



BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 47120 3. BLM Lease No: _____
 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
 4. API Number; 05-123-20605-00 5. Multiple completion? ☐ Yes ☐ No
 6. Well Name: HSR-CAMENSCH Number: 16-33
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE,33,4N,67W,6
 8. County WELD 9. Field Name: WATTENBERG
 10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 05/19/2015

12. Well Status: ☐ Flowing
☐ Shut In ☐ Gas Lift
☐ Pumping ☐ Injection
☐ Clock/Intermitter
☒ Plunger Lift

13. Number of Casing Strings:
☐ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: <u>400</u> Fm: _____	Tubing: _____ Fm: _____	Prod Csg <u>553</u> Fm: _____	Intermediate Csg: _____	Surf. Csg <u>85</u>
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BRADENHEAD TEST

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
	00:00	<input type="checkbox"/> 400	<input type="checkbox"/>	<input type="checkbox"/> 553		G
	05:00	<input type="checkbox"/> 400	<input type="checkbox"/>	<input type="checkbox"/> 553		G
	10:00	<input type="checkbox"/> 400	<input type="checkbox"/>	<input type="checkbox"/> 553		G
	15:00	<input type="checkbox"/> 400	<input type="checkbox"/>	<input type="checkbox"/> 553		G
	20:00	<input type="checkbox"/> 400	<input type="checkbox"/>	<input type="checkbox"/> 552		G
	25:00	<input type="checkbox"/> 400	<input type="checkbox"/>	<input type="checkbox"/> 552		G
30:00	<input type="checkbox"/> 339	<input type="checkbox"/>	<input type="checkbox"/> 552		G	

BRADENHEAD SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid

Character of Bradenhead fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black

Other:(describe) _____

Sample cylinder number: _____

Instantaneous Bradenhead PSIG at end of test: > 1

INTERMEDIATE CASING TEST

Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
Other:(describe) _____		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
Sample cylinder number: _____		<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		

Instantaneous Intermediate Casing PSIG at end of test: > _____

Comments:

SC PRODUCED NO FLUID. TESTED WELL ADDITIONAL 30 MINS. STILL WHISPERING. AFTER 15 MIN SHUT-IN, PRESSURED UP TO 15 PSI. POST REMEDIATION TEST. INITIAL TEST ON 5-14-2015 SHOWED 95 PSI WITH GAS. AFTER 30 MINS THE WELL WAS STILL WHISPERING. SHUT WELL IN FOR 5 MINS, PRESSURED UP TO 5 PSI.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: TYLER PETERSEN Title: NON-EMPLOYEE JOB Phone: (719) 4913390

Signed: CINDY GRAY Title: ENGINEERING SPECIALIST Date: 5/29/2015

Witnessed By: CINDY GRAY Title: ENGINEERING SPECIALIST Agency: KERR-MCGEE