

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10447
 2. Name of Operator: URSA OPERATING COMPANY LLC
 3. Address: 1050 17TH STREET #2400
 City: DENVER State: CO Zip: 80265
 4. Contact Name: JENNIFER LIND
 Phone: (720) 508-8362
 Fax:
 Email: JLIND@URSARESOURCE.COM

5. API Number 05-045-22772-00
 6. County: GARFIELD
 7. Well Name: YATER
 Well Number: 12C-17-07-95
 8. Location: QtrQtr: NWSW Section: 17 Township: 7S Range: 95W Meridian: 6
 9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK Status: PRODUCING Treatment Type: FRACTURE STIMULATION
 Treatment Date: 06/01/2015 End Date: 06/08/2015 Date of First Production this formation: 06/13/2015
 Perforations Top: 4687 Bottom: 6747 No. Holes: 432 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 123,312 bbls 2% slickwater, and no sand. Zipper frac with offset well Yater 42D-18-07-95 (API # 05-045-22757).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 123312

Max pressure during treatment (psi): 7400

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.61

Total acid used in treatment (bbl):

Number of staged intervals: 8

Recycled water used in treatment (bbl): 123312

Flowback volume recovered (bbl): 39593

Fresh water used in treatment (bbl):

Disposition method for flowback: RECYCLE

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/28/2015 Hours: 24 Bbl oil: 0 Mcf Gas: 3225 Bbl H2O: 1085
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 3225 Bbl H2O: 1085 GOR: 0
 Test Method: Flowing Casing PSI: 550 Tubing PSI: 1300 Choke Size: 48/64
 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1049 API Gravity Oil: 0
 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5697 Tbg setting date: 06/10/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: JENNIFER LIND _____

Title: REGULATORY ANALYST _____

Date: _____

Email: JLIND@URSARESOURCES.COM _____

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Attachment Check List

Att Doc Num

Name

400860002

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)