

WARRIOR ENERGY SERVICES CORP.

Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date _____

May 30, 2014

Company Name

ANADARKO

Address

4000 Burlington Ave.

City/State/Zip Code

Evans.Co 80620

County/Parish

Weld

Field Engineer / Supervisor Signature _____

Field

Wattenberg

Well Name and Number

CANNON RED W 15-12

District

Greeley

Wireline Unit Number	
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5432

[illegible]

Lead Rig

Equipment Operator	
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Field Ticket Number

3432.0395

Engineer

Mike Jandreau

Supervisor/Engineer

1

Equipment Operator

Clay Rossier

Equipment Operator	
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Nick Crov

R	N	RUN DATA				NS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
		Job Time:	7:00	Shop Time:	5:30						1.0	1000-101		Service Charge Pipe Recovery Unit		
		Leave Shop:	6:15	Arrive Location:	7:00							1120-010		Packoff Operation Charge0#- 1000#		
		Begin Rig Up:	7:05	Finish Rig Up:	7:30											
1		Time In	8:00	Time Out	10:00						7,252.0	1230-006		Sinker Bar Depth Charge		
		From	surf	To	7252'						1.0	1240-006		Sinker Bar Operation Charge		
		Service in	Run Sinker Bar to 7252'			1	0							Ran Sinker Bar to 7252"		
2		Time In	10:30	Time Out	12:00											
		From	surf	To	7240'											
		Service	Jet Cut 1 1/2 pipe @7240'			2										
3		Time In	13:00	Time Out	18:00						6,985.0	1050-001		Jet Cutter Depth Charge		
		From		To							1.0	1050-002		Jet Cutter Operation Charge for Tubing		
		Service	Shoot Circulation Holes @ 7120'			3								Jet Cut Pipe at 7240'		
4		Time In		Time Out							7,120.0	1170-010		Thru-Tubing Depth Charge (Strip Carriers)		
		From		To							30.0	1170-021		Thru-Tubing Per Shot (Strip Carriers) 6,001-12,000		
		Service												Shot 4 Circulation Holes at 7120'		
5		Time In		Time Out												
		From		To												
		Service														
6		Time In		Time Out												
		From		To												
		Service														
7		Time In		Time Out												
		From		To												
		Service														
8		Time In		Time Out												
		From		To												
		Service														
9		Time In		Time Out												
		From		To												
		Service														
10		Time In		Time Out												
		From		To												
		Service														
11		Time In		Time Out												
		From		To												
		Service														
12		Time In		Time Out												
		From		To												
		Service														
13		Time In		Time Out												
		From		To												
		Service														
14		Time In		Time Out												
		From		To												
		Service														
		Begin Rig Down:	18:00	Finish Rig Down:	18:20					X						
		Leave Location:	18:25	Arrive Shop:	19:25					X						
		Operating Hrs:	8:00	Standby Hours:	0:25	3	0				1.0	1000-186				
		Total Field Hrs:	12:00	Travel Time Hrs:	1:45											
		Total Trip Miles:	60	Lost Time Hrs:	0:00											
		Line Size:		Line Length:												
		Wellhead Volts:	0	Rig Volts:	0											
		WELL DATA														
		Casing Size:	3 1/2	Liner Size:												
		Tubing Size:	1 1/2	Oil pipe Size:												
		Drill Collar Size:		Minimum ID:												
		Fluid Level:		Deviation:												
		Max. Temp:		Max. Pressure:												
		Field Prints:		Final Prints:												
		Comments:														

All invoices Payable in Dallas, Dallas CO.,

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. CANNON RED W 15-12 Engineer Mike Jandreau
County Weld Date 5/30/2014 Ticket No. 5432-0396 Unit No. 5432
District Greeley Line Size Line Length 0
Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:15 AM Arrive Location: 7:00 AM
Field Hrs. 8:00 Standby Hours: 0:25:00 Total Hours 12:00:00 Travel Time Hrs. 1:45:00
Trip Miles 60 Leave Location: 6:25 PM Arrive Shop: 7:25 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No ☒ If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No ☒ If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No ☒ If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No ☒ If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No ☒ If yes explain on Quality Control Analysis Form

Well Information

Casing Size 3.5 Liner Size Tubing Size 1.5 Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level Deviation
Max. Temp. 0 Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 8:00 AM Out 10:00 AM
From surf To 7252'
Service Run Sinker Bar to 7252'

Ran Sinker Bar to 7252'

2 Time in 10:30 AM Out 12:00 PM
From surf To 7240'
Service Jet Cut 1 1/2 pipe @7240'

Jet Cut pipe at 7240' with Hunting Titan Jet Cutter. Pipe did not come free.

