

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:

07/07/2014

Document Number:

669500143

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	271491	306874	ROY, CATHERINE	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 10000Name of Operator: BP AMERICA PRODUCTION COMPANYAddress: 501 WESTLAKE PARK BLVDCity: HOUSTON State: TX Zip: 77079

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Floyd, Tankard		Tankard.Floyd@bp.com	SW BP Inspections
Campbell, Patti	970-335-3828	patricia.campbell@bp.com	Regulatory Analyst

**Compliance Summary:**

QtrQtr: <u>SENE</u>		Sec: <u>18</u>	Twp: <u>34N</u>	Range: <u>8W</u>			
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/25/2012	669400130	PR	PR	SATISFACTOR Y	I		No
07/11/2006	200100088	PR	PR	SATISFACTOR Y		Pass	No
02/17/2004	200052474	DG	IO	SATISFACTOR Y		Pass	No

**Inspector Comment:**This is a reclamation inspection**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271491	WELL	PR	03/10/2004	GW	067-08932	JT MORRIS A 2	PR
417962	WELL	AL	11/11/2013	LO	067-09821	MORRIS JT GU A 4	AL

**Equipment:****Location Inventory**

Special Purpose Pits: <u>        </u>	Drilling Pits: <u>1</u>	Wells: <u>2</u>	Production Pits: <u>        </u>
Condensate Tanks: <u>        </u>	Water Tanks: <u>1</u>	Separators: <u>2</u>	Electric Motors: <u>3</u>
Gas or Diesel Mortors: <u>2</u>	Cavity Pumps: <u>2</u>	LACT Unit: <u>        </u>	Pump Jacks: <u>2</u>
Electric Generators: <u>1</u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u>        </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u>1</u>	VOC Combustor: <u>        </u>	Oil Tanks: <u>        </u>	Dehydrator Units: <u>        </u>
Multi-Well Pits: <u>        </u>	Pigging Station: <u>        </u>	Flare: <u>        </u>	Fuel Tanks: <u>        </u>

**Location**Emergency Contact Number (S/A/V):                                 Corrective Date:

Inspector Name: ROY, CATHERINE

Comment:

Corrective Action:

**Spills:**

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?

**Venting:**

Yes/No	Comment

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 271491

**Site Preparation:**

Lease Road Adeq.:                      Pads:                      Soil Stockpile:                     

**S/A/V:**

Corrective Action:                      Date:                      CDP Num.:                     

**Form 2A COAs:**

Group	User	Comment	Date
Agency	kerrt	Location may be in a sensitive area because of proximity to a domestic water well; therefore production pits must be lined.	06/20/2010
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	06/21/2010
Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	06/21/2010
Agency	kubeczkod	Location is in a sensitive area because of shallow groundwater; therefore either a lined drilling pit or closed loop system must be implemented.	06/21/2010
Agency	kubeczkod	Location may be in a sensitive area because of proximity to a domestic water well; therefore either a lined drilling pit or closed loop system must be implemented.	06/21/2010
Agency	kubeczkod	It is the intention of the CDOW and BP to include the BP AMERICA PRODUCTION COMPANY MORRIS JT GU A 4 location in the wildlife mitigation plan (WMP). Efforts to avoid, minimize, and mitigate impacts to wildlife resources at this location will be implemented as if the WMP is finalized.	06/21/2010

**S/A/V:**                      **Comment:**

<b>CA:</b> _____	<b>Date:</b> _____
<b>Wildlife BMPs:</b>	
<b>S/A/V:</b> _____	<b>Comment:</b> _____
<b>CA:</b> _____	<b>Date:</b> _____
<b>Stormwater:</b>	
<b>Comment:</b> _____	
<b>Staking:</b>	
<b>On Site Inspection (305):</b>	
<b>Surface Owner Contact Information:</b>	
Name: _____	Address: _____
Phone Number: _____	Cell Phone: _____
<b>Operator Rep. Contact Information:</b>	
Landman Name: _____	Phone Number: _____
Date Onsite Request Received: _____	Date of Rule 306 Consultation: _____
Request LGD Attendance: _____	
<b>LGD Contact Information:</b>	
Name: _____	Phone Number: _____
	Agreed to Attend: _____
<b>Summary of Landowner Issues:</b>	
<b>Summary of Operator Response to Landowner Issues:</b>	
<b>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</b>	

**Environmental**

<b>Spills/Releases:</b>		
Type of Spill: _____	Description: _____	Estimated Spill Volume: _____
Comment: _____		
Corrective Action: _____		Date: _____
Reportable: _____	GPS: Lat _____	Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____	
<b>Water Well:</b>		
	Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____
<b>Field Parameters:</b>		
Sample Location: _____		
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: IRRIGATED

Comment: \_\_\_\_\_

1003a. Debris removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Waste Material Onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-CroplandTop soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation In

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: A dense population of kochia is growing on the stockpiled materials. Kochia is not a noxious weed but can out-compete desirable vegetation.Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: IMPROVED PASTURE

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_  
 Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_  
 Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_  
 Gravel removed \_\_\_\_\_

Inspector Name: ROY, CATHERINE

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: SATISFACTOR  
Y \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: Location appears to be stabilized and no stormwater damage was observed.

CA: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
669500144	Photo 1. Begin access road facing north toward well pad in good condition	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3389733">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3389733</a>
669500145	Photo 2. View from southeastern corner of well pad facing center	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3389734">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3389734</a>
669500146	Photo 3. View of stockpiled material largely vegetated with kochia	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3389735">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3389735</a>