

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400862643

Date Received:

07/02/2015

Spill report taken by:

Spill/Release Point ID:

**SPILL/RELEASE REPORT (SUPPLEMENTAL)**

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

**OPERATOR INFORMATION**

Name of Operator: <u>DCP MIDSTREAM LP</u>	Operator No: <u>4680</u>	<b>Phone Numbers</b>
Address: <u>370 17TH STREET - SUITE 2500</u>		Phone: <u>(970) 590-6444</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>( )</u>
Contact Person: <u>Sam Wood</u>		Email: <u>swood@dcpmidstream.com</u>

**INITIAL SPILL/RELEASE REPORT**

Initial Spill/Release Report Doc# 400859200

Initial Report Date: 06/26/2015 Date of Discovery: 06/24/2015 Spill Type: Recent Spill

**Spill/Release Point Location:**

Location of Spill/Release: QTRQTR SWSW SEC 31 TWP 3N RNG 67W MERIDIAN 6

Latitude: 40.182298 Longitude: -104.941596

Municipality (if within municipal boundaries): \_\_\_\_\_ County: WELD

**Reference Location:**

Facility Type: PIPELINE  Facility/Location ID No \_\_\_\_\_  
 No Existing Facility or Location ID No.  
 Well API No. (Only if the reference facility is well) 05- \_\_\_\_\_

**Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=1 and <5

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

**Land Use:**

Current Land Use: OTHER Other(Specify): River

Weather Condition: Sunny and temps in the low 90's

Surface Owner: STATE Other(Specify): \_\_\_\_\_

**Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area   
 As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A DCP pipeline was broken in the St. Vrain river just south of Highway 66 on WCR 13. An unknown amount of natural gas and condensate was released into the river. The line was immediately shut in and blown down to prevent any more release into the river. No sheen or evidence of condensate was visible, only the temporary bubbling of the natural gas. This incident is currently under investigation and corrective actions being planned. More information and a corrective actions report will be submitted in the 10-day follow up.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
6/26/2015	Weld County LEPC	Gracie Marquez	-	

### SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 07/02/2015

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	<u>0</u>	<u>0</u>	<input type="checkbox"/>
CONDENSATE			<input checked="" type="checkbox"/>
PRODUCED WATER	<u>0</u>	<u>0</u>	<input type="checkbox"/>
DRILLING FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
FLOW BACK FLUID	<u>0</u>	<u>0</u>	<input type="checkbox"/>
OTHER E&P WASTE	<u>0</u>	<u>0</u>	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)  Soil  Groundwater  Surface Water  Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 0 Width of Impact (feet): 0

Depth of Impact (feet BGS): 0 Depth of Impact (inches BGS): 0

How was extent determined?

Extent is still under investigation. It has not yet been confirmed that condensate has been released into the river. At the time of the release, there was no visible sheen or any sign of liquids being released into the river.

Soil/Geology Description:

N/A

Depth to Groundwater (feet BGS) 0 Number Water Wells within 1/2 mile radius: 8

If less than 1 mile, distance in feet to nearest

Water Well	<u>900</u>	None <input type="checkbox"/>	Surface Water	<u>0</u>	None <input type="checkbox"/>
Wetlands	<u>0</u>	None <input type="checkbox"/>	Springs		None <input checked="" type="checkbox"/>
Livestock		None <input checked="" type="checkbox"/>	Occupied Building	<u>1100</u>	None <input type="checkbox"/>

Additional Spill Details Not Provided Above:

DCP has formed an investigation team to understand exactly what happened and how to prevent further pipeline damage and releases of this kind. At this time, operations is working to extract the pipeline to begin the investigation. Another follow up eForm-19 will be submitted with a full investigative report and corrective actions to solve the problem and prevent it from reoccurring in the future.

### CORRECTIVE ACTIONS

#1 Supplemental Report Date: 07/02/2015

Cause of Spill (Check all that apply)  Human Error  Equipment Failure  Historical-Unknown  
 Other (specify) Unknown - Under Investigation

Describe Incident & Root Cause (include specific equipment and point of failure)

A pipeline running underneath the St. Vrain River was recently ruptured. The cause is still unknown and under investigation.

Describe measures taken to prevent the problem(s) from reoccurring:

DCP has formed an investigation team to understand exactly what happened with this release and how to prevent further pipeline damage and releases of this kind. At this time, operations is working to extract the pipeline to examine the causes to start coming up with solutions to the problem.

Volume of Soil Excavated (cubic yards): 0

Disposition of Excavated Soil (attach documentation)  Offsite Disposal  Onsite Treatment  
 Other (specify)

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)  
 Work proceeding under an approved Form 27  
 Form 27 Remediation Project No: \_\_\_\_\_

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sam Wood  
 Title: Compliance Coordinator Date: 07/02/2015 Email: swood@dcpmidstream.com

### Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

### General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)