3 Time in 1:00 PM Out 6:00 PM
From 0 To 0
Service Shoot Circulation Holes @ 7120'

Shot 4 circulation holes at 7120'. Pipe did not come free. Could not get circulation.

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service

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D/b/a **Black Warrior Wireline**

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DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
May 30, 2014

Company Name
ANADARKO

Address
4000 Burlington Ave.
City/State/Zip Code

Evans, Co 80620

Weld

Well Name and Number
CANNON RED W 15-12

CARNO
District

Greeley

Wireline Unit Number	
----------------------	--

5432

Rig Name & Number or Crane Unit Number
--

Lead Rig

Equipment Operator

Field Ticket Number

3432-0395

Engineer

Mike Jandreau

Supervisor/Engineer

1

Equipment Operator	
--------------------	--

Clay Rossier

Equipment Operator

Nick Croy

[illegible]

All invoices Payable in Dallas, Dallas CO.,

TERMS: NET 30 DAYS

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Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. CANNON RED W 15-12 Engineer Mike Jandreau
County Weld Date 5/30/2014 Ticket No. 5432-0396 Unit No. 5432
District Greeley Line Size Line Length 0
Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:15 AM Arrive Location: 7:00 AM
Field Hrs. 8:00 Standby Hours: 0:25:00 Total Hours 12:00:00 Travel Time Hrs. 1:45:00
Trip Miles 60 Leave Location: 6:25 PM Arrive Shop: 7:25 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No ☒ If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No ☒ If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No ☒ If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No ☒ If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No ☒ If yes explain on Quality Control Analysis Form

Well Information

Casing Size 3.5 Liner Size Tubing Size 1.5 Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level Deviation
Max. Temp. 0 Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in	8:00 AM	Out	10:00 AM	Ran Sinker Bar to 7252'
From	surf	To	7252'	
Service	Run Sinker Bar to 7252'			
2 Time in	10:30 AM	Out	12:00 PM	Jet Cut pipe at 7240' with Hunting Titan Jet Cutter. Pipe did not come free.
From	surf	To	7240'	
Service	Jet Cut 1 1/2 pipe @7240'			
3 Time in	1:00 PM	Out	6:00 PM	Shot 4 circulation holes at 7120'. Pipe did not come free. Could not get circulation.
From	0	To	0	
Service	Shoot Circulation Holes @			
4 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
5 Time in	12:00 AM	Out	12:00 AM	
From	0	To	0	
Service	0			
6 Time in		Out		
From		To		
Service				
7 Time in		Out		
From		To		
Service				
8 Time in		Out		
From		To		
Service				



WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date

June 3, 2014

Company Name ANADARKO	Well Name and Number CANNON RED W 15-12	Field Ticket Number 5432-0398
Address 4000 Burlington Ave.	District Greeley	Engineer Mike Jandreau
City/State/Zip Code Evans, Co 80620	Wireline Unit Number 5432	Supervisor/Engineer
County/Parish	Rig Name & Number or Crane Unit Number	Equipment Operator
Field Wattenberg	Leed Rig	Adam Steerman
Field Engineer / Supervisor Signature	Equipment Operator Shane Ravert	Equipment Operator Nick Croy

