HALLIBURTON

iCem® Service

Post Job Report

ANADARKO PETROLEUM CORP - EBUS

For:

Date: Saturday, July 19, 2014

Anadarko Whipsnake #27N-22HZ

Surface

Sincerely,

Matt Bulinski

901463260

Anadarko Whipsnake #27N-22HZ

1.1 Executive Summary

Halliburton appreciates the opportunity to perform the cementing services on the **Whipsnake 27N-22HZ** cement **Surface** casing job. A pre-job safety meeting was held before the job where details of the job were discussed, potential safety hazards were reviewed, and environmental compliance procedures were outlined.

Halliburton maintains a continuous quality improvement process and appreciates any comments or suggestions that you may have. Halliburton again thanks you for the opportunity to perform service work on this well. We hope to be your solutions provider for future projects.

Respectfully,

Halliburton [Brighton]

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1.2 Cementing Job Summary

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Anadarko Whipsnake #27N-22HZ

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Cementing Job Summary

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Legal Des		n: SW S	E-22-2N	I-67W-3	00FSL-2									VIII.0
Contracto						Rig/F	Platform	Name/Nur	n: Majors	29				
Job BOM	7521													
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Sales Per				46524		Srvc	Supervi	sor: Matth	ew Bulins	ki				
		-					Job							
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Formation	Name			***************************************										
Formation		MDI	Тор				Bottom		T					
Form Type		mb)	TOP				BHST							
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Water Dep			133411					bove Floor						
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renoration	Depth	(MD)	From				То						-	
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Descrip	tion	New	/ Used	Size	ID	Weight		Thread	Grade			ottom	Top	Bottor
				161	in	lbm/ft				ft		MD	TVD	TVD
Cacina				9.625	8.921	36			J-55	0		ft 334	ft	ft
Casing Open Hole	Castian			9.020	13.5	30			J-00	0		344		-
Open Hole	Section				13.5					U		344		
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							and Acc	essories						,
Type		Size	Qty	Make	Depth	1			Type		Size	Q	ty	Make
		in			ft						in			
Guide Sho		.625	1		1350				op Plug		625	1		HES
Float Shoe		.625	1						ottom Plu		.625	1		HES
Float Colla	-	.625	1		1293						.625	1		HES
Insert Float		625	1						lug Contai		625	1		HES
Stage Tool	9	625	1					C	entralizers		625	1		HES
							aneous I	Materials						
Gelling Agt			Con			factant		Conc		d Type		Qty		Conc
Treatment i	Fld		Con	С	Inhi	bitor		Conc	San	d Type		Size	9	Qty
						-	Fluid Da	ta						
Stage/Plug	g #: 1													
_														
Fluid #	Stage	Type	T	Fluid N	ame		Qty	Qty UoM	Mixing	Yield	Mix	Ra	te	Total Mix
		.,,,,						2.7 0011		ft3/sack				Fluid
									Ibm/gal	Jack	Gal	n		Gai
1	Mud F	lush III	-	Mud Flu	eb III		12	lalal	8.4			1 2		Out
'	1			Mag Fit	15/1 111		12	bbl	0.4			1 2.	9	
	-	vder)	-					PROFESSION AND ADDRESS OF THE PARTY OF THE P	1					
	gal/bbl							FRESH V	VATER					
42														
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42	Stage	Туре	T	Fluid N	ame		Qty	Qty UoM	Mixing	Yield	Mix	Ra	te	Total Mix
	Stage	Туре		Fluid N	ame		Qty	Qty UoM		Yield ft3/sack	Mix Fluid	Rat bbl/		Total Mix Fluid

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Cementing Job Summary

2	Lead Cement	SWIFTCEM (TM) SYSTEM	526	sack	14.2	1.54		5	7.64			
0.20 %		VERSASET, 55 LB SK (101376573)										
0.	1250 lbm	POLY-E-FLAKE (101216940)										
	2 lbm	ENHANCER 923, BULK (101894003)										
	1.60 %		ECONOLITE (100001580)									
	2 %	CAL-SEAL 60, 50 LB BAG (101217146)										
7	.64 Gal	FRESH WATER										
	101 041											
Fluid#	Stage Type	Fluid Name	Qty	Qty UoM		ft3/sack	Mix Fluid Gal	Rate bbl/mi n	Total Mix Fluid Gal			
***************************************		Fluid Name Displacement	Qty 100	Qty UoM	Density	ft3/sack	Fluid	bbl/mi	Fluid			
Fluid #	Stage Type		,		Density Ibm/gal	ft3/sack	Fluid	bbl/mi n	Fluid			

