

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:

06/24/2014

Document Number:

674900041

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	214052	325120	Hughes, Jim	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10353Name of Operator: TAYLOR* WILLIAM MAddress: 6769 MT LENEVECity: SAN JOSE State: CA Zip: 95120

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
FISCHER, ALEX		alex.fischer@state.co.us	
Maclaren, Joe		joe.maclaren@state.co.us	
Roy, Catherine		catherine.roy@state.co.us	
LABOWSKIE, STEVE		steve.labowskie@state.co.us	
Eckman, Ann		annie.eckman@state.co.us	

Compliance Summary:QtrQtr: NWSW Sec: 22 Twp: 33N Range: 12W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/03/2014	667700152	PR	PR	VIOLATION	I		Yes
05/30/2013	669400709	PR	PR	ACTION REQUIRED	I		No
01/09/2013	669400377	PR	PR	VIOLATION			Yes
08/17/2009	200216759	ID	SI	ACTION REQUIRED			Yes
08/12/1997	500146647	PR	PR			Pass	No
06/10/1996	500146646	PR	PR			Pass	No
09/18/1995	500146645	PR	PR				No

Inspector Comment:

This inspection report is an amended version of document #674900029. On June 24, 2014 COGCC staff members Alex Fischer, Jim Hughes, Joe Maclaren, and Catherine Roy conducted a joint field inspection of the Taylor Hall #1. Please refer to document number 667700152 for the most recent field inspection of this facility. A partially buried vessel (PBV) with fluids was observed to the northwest of the pump jack. The COGCC considers the PBV a pit. This vessel has no wildlife netting and when observed had approximately 3-4" of freeboard. The fluids in this container and the container itself need to be removed. Confirmation sampling of the area underneath the PBV will be conducted to assess any possible impacts to soil. A 10' x 15' area of stained soils was observed around the well head. Several pipe fittings have visible signs of leakage. The 210 bbl. AST is not properly labeled. The tank is in a lined earthen berm. At the time of inspection, the tank level was approximately 12" from an open 4" orifice. No thief hatch covers were present. Oil stained soils were noted near the load out valve. Debris, including oily rags, was noted inside the secondary containment.

Related Facilities:

Inspector Name: Hughes, Jim

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
115733	PIT		09/23/1999		-	SANCHEZ 3		<input type="checkbox"/>
214052	WELL	PR	01/31/2010	OW	067-05343	HALL 1	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY			

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	ACTION REQUIRED	Unlabeled 210 bbl. AST	Install sign to comply with rule 210.	08/22/2014

Emergency Contact Number (S/A/V): ACTION

Corrective Date: 08/22/2014

Comment: Contact number has been disconnected.

Corrective Action: Provide an emergency contact number.

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TRASH	ACTION REQUIRED	Oily rags around AST and near wellhead.	Clean up debris near wellhead and around AST.	08/22/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Remove oil stained soil and dispose of properly.	08/22/2014
Crude Oil	Tank	<= 5 bbls	Remove oil stained soil and dispose of properly	08/22/2014

☒ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY			

Inspector Name: Hughes, Jim

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pump Jack		SATISFACTORY	No belt guard present on pump jack.		

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	1	OTHER	STEEL AST		
S/A/V:	ACTION REQUIRED		Comment:		
Corrective Action:		Properly label AST with contents and NFPA placard. Plug 4" orifice on tank to prevent fluids from overflowing. Install thief hatch covers.			Corrective Date: 08/22/2014

Paint

Condition	
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Other (Content) _____

Other (Capacity) 210 bbl. _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment		Lined earthen berm.		

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Inspector Name: Hughes, Jim

Predrill

Location ID: 214052

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 214052 Type: WELL API Number: 067-05343 Status: PR Insp. Status: PR

Producing Well

Comment: _____

Environmental

Spills/Releases:

Type of Spill: OIL Description: Well head Estimated Spill Volume: _____

Comment: _____

Corrective Action: Remove oil stained soil and dispose of properly. Date: 08/22/2014

Reportable: NO GPS: Lat _____ Long _____

Inspector Name: Hughes, Jim

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: Hughes, Jim

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Culverts	Pass	MHSP	Pass	

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Inspector Name: Hughes, Jim

Pit Type: _____ Lined: NO Pit ID: _____ Lat: 37.088250 Long: -108.144041

Lining:

Liner Type: _____ Liner Condition: _____

Comment: Approximately 55 gallon capacity vessel partially buried near pump jack.

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: No fencing present.

Netting:

Netting Type: _____ Netting Condition: _____

Comment: No netting present.

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: Approximately 3-4" freeboard was observed at the time of inspection.

Corrective Action:

Provide a Site Investigation Remediation Plan (Form 27) for removing the contents of the PBV, plan for proper disposal of the fluids and the PBV, confirmation soil sampling from beneath the PBV and within the vicinity of the PBV. Additionally, all visibly stained soil at the Location (Well and Tank Battery) shall be removed and disposed of at an approved facility. Waste Manifests will be required. It is suggested that the Operator retain the services of an environmental professional or environmental consulting firm knowledgeable with COGCC Rules and Regulations.

Date: 08/22/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674900042	Partially Buried Vessel	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3392356
674900043	210 bbl. AST	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3392357