



October 17, 2014

Mr. Matt Lepore
Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

Re: Request for Rule 317.p Exception (Open-Hole Logging Requirements)

Sullivan 4A-4L 26H-P268
SESE Sec 26 T2N R68 Weld County, CO

Dear Mr. Lepore:

Please let this letter serve as a request for a Rule 317.p Exception for the proposed wells listed above. Rule 317.p requires logging all wells with a minimum of a resistivity log with gamma ray to adequately describe the stratigraphy and open-hole logs to adequately verify the setting depth of surface casing and aquifer coverage.

Encana has identified the Sullivan 44-26 as being in close enough proximity and as having acceptable logs to adequately describe the stratigraphy of the wellbores of the wells proposed on the subject pad.

Well Name	API #	Log Type	Document #	Distance from proposed surface location
Sullivan 44-26	123-21365	Induction	1438185	10'

All of these wells will have a cement bond log with gamma ray run from the intermediate casing shoe, or as close as possible, to above surface casing shoe to verify the setting depth of surface casing and aquifer coverage.

The horizontal portion of all subject wells will be logged while drilling with a gamma ray tool.

Encana requests approval of an exception to not run any open-hole logs in the vertical and directional build portion as well as no run a resistivity log in the horizontal portion of these wells.

Encana will report and submit all logs run on the Form 5 for every well.

Thank you for your assistance with this matter. If you have any questions or comments, please contact me at 720-876-5845

Sincerely,

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