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13 Job Event Log

Туре	Seq. No.	Activity	Graph Label	Date	Time	Source	DH Density (ppg)	PS Pump Press (psi)	Comb Pump Rate (bbl/min)	Comment
Event	1	Depart Yard Safety Meeting	Depart Yard Safety Meeting	6/27/2014	01:30:00	USER				JSA on Job Materials, Pre- tripping trucks, and driving to location
Event	2	Arrive At Loc	Arrive At Loc	6/27/2014	02:30:00	USER				Arrived 1.5hrs early and rig is at bottom with DP circulating. Finished running Csg at 07:45
Event	3	Safety Meeting - Pre Rig-Up	Safety Meeting - Pre Rig- Up	6/27/2014	02:32:00	USER				JSA on Hazard hunt, rigging up bulk trucks and iron to rig
Event	4	Rig-Up Equipment	Rig-Down Equipment	6/27/2014	02:40:00	USER				
Event	5	Rig-Up Completed	Rig-Up Completed	6/27/2014	03:00:00	USER				
Event	6	Safety Meeting - Pre Job	Safety Meeting - Pre Job	6/27/2014	09:00:00	USER	10.22	133.00	0.00	JSA with Company Man, Rig hands, and HES hands on pump scheduale
Event	7	Start Job	Start Job	6/27/2014	09:23:13	COM5	1.58	131.00	0.00	
Event	8	Test Lines	Test Lines	6/27/2014	09:24:50	COM5	8.35	141.00	0.80	3500psi Pressure Test Lines
Event	9	Pump Spacer 1	Pump Spacer 1	6/27/2014	09:28:43	COM5	8.31	-1.00	0.50	10bbls h20 Spacer Pumped at Avg. 2.5bbl/min with 30psi
Event	10	Pump Spacer 2	Pump Spacer 2	6/27/2014	09:32:52	COM5	8.25	25.00	2.50	12bbls Mud Flush Spacer Pumped at Avg 2.5bbl/min with 35psi
Event	11	Pump Spacer 1	Pump Spacer 1	6/27/2014	09:37:47	COM5	8.35	25.00	2.50	10bbls H20 Spacer Pumped at Avg. 2.5bbl/min with 35psi
Event	12	Pump Cement	Pump Cement	6/27/2014	09:43:53	COM5	13.94	42.00	2.60	526sks Swirftcem, 14.2ppg, 1.54yield, 7.64gal/sk, Mixed with rig water and # verify 4x's with pressurized mud scales 3wet samples and dry given to Company Man. Pumped at Avg.

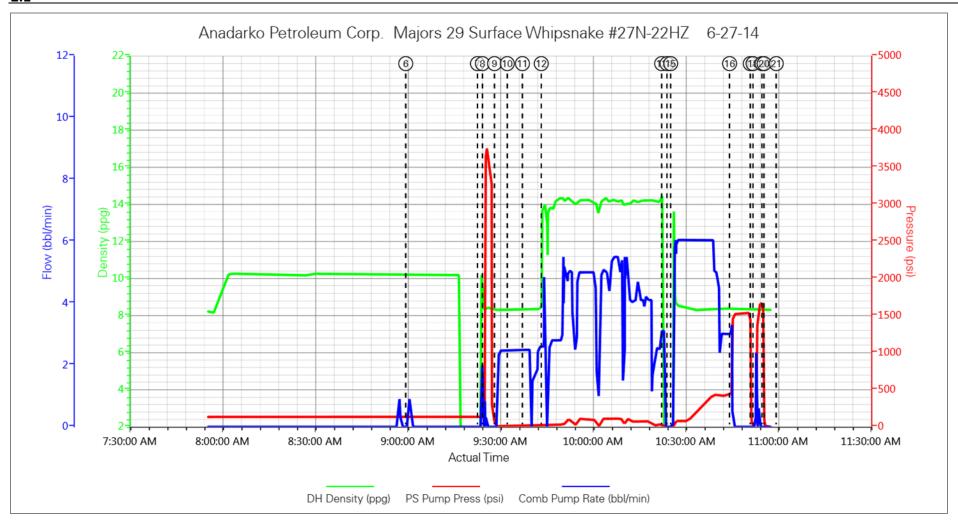
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										5bbl/min with 115psi
Event	13	Shutdown	Shutdown	6/27/2014	10:22:52	COM5	14.41	36.00	0.10	
Event	14	Drop Top Plug	Drop Top Plug	6/27/2014	10:24:37	COM5	0.35	-8.00	0.00	Pre-Loaded
Event	15	Pump Displacement	Pump Displacement	6/27/2014	10:25:47	COM5	0.33	-8.00	0.80	100bbls H20 Displacment, Good returns throughout. 20bbls Cmt to Surface.
Event	16	Bump Plug	Bump Plug	6/27/2014	10:44:53	COM5	8.36	756.00	3.30	Slowed down last 10bbls to 3bbl/min to bump. Plug landed at 551psi and brought to 1526psi for 5mins
Event	17	Other	Other	6/27/2014	10:51:34	COM5				Check Floats which Held
Event	18	Bump Plug	Bump Plug	6/27/2014	10:52:29	COM5	8.34	-6.00	0.00	Pressure up and bump 2nd time per company man, hold 1min
Event	19	End Job	End Job	6/27/2014	10:55:22	COM5	8.34	71.00	0.00	
Event	20	Safety Meeting - Pre Rig-Down	Safety Meeting - Pre Rig- Down	6/27/2014	10:56:02	USER	8.26	-6.00	0.00	JSA on rigging down bulk trucks and iron from rig
Event	21	Rig-Down Equipment	Rig-Down Equipment	6/27/2014	11:00:00	USER				
Event	22	Rig-Down Completed	Rig-Down Completed	6/27/2014	12:00:00	USER				
Event	23	Safety Meeting - Departing Location	Safety Meeting - Departing Location	6/27/2014	12:10:00	USER				JSA on Location clean up, pre-tripping trucks, and driving back to brighton yard

2.0 Custom Graphs

2.1 Custom Graph





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