State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

Document Number: 400831561

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   [X] Final completion   [ ] Preliminary completion

OGCC Operator Number: 10234   Contact Name: Larry Manikowski

Name of Operator: BAYHORSE PETROLEUM LLC   Phone: (801) 913-1640

Address: 2558 E PORTSMOUTH AVENUE   Fax: (888) 759-3730

City: SALT LAKE CITY   State: UT   Zip: 84121

API Number   05-061-06895-00   County: KIOWA

Well Name: TRADE WINDS   Well Number: 5-21

Location: QtrQtr: SENE   Section: 21   Township: 18S   Range: 47W   Meridian: 6

Footage at surface: Distance: 2273 feet   Direction: FNL   Distance: 1293 feet   Direction: FEL

As Drilled Latitude: 38.477660   As Drilled Longitude: -102.679890

GPS Data:

Date of Measurement: 05/06/2015   PDOP Reading: 2.9   GPS Instrument Operator's Name: Keith Westfall

** If directional footage at Top of Prod. Zone   Dist.: ___ feet. Direction: ___   Dist.: ___ feet. Direction: ___

Sec: ___   Twp: ___   Rng: ___

** If directional footage at Bottom Hole   Dist.: ___ feet. Direction: ___   Dist.: ___ feet. Direction: ___

Sec: ___   Twp: ___   Rng: ___

Field Name: LEFT HAND   Field Number: 48880

Federal, Indian or State Lease Number: ___

Spud Date: (when the 1st bit hit the dirt)   03/04/2015   Date TD: 03/12/2015   Date Casing Set or D&A: 03/13/2015

Rig Release Date: 03/13/2015   Per Rule 308A.b.

Well Classification:

[X] Dry   [ ] Oil   [ ] Gas/Coalbed   [ ] Disposal   [ ] Stratigraphic   [ ] Enhanced Recovery   [ ] Storage   [ ] Observation

Total Depth   MD 5210   TVD** ___   Plug Back Total Depth   MD 5210   TVD** ___

Elevations   GR 4148   KB 4159   **Digital Copies of ALL Logs must be Attached per Rule 308A** [X]

List Electric Logs Run:

Borehole Volume; Composite Density/Neutron; Microlog; Porosity Density/Neutron; Resistivity; Sonic

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	8+5/8	24	0	423	300	0	423	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: ___

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
LANSING-KANSAS CITY	3,802		NO	NO	
MARMATON	4,250		YES	NO	
CHEROKEE	4,364		NO	NO	
MORROW	4,756		NO	NO	
MISSISSIPPIAN	5,012		NO	NO	

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Larry F Manikowski

Title: President & CEO/CFO   Date: _____   Email: lfmanski@aol.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name	Yes		No	
400831787	CMT Summary *	Yes	☒	No	☐
	Core Analysis	Yes	☐	No	☒
	Directional Survey **	Yes	☐	No	☒
400831792	DST Analysis	Yes	☒	No	☐
	Logs	Yes	☒	No	☐
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name	Yes		No	
400831727	PDF-MUD	Yes	☒	No	☐
400831728	TIF-MUD	Yes	☒	No	☐
400831729	PDF-DENSITY/NEUTRON	Yes	☒	No	☐
400831730	PDF-COMPOSITE	Yes	☒	No	☐
400831731	PDF-MICROLOG	Yes	☒	No	☐
400831732	PDF-POROSITY	Yes	☒	No	☐
400831733	PDF-RESISTIVITY	Yes	☒	No	☐
400831735	PDF-SONIC	Yes	☒	No	☐
400831739	LAS-	Yes	☒	No	☐
400831740	LAS-	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)