

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>47120</u>	4. Contact Name: <u>ILA BEALE</u>
2. Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6408</u>
3. Address: <u>P O BOX 173779</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>ila.beale@anadarko.com</u>

5. API Number <u>05-123-39293-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>NRC</u>	Well Number: <u>29N-32HZ</u>
8. Location: QtrQtr: <u>NENW</u> Section: <u>8</u> Township: <u>1N</u> Range: <u>67W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/22/2014 End Date: 10/06/2014 Date of First Production this formation: 10/30/2014
Perforations Top: 7950 Bottom: 18384 No. Holes: 1200 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole:

"PERF AND FRAC FROM 7950-18,384
702 BBL ACID, 212,690 BBL SLICKWATER, 12,429 BBL WATER, - 225,821 BBL TOTAL FLUID
5,904,660# 40/70 OTTAWA/ST. PETERS, - 5,904,660# TOTAL SAND."

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 225821 Max pressure during treatment (psi): 7303

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.83

Total acid used in treatment (bbl): 702 Number of staged intervals: 52

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 17511

Fresh water used in treatment (bbl): 225119 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5904660 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/09/2014 Hours: 24 Bbl oil: 367 Mcf Gas: 502 Bbl H2O: 73

Calculated 24 hour rate: Bbl oil: 367 Mcf Gas: 502 Bbl H2O: 73 GOR: 1368

Test Method: FLOWING Casing PSI: 1650 Tubing PSI: Choke Size: 14/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1342 API Gravity Oil: 50

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: _____

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment: _____

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ILA BEALE

Title: STAFF REG. SPECIALIST Date: _____ Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num	Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)