address: 390 UNION BLVD SUITE 620

City: LAKEWOOD

State: CO

Zip: 80228

4. Contact Name: GEORGE ROONEY

Phone: (303) 619-1908

Fax:

Email: GBROONEIV@YAHOO.COM

5. API Number 05-057-06009-00

7. Well Name: SPAULDING, MARGARET

8. Location: QtrQtr: NWN

Section: 28

Township: 9N

Range: 81W

Meridian: 6

9. Field Name: LONE PINE

Field Code: 51375

6. County: JACKSON

Well Number: 1

Completed Interval

FORMATION: LAKOTA Status: SHUT IN Treatment Type: _____
Treatment Date: _____ End Date: _____ Date of First Production this formation: 12/06/1971
Perforations Top: 2440 Bottom: 2514 No. Holes: 0 Hole size: _____
Provide a brief summary of the formation treatment: _____ Open Hole: ☐

NO TREATMENT TO REPORT. VERIFYING OPEN PERFS FOR THE COGCC. BURTON-HAWKS SET RBP AT 2518' KB ON 4/27/72, AND ISOLATED THE LAKOTA PERFS FROM 2526-70' KB. 2570' IS THE BOTTOM PERF, NOT 2572' AS INDICATED ON CURRENT COGCC SCOUT CARD. THE 01/13/72 FORM 5 SUBMITTED TO THE COGCC REPORTED THE PRODUCING INTERVAL AS 2405'-2600' W/ACTUAL PERFS FROM 2440' TO 2470'.

This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____ Number of staged intervals: _____
Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____
Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____
Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____
Tubing Size: 2 + 7/8 Tubing Setting Depth: 2503 Tbg setting date: 09/13/2013 Packer Depth: _____

Reason for Non-Production: ISOLATED LAKOTA PERFS 2526' TO 2570' W/RBP IN 1972. CURRENT LAKOTA PERFS FROM 2440'-2514' SI WO UIC.

Date formation Abandoned: 04/27/1972 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____
** Bridge Plug Depth: 2518 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: george rooney
Title: cosulting petroluem Date: 11/7/2013 Email: gbrooneyiv@yahoo.com

Attachment Check List

Att Doc Num	Name
2431408	FORM 5A SUBMITTED
2431409	WELLBORE DIAGRAM
2431410	OTHER
2431411	OTHER
2431412	WELLBORE DIAGRAM

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)