RUN DATA				NS	S	O	T	L	U	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	7:00	Shop Time:	5:30						1.0	1000-101		Service Charge Pipe Recovery Unit		
Leave Shop:	8:15	Arrive Location:	8:50						1.0	1120-010		Packoff Operation Charge 0#-1000#		
Begin Rig Up:	6:55	Finish Rig Up:	8:00											
1 Time In	8:15	Time Out	10:45						6,800.0	1060-001		Chemical Cutter Depth Charge		
From	surf	To	6800'						6,795.0	1060-001		Chemical Cutter Depth Charge		
Service in	RIH W/ 1 3/8 Chemical cutter			2					2.0	1060-002		Chemical Cutter Operation Charge		
									2.0	1060-005		Expendable Parts Pack		
2 Time In	11:00	Time Out	12:30											
From	surf	To	6800'											
Service	RIH W/ 1 3/8 Chemical cutter			2										
3 Time In	13:45	Time Out	17:00											
From	surf	To	6795'											
Service	RIH W/ 1 3/8 Chemical cutter											First Tool Leaked water into propellant chamber		
4 Time In		Time Out												
From		To										Second tool blew apart at the bottom of the propellant chamber. Tried cut at 6800'		
Service														
5 Time In		Time Out												
From		To										Third Tool went of but blew the end of the cutting head off. Tried cut at 6795'		
Service														
6 Time In		Time Out												
From		To												
Service														
7 Time In		Time Out												
From		To												
Service														
8 Time In		Time Out												
From		To												
Service														
9 Time In		Time Out												
From		To												
Service														
10 Time In		Time Out												
From		To												
Service														
11 Time In		Time Out												
From		To												
Service														
12 Time In		Time Out												
From		To												
Service														
13 Time In		Time Out												
From		To												
Service														
14 Time In		Time Out												
From		To												
Service														
Begin Rig Down:	17:00	Finish Rig Down:	17:20											
Leave Location:	17:25	Arrive Shop:	18:15						1.0	1000-275				
Operating Hrs:	8:00	Standby Hours:	1:05						1.0	1000-185				
Total Field Hrs:	10:00	Travel Time Hrs:	1:25											
Total Trip Miles:	60	Lost Time Hrs:	0:00											
Line Size:		Line Length:												
Wellhead Volts:	0	Rig Volts:	0											
WELL DATA														
Casing Size:	3.5"	Uner Size:												
Tubing Size:	1 1/2"	Drill pipe Size:												
Drill Collar Size:		Minimum I.D.:												
Fluid Level:		Deviation:												
Max. Temp:		Max. Pressure:												
Field Prints:		Final Prints:												
Comments:														

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. CANNON RED W 15-12 Engineer Mike Jandreau
County Weld Date 6/3/2014 Ticket No. 5432-0398 Unit No. 5432
District Greeley Line Size _____ Line Length 0
Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:15 AM Arrive Location: 6:50 AM
Field Hrs. 8:00:00 Standby Hours: 1:05:00 Total Hours 10:00:00 Travel Time Hrs. 1:25:00
Trip Miles 60 Leave Location: 5:25 PM Arrive Shop: 6:15 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes _____ No x If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes _____ No x If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes _____ No x If yes explain on Quality Control Analysis Form
Were there any accidents? Yes _____ No x If yes explain on Quality Control Analysis Form
Were there any near misses? Yes _____ No x If yes explain on Quality Control Analysis Form

Well Information

Casing Size 3.5" Liner Size _____ Tubing Size 1 1/2" Drill Pipe Size _____
Drill Collar _____ Minimum I.D. _____ Fluid Level _____ Deviation _____
Max. Temp. 0 Max. Pressure _____

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 8:15 AM Out 10:45 AM
From surf To 6800'
Service RIH W/ 1 3/8 Chemical cutt

RIH with 1 3/8" Chemical Cutter. Too was shorted and did not go off.
Cameout and found water leaked into tool.

2 Time in 11:00 AM Out 12:30 PM
From surf To 6800'
Service RIH W/ 1 3/8 Chemical cutt

RIH with 1 3/8" cutter. Set off tool and came out. Anchor body, chemical tube and cutting head blew off tool.

3 Time in 1:45 PM Out 5:00 PM
From surf To 6795'
Service RIH W/ 1 3/8 Chemical cutt

RIH with 1 3/8" cutter. Set off tool and came out. Tool went off but blew the end of the severing head off.

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

6 Time in _____ Out _____
From _____ To _____
Service _____

7 Time in _____ Out _____
From _____ To _____
Service _____

8 Time in _____ Out _____
From _____ To _____
Service _____

WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
June 5, 2014

Company Name ANADARKO		Well Name and Number CANNON RED W 15-12	Field Ticket Number 5432-0402
Address 4000 Burlington Ave. Crystal Lake, IL 60060		District Greeley	Engineer Chris Baum
County/Parish Weld		Wireline Unit Number 5432	Supervisor/Engineer Mike Jandreau
Field Wattenberg		Rig Name & Number or Crane Unit Number Leed Rig	Equipment Operator Shane Ravert
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator

