

FORM
15Rev
10/11

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Document Number:

400687208

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 903 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☒ PERMIT ☐ REPORT

OGCC PIT NUMBER: _____

NOTE: Operator to provide OGCC Pit Number only if available on an existing pit for pit report

OGCC Operator Number: 70385

Contact Name: Chris Smith

Name of Operator: SMITH ENERGY CORP

Address: 12706 SHILOH RD

Phone: (303) 7096157

City: GREELEY

State: CO

Zip: 80631

Email: smithenergy@live.com

ATTACHMENTS

Detailed Site Plan

Design/Cross Sec

Topo Map

Calculations

Sensitive Area Info

Mud Program

Form 2A

Form 26

Water Analysis

Pit Location Information

Operator's Pit/Facility Name: Longknife

Operator's Pit/Facility Number: 32-32

API Number (associated well): 05- 121 10869 00

OGCC Location ID (associated location): 317403

Or Form 2A # _____

Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NENW-32-2S-50W-6

Latitude: 39.843289

Longitude: -103.002992

County: WASHINGTON

Operation Information

Pit Use/Type (Check all that apply): Pit Type: ☐ Lined ☒ Unlined☐ Drilling: (Ancillary, Completion, Flowback, Reserve Pits) ☐ Oil-based Mud; ☐ Salt Sections or High Chloride Mud☒ Production: ☐ Skimming/Settling; ☐ Produced Water Storage; ☒ Percolation; ☒ Evaporation☐ Special Purpose: ☐ Flare; ☐ Emergency; ☐ Blowdown; ☐ Workover; ☐ Plugging; ☐ BS&W/Tank Bottoms☐ Multi-Well Pit: Construction Date: _____ Actual or Planned: _____

Method of treatment prior to discharge into pit: Separator

Offsite disposal of pit contents: ☐ Injection; ☐ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number: _____

Other Information: _____

Site Conditions

Distance (in feet) to the nearest surface water: 5280

Ground Water (depth): 180

Water Well: 5280

Is this location in a Sensitive Area? No

Existing Location? _____

Pit Design and Construction

Size of Pit (in feet): Length: 30 Width: 40 Depth: 5 Calculated Working Volume (in barrels): 1069

Flow Rates (in bbl/day): Inflow: 4 Outflow: 0 Evaporation: 2.4 Percolation: 641

Primary Liner. Type: None Thickness (mil): 0

Secondday Liner (if present): Type: _____ Thickness (mil): _____

Is Pit Fenced? Yes Is Pit Netted? No Leak Detection? _____

Other Information: _____

Operator
Comments: _____

Certification

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Chris Smith

Title: Vice President

Email: smithenergy@live.com

Date: _____

Approval

Signed: _____

Title: _____ Director of Cogcc

Date: _____

Best Management Practices

No BMP/COA Type

Description

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CONDITIONS OF APPROVAL: