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FORM
21

Rev 3/13

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested if well tested is a permitted or pending injection well. Send original plus one copy.

1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 10172
Name of Operator: BOPCO, L.P.
Address: P.O. Box 237
City: Dinosaur State: CO Zip: 81610
API Number: 05-103-11206 Field Name: YELLOW CREEK
Well Name: YELLOW CREEK FEDERAL 28-44-01 Number: 316672
Location (Qtr, Sec, Twp, Rng, Meridian): SESE, 28, 1N, 98W, 6

Pressure Chart

Cement Bond Log

Tracer Survey

Temperature Survey

Other Report 1

Other Report 2

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL

Facility No.: 294605

Part I. Pressure Test

☐ 5-Year UIC Test ☒ Test to Maintain S/TA Status ☐ Reset Packer
☐ Verification of Repairs ☐ Tubing/Packer Leak ☐ Casing Leak ☐ Other (Describe):

Describe Repairs:

NA - Not Applicable Wellbore Data at Time of Test

Injection/Producing Zone(s) Perforated Interval: ☒ NA Open Hole Interval: ☒ NA

Casing Test ☐ NA

Use when perforations or open hole is
isolated by bridge plug or cement plug

Bridge Plug or Cement Plug Depth

NA

3557

Tubing Casing/Annulus Test

Tubing Size: ~~2 1/2~~ Tubing Depth: Top Packer Depth: ☒ NA

Multiple Packers? ☐ Yes ☐ No

Test Date: Well Status During Test Date of Last Approved MIT Casing Pressure Before Test Initial Tubing Pressure Final Tubing Pressure

6/25/15 6/29/2010 20PSI 20PSI NA NA
Starting Casing Test Pressure 360PSI Casing Pressure - 5 Min. 360PSI Casing Pressure - 10 Min. 360 PSI Final Casing Pressure Pressure Loss or Gain During Test 0

Test Witnessed by State Representative? ☒ Yes ☐ No OGCC Field Representative (Print Name): Kyle Granahan

Part II. Wellbore Channel Test

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

☐ Tracer Survey ☐ CBL or Equivalent ☐ Temperature Survey

Run Date: Run Date: Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: DALE LONG

Signed: Dale Long Title: Production Engineer

Date: 6-25-15

OGCC Approval: [Signature] Title: NVFI

Date: 6-25-15

Conditions of Approval, if any:

INS # 675101555