R U N	RUN DATA		NS	SI	S	O	T	L	U	NITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	7:00	Shop Time:	5:30						1.0	1000-101		Service Charge Pipe Recovery Unit		
	Leave Shop:	6:15	Arrive Location:	6:50						1.0	1120-010		Packoff Operation Charge 0#-1000#		
	Begin Rig Up:	6:55	Finish Rig Up:	7:10											
1	Time in	7:30	Time Out	9:00											
	From	surf	To	5710											
	Service in									1.0	1000-190		TOOLS WITH O.D. OF 1.375 OR SMALLER		
										6,000.0	1000-192		TOOLS 1.375in O.D. or less, per foot		
2	Time in	9:50	Time Out	10:45											
	From	surf	To	5000						6,000.0	1230-006		SINKER BAR DEPTH CHARGE		
	Service									1.0	1240-006		Sinker Bar Operation Charge		
3	Time in		Time Out							6,000.0	1050-001		Jet Cutter Depth Charge		
	From		To							1.0	1050-002		Jet Cutter Operation Charge for Tubing		
	Service												Jet Cut Pipe at 6810'		
4	Time in		Time Out												
	From		To												
	Service														
5	Time in		Time Out												
	From		To												
	Service														
6	Time in		Time Out												
	From		To												
	Service														
7	Time in		Time Out												
	From		To												
	Service														
8	Time in		Time Out												
	From		To												
	Service														
9	Time in		Time Out												
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10	Time in		Time Out												
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	Service														
11	Time in		Time Out												
	From		To												
	Service														
12	Time in		Time Out												
	From		To												
	Service														
13	Time in		Time Out												
	From		To												
	Service														
14	Time in		Time Out												
	From		To												
	Service														
	Begin Rig Down:	9:55	Finish Rig Down:	10:55											
	Leave Location:	11:15	Arrive Shop:	11:45						1.0	1000-275				
	Operating Hrs:	4:00	Standby Hours:	1:10						1.0	1000-186				
	Total Field Hrs:	6:00	Travel Time Hrs:	1:05											
	Total Trip Miles:	41	Lost Time Hrs:	0:00											
	Line Size:		Line Length:												
	Wellhead Vols:	0	Rig Vols:	0											
	WELL DATA														
	Casing Size:	3.5"	Liner Size:												
	Tubing Size:	1 1/2"	Drill pipe Size:												
	Drill Collar Size:		Minimum I.D.:												
	Fluid Level:		Deviation:												
	Max. Temp:		Max. Pressure:												
	Field Prints:		Final Prints:												
	Comments:														

Kul...
USER ZKRWVS
WBS/WORK 209237
GIL Acct. 8001.3000

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. CANNON RED W 15-12 Engineer Chris Baum
County Weld Date 6/5/2014 Ticket No. 5432-0402 Unit No. 5432
District Greeley Line Size _____ Line Length 0
Job Time: 7:00 AM Shop Time: 5:30 AM Leave Shop: 6:15 AM Arrive Location: 6:50 AM
Field Hrs. 4:00:00 Standby Hours: 1:10:00 Total Hours 6:00:00 Travel Time Hrs. 1:05:00
Trip Miles 41 Leave Location: 11:15 AM Arrive Shop: 11:45 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes _____ No x If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes _____ No x If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes _____ No x If yes explain on Quality Control Analysis Form

Were there any accidents? Yes _____ No x If yes explain on Quality Control Analysis Form

Were there any near misses? Yes _____ No x If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 3.5" Liner Size _____ Tubing Size 1 1/2' Drill Pipe Size _____
Drill Collar _____ Minimum I.D. _____ Fluid Level _____ Deviation _____
Max. Temp. 0 Max. Pressure _____

***** Run Data *****

RUN INFORMATION *****REMARKS SECTION***** DESCRIBE RUN DETAILS IN FULL *****

1 Time in 7:30 AM Out 9:00 AM
From surf To 5710
Service RIH with sinker bar. Tagged

2 Time in 9:50 AM Out 10:45 AM
From surf To 5000
Service Jet Cut 1 1/4 Tubing @ 500

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

6 Time in _____ Out _____
From _____ To _____
Service _____

7 Time in _____ Out _____
From _____ To _____
Service _____

8 Time in _____ Out _____
From _____ To _____
Service _____