FORM 5

Rev 02/08

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

94- CO DNR

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Document Number:

400687857

Date Received:

DRILLING COMPLETION REPORT

Completion Type Final completion Preliminary completion										
1. OGCC Operator Number: 10489 4. Contact Name: Loni Davis										
2. Name of Operator: AUGUSTUS ENERGY RESOURCES LLC Phone: (970) 332-3585										
3. Address: 36695 HWY 385 Fax: (970) 332-3587										
City: WRAY State: CO Zip:	80758									
5. API Number 05-125-12102-00 6. County: YUMA										
7. Well Name: Taylor Family Well Number: 21-14 4N47W										
8. Location: QtrQtr: NENW Section: 14 Tov	vnship: 4N Range: 47W Meridian: 6									
Footage at surface: Distance: 340 feet Direction:	FNL Distance: 2250 feet Direction: FWL									
As Drilled Latitude: As Drilled Longitude:										
GPS Data:										
Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:										
** If directional footage at Top of Prod. Zone Dist.:	feet. Direction: feet. Direction:									
Sec: Twp:	Rng:									
** If directional footage at Bottom Hole Dist.:	feet. Direction: Dist.: feet. Direction:									
Sec: Twp:	Rng:									
9. Field Name: BUFFALO GRASS	10. Field Number: 7781									
11. Federal, Indian or State Lease Number:										
12. Spud Date: (when the 1st bit hit the dirt) 08/30/2014 13. Date TD: 09/01/2014 14. Date Casing Set or D&A: 09/02/2014										
15. Well Classification:										
Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation										
16. Total Depth MD TVD** 17 Plug Back Total Depth MD TVD**										
18. Elevations GR <u>3943</u> KB <u>3949</u>	One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.									
19. List Electric Logs Run:										
CBL										
20. Casing, Liner and Cement:										

				<u>CASING</u>					
Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	9+7/8	7	20	0	510	270	0	510	CALC
1ST	6+1/4	4+1/2	10.5	0	2,966	325	0	2,900	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date													
Method used	String	Cementing	Cementing tool setting/perf			Cement volume Cement to			р	Cement bottom			
Details of work:													
	a intervals and too	nt zonoo.											
21. Formation to	g intervals and tes		1.00.18	ITED\/	<u> </u>	AND TE	OT 7	ONEC					
	<u>FU</u>	RMATION						<u>.OINES</u> IMENTS (AII D	CT or	nd Core	Δnalve	eae muet	
FORMATION NAME		Measured Depth Check if applies COMMENTS (All I Top Bottom DST Cored be submitted to Co								- Allalys	oes musi		
ENTONITE													
Comment:													
nduction; Hit brid	to log well: MIRU dge @ 1516'. TOC H; LDDP; LDDC. dge @ 1516'.	OH w/ Pioneer;	TIH w/ Bi	HA, DC &	DP; Ci	rculated th	rrough	bridge @ 151	6'; Cle	eaned	out to T	D of	
hereby certify a	l statements made	e in this form a	re, to the	best of my	-	ledge, true Name: Lo		•	lete.				
							7111 Dav						
Title: Oper Ad	cctg & Reg SPec	D	ate:			Email:	Idavis	@augustusen	ergy.co	om			
			<u>Attach</u>	ment (Checl	k List							
tt Doc Num	Document Na	ime								attached ?			
ttachment Ch	ecklist												
	8 CMT Summa	ry *							Yes	×	No		
	Core Analysis	<u> </u>							Yes		No	×	
	Directional Su	ırvey **							Yes		No	×	
	DST Analysis								Yes		No	×	
	Logs								Yes	$\overline{\mathbf{x}}$	No		
40068788	0 Other								Yes	×	No		
Other Attachme	ents												
40068788	4 PDF-CEMEN	T BOND							Yes	X	No		
			Gen	eral C	omm	nents							
User Group	Comment									Co	mmen	t Date	
Total: 0 comme	ent